

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/10/10

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: W. W. Drilling, LLC  
License: 33575  
Wellsite Geologist: Tim Priest

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:   
Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

6/29/08 7/5/08 7/5/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-195-22562-0000

County: Trego County, KS

165'S of S2 S2 SE Sec 19 Twp 15 S. Rng 23 ☐ East ☒ West

165 feet from ☐ N ☒ S (check one) Line of Section

1320 feet from ☒ E ☐ W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) ☐ NE ☒ SE ☐ NW ☐ SW

Lease Name: ROHR UNIT "A" Well #: 1-19

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2420' Kelly Bushing: 2425'

Total Depth: 4407' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 39,000 ppm Fluid volume 950 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Vice President - Production Date: 9/10/08

Subscribed and sworn to before me this 10th day of September

2008 BRENT B. REINHARDT Notary Public - State of Kansas

Notary Public Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date -

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

SEP 12 2008

CONSERVATION DIVISION  
WICHITA, KS