

## ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/09

Operator: License # 5030	API No. 15 - 135-24819-00-00
Operator: License #	County: Ness
Address: 1700 Waterfront Parkway, Bldg. 500	SW - SE - SW Sec. 36 Twp. 20 S. R. 26 East V West
City/State/Zip: Wichita, KS 67206	250 feet from \$\int \text{N} \ (circle one) \text{Line of Section}
Purchaser:	750 feet from E / W (circle ane) Line of Section
Operator Contact Person: W.R. Horigan SEP 1 6 2008	
Phone: (316) 682-1537 X103	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW
Contractor: Name: L. D. Drilling, Inc.	(circle one) NE SE NW (SW)  Lease Name: Putnam-Irsik unit Well #: 1
License: 6039	Field Name: Buda
Wellsite Geologist: Ted Jochems	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2413 Kelly Bushing: 2418
New Well Re-EntryCONFIDENTIAL	Total Depth: 4442 Plug Back Total Depth: 4442
Oil SWD SIOW SIE Templand	Amount of Surface Pipe Set and Cemented at 477 Feet
Gas ENHR SIGW	:Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	37 0111
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	13400 000
Plug Back Total Depth	Chloride content ppm Fluid volume bbls  Dewatering method used evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7/16/08 7/24/08 7/24/08	Lease Name: License No.:
7/16/08	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: <u>Casey Conto</u>	KCC Office Use ONLY
itle: Operations Engineer Date: 9/15/08	Letter of Confidentiality Attached
Subscribed and sworn to before me this 15th day of Septem b	If Denied, Yes Date:
00 07	Wireline Log Received
m/1nhoin () Man	Geologist Report Received RECEIVED
Notary Public: MICHELLE D. HENNING	UIC Distribution KANSAS CORPORATION OF SER
Date Commission Expires: NOTARY PUBLIC STATE OF KANSAS / 1/2/2	V CED 1-5 7800
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