

## Kansas Corporation Commission Oil & Gas Conservation Division

Myselos

Form ACO-1 September 1999 Form Must Be Typed

## 9/24/10

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214	*85' N & 15' W of
Name: Lario Oil & Gas Company	
Address: 301 S. Market	County: Scott
Cit. (2)	*NE _SW _ NE _ SW _ Sec. 10 _ Twp. 19 _ S. R. 33 East
Purchaser: Plains Marketing	1900 feet from S / N (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	feet from E /(W) (circle one) Line of Section
Phone: (316 ) 265-5611	Footages Calculated from Nearest Outside Section Corner:
245- 5	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.  License: 30606	Lease Name: Feiertag Trust A Well #: 2-10
graph(4)22	Field Name: Milrich Southeast
Wellsite Geologist: Tim Priest	Producing Formation: Morrow Sand
Designate Type of Completion:	Elevation: Ground: 2952' Kelly Bushing: 2962'
✓ New Well Re-Entry Workover	Total Depth: 4750' Plug Back Total Depth: 4732'
✓ Oil SWD S!OW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 352 Feet
Gas ENHR SIGW ONFIDENTIAL	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: 2 4 2008	If Alternate II completion, cement circulated from surface
Operator:	feet depth to 2746 w/ 550 sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 4000 ppm Fluid volume 1000 bbls
•	Dewatering method usedevaporation
	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	
7-28-08 8-8-08 9-2-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp S. R East West
recompleted bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-1/11 form with all temporarily abandoned wells.
If requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statement
erein are complete and correct to the best of my knowledge.	somplied with and the statements
gnature: Say Schweller	KCC Office Use ONLY
le: Jay G. Schweikert, Operations Engineer Date: 9-25-08	*
25th Contact	Letter of Confidentiality Received
OSday of	If Denied, Yes Date:
——· [	Wireline Log Received RECEIVED
Notary Public - State of Kansas Available - My Appl - Expires 16 - 27 - 18	Geologist Report Received ANSAS CORPORATION COMMISS
te Commission Expires: 10-22-10	UIC Distribution SEP 2 6 2008
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