

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/09/10

Operator: License # 32294  
 Name: OSBORN ENERGY, LLC  
 Address: 24850 FARLEY **KCC**  
 City/State/Zip: BUCYRUS, KS 66013 **SEP 09 2008**  
 Purchaser: AKAWA NATURAL GAS, LLC **CONFIDENTIAL**  
 Operator Contact Person: JEFF TAYLOR  
 Phone: ( 913 ) 533-9900  
 Contractor: Name: OSBORN ENERGY, LLC **CONFIDENTIAL**  
 License: 32294  
 Wellsite Geologist: Curstin Hamblin **SEP 09 2008**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover **KCC**  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

8/19/2008	8/20/2008	8/26/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28645-0000  
 County: Miami  
S2 SE NE NW Sec. 3 Twp. 16 S. R. 25  East  West  
4195 feet from (S) N (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Kalcic Well #: 7-3  
 Field Name: Louisburg  
 Producing Formation: MARMATON AND CHEROKEE  
 Elevation: Ground: 1019 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 590' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 449 w/ 78 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin  
 Title: Geologist Date: 9-9-08  
 Subscribed and sworn to before me this 9th day of September, 2008.  
 Notary Public: Jane Brewer  
 Date Commission Expires: \_\_\_\_\_

**Jane Brewer**  
 Notary Public  
 State of Kansas  
 My Commission Expires 3-23-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 UIC Distribution  
**SEP 12 2008**