

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 10/15/08

Handwritten: 9/16/10

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: David Goldak

Designate Type of Completion: SEP 16 2008
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Coils, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total _____
7/9/2008 7/18/08 8/26/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
Deepening _____ Re-perf. _____ Conv. To Enhr/SWD _____
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____

API NO. 15 - 095-22157-00-00
County: Kingman
NE NW SW SE 27 Sec. 27 S. R. 7 East West
2360 FSL feet from S (N) (circle one) Line of Section
1140 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Thissen Well #: 1-27
Field Name: Wildcat

Producing Formation: Viola
Elevation: Ground: 1579' Kelly Bushing: 1589'
Total Depth: 4340' Plug Back Total Depth: 4340'
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 267 KB Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 9/17/08
Subscribed and sworn to before me this 17th day of September 2008
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes _____ Date: _____
 Wireline Log Received
 Geologists Report Received
 UIC Distribution

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12

KCC
SEP 16 2008
CONFIDENTIAL