

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

W W
9/24/08

9/23/0

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Purchaser: Coffeyville Resources
Operator Contact Person: Andrew C. Noone
Phone: (785) 689-7456
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
SEP 23 2008

Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

August 19, 2008	August 25, 2008	September 12, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15: 163-23759-0000
County: Rooks
SE SW NE NW Sec. 17 Twp. 7 S. R. 19 East West
1170 feet from S (N) (circle one) Line of Section
1970 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Witmer Well #: 1-17
Field Name: Wildcat
Producing Formation: Toronto
Elevation: Ground: 2008 Kelly Bushing: 2013
Total Depth: 3463' Plug Back Total Depth: 3404'
Amount of Surface Pipe Set and Cemented at 221' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1541 Feet
If Alternate II completion, cement circulated from 1541
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2900 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrew C. Noone
Title: Agent Date: September 23, 2008
Subscribed and sworn to before me this 23rd day of September
2008
Notary Public: Laura L. Zillinger
Date Commission Expires: 5-12-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2008

LAURA L. ZILLINGER
State of Kansas
My Appt. Exp. 5-12-2012

CONSERVATION DIVISION
WICHITA, KS