

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

9/11/09

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser:  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: AMERICAN EAGLE DRILLING  
License: 33493  
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: SEP 11 2008  
Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

6/2/2008 6/8/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22551-1000  
County: TREGO  
NE SW SE SW Sec. 24 Twp. 14 S. R. 22  East  West  
440 feet from S/N (circle one) Line of Section  
1840 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WINDHOLTZ-STREMMEL Well #: 1-24  
Field Name: WILDCAT

Producing Formation: NONE  
Elevation: Ground: 2179 Kelly Bushing: 2185  
Total Depth: 4090 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 232 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.:

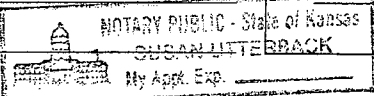
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bevi A. Isen  
Title: GEOLOGIST Date: 11 SEPTEMBER 2008

Subscribed and sworn to before me this 11th day of Sept, 2008

Notary Public: Susan Litterback  
Date Commission Expires: 9/18/2010



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
UIC Distribution  
SEP 12 2008