

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Font Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/12/08

Operator: License # 4058

Name: American Warrior, Inc.

Address: P. O. Box 399

City/State/Zip: Garden City, KS 67846

Purchaser: NCRA

Operator Contact Person: Joe Smith

Phone: (620) 275-2963

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Jason Alm

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7-23-08	7-30-08	8-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21,563-000

County: HODGEMAN COUNTY, KS

SE NW SW NE Sec. 2 Twp. 22 S. R. 24 East West

1860 FSL N feet from S / N (circle one) Line of Section

2301 FWE E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: GOEBEL Well #: 1-2

Field Name: Wildcat

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2417' Kelly Bushing: 2428'

Total Depth: 4760' Plug Back Total Depth: 4731'

Amount of Surface Pipe Set and Cemented at 315 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1638 Feet

If Alternate II completion, cement circulated from 1638

feet depth to SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 240 bbls

Dewatering method used EVAPERATING

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 9-12-08

Subscribed and sworn to before me this 12th day of September

20 08

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09/22/09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 18 2008

CONSERVATION DIVISION
WICHITA, KS