## CONFIDENTIAL

DEBRA J. LUDVVIG Notary Public - State of Kansas My Appt. Expires 5/5/2012 DEBRA J. LUDWIG

## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM** 

## Form ACO-1 September 1999 Form Must Be Typed

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	3842	API No. 15 - 101-22100-00-00	
	LARSON ENGINEERING, INC.	County: LANE	
Address:	WEST STATE BOAD 4	SE NW NE NE Sec. 27 Twp. 19 S. R. 30 East West	
	OLMITZ, KS 67564-8561	4864 460 S feet from NRTH Line of Section QUI A	
Purchaser: NCR	· .	735 768 E feet from EAST Line of Section	
Operator Contact Person: TOM LARSON		Footages Calculated from Nearest Outside Section Corner:	
•	(620) 653-7368	(circle one) NE SE NW SW	
	H.D.DRILLING, LLC SEP 2 5 2008	Lease Name: FREEMAN Well #: 1-27	
License:	The same of the sa	Field Name: WILDCAT	
	ROBERT LEWELLYN	Producing Formation: CHEROKEE	
Designate Type of Cor		Elevation: Ground: 2893' Kelly Bushing: 2898'	
• • • • • • • • • • • • • • • • • • • •	Re-Entry Workover	Total Depth: 4700' Plug Back Total Depth: 4649'	
	SWD SIOW Temp Abd.	Amount of Surface Pipe Set and Cemented at Feet	
	ENHR SIGW	Multiple State Cementing Collar Used? ⊠ Yes □ No	
	Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2149 Feet	
Ury .	Old Well Info as follows:	If Alternate II completion, cement circulated from 2149	
if vvorkover/He-entry:	CED 2 5 2008	feet depth to SURFACE w/ 200 sx cmt.	
	SEP 2 5 2008	100 dopin to	
Well Name:  Original Comp. Date:  Original Total Depth:  Original Fluid Management Plan (Data must be collected from the Reserve Pit)		Drilling Fluid Management Plan	
	Re-perf Conv. to Enhr./SWD	Chloride content 8500 ppm Fluid volume 950 bbls	
Plug Back	Plug Back Total Depth	Children do Mark	
Commingled	Docket No.	Dewatering method usedALLOWED TO DRY	
Dual Completio	on Docket No.	Location of fluid disposal if hauled offsite:	
Other (SWD or	Enhr.?) Docket No.	Operator Name:	
		Lease Name:License No.:	
6/1/2008	6/11/2008 7/14/2008  Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West	
Spud Date or Recompletion Date		County: Docket No.:	
Kansas 67202, within Information on side to 107 for confidentiality	in 120 days of the spud date, recompletion, workovers	with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING ubmit CP-111 form with all temporarily abandoned wells.	
All requirements of the herein are complete an	e statutes, rules and regulations promulgated to regulated to regulated to regulated to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements	
		KCC Office Use ONLY	
Signature:	irol Karri	Letter of Confidentiality Attached	
Title: SECRETARY/TREASURER Date: 9/25/2008 If Denied, Yes Date:			
TRIE: SECRETARITHEASSILLIT Suits.			
Subscribed and sworn to before me this 25th day of September Geologist Report Received			
20.08.			
Notary Public:	Notary Public: Alebia Andrew UIC Distribution RECEIVED KANSAS CORPORATION COMM		
Date Commission Expi	ires: MAY 5, 2012	- Contraction of the contraction	

SEP 2 6 2008