ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1 September 1999 Form Must Be Typed

12/20/08

CONSERVATION DIVISION WICHITA, KS

anacr	1 / 5/50
Operator: License # 33365	API No. 15 - 205-26744-00-00 Amended
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	<u>SE_NW_Sec. 8 Twp. 30 S. R. 14 </u>
City/State/Zip: Mission Woods, KS 66205	1980 feet from S / (N) (circle one) Line of Section
Purchaser:	1980 feet from E / ((circle one) Line of Section
Operator Contact Person: Timothy H. Wight	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE (W) SW
Contractor: Name: Thornton Air Rotary	Lease Name: Pryor Well #: 6-8
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 935' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1438' Plug Back Total Depth: 1434'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as it disposes [] [] [] []	If Alternate II completion, cement circulated from 1435
Operator:UNFILENTIAL	feet depth to Surface w/ 145 sx cmt.
Well Name:	W. San Control
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD Plug Back Plug Back Total Depth	Chloride content N/A ppm Fluid volume bbls
	Dewatering method used_N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name:License No.:
9/5/2006 9/7/2006 11/6/2006	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No.
,	
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see-rule-82-3-s and geologist well report shall be attached with this form. ALL_CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
If requirements of the statutes, rules and regulations promulgated to regulerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
She fill hal	KCC Office Use ONLY
ignature: Amont They	
itle: Agent Date: 9/16/09	Letter of Confidentiality Attached
subscribed and sworn to before me this 16 day of Statem	If Denied, Yes Date:
0_08.	Wireline Log Received RECEIVED KANSAS CORPORATION COM
Was Thursting Dar Ding	Geologist Report Received
lotary Public: Much Cangular Sarah	A MacLAUGHLIN BIARLENIG ION SEP 18 2008
Date Commission Expires: 1-4-2009	Notary Public - State of Kansas