

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: 00/14/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 7/21/09

Operator: License # 8061
 Name: Oil Producers Inc. of Kansas
 Address: 1710 Waterfront Parkway
 City/State/Zip: Wichita, KS 67206
 Purchaser: Oneok
 Operator Contact Person: Lori Zehr
 Phone: (316) 681-0231
 Contractor: Name: Murfin Drilling Co.
 License: 30606
 Wellsite Geologist: Jon Christensen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

API No. 15 - 175-22140-00-00
 County: Seward
e/2-nw-se-nw Sec. 18 Twp. 33 S. R. 32 East West
1650 feet from S (N) (circle one) Line of Section
1880 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Harvey Well #: 1-18

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/3/2008</u>	<u>5/15/2008</u>	<u>7/1/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

* Field Name: Wildcat
 * Producing Formation: Mississippian
 Elevation: Ground: 2610 Kelly Bushing: 2621
 Total Depth: 6130 Plug Back Total Depth: 6122
 Amount of Surface Pipe Set and Cemented at 1625 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2810
 feet depth to 2710 w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 89,600 ppm Fluid volume 800 bbls
 Dewatering method used Hauled to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: See Note #1
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VICE PRESIDENT Date: 09.10.08
 Subscribed and sworn to before me this 10th day of September
2008
 Notary Public: Lori A. Zehr
 Date Commission Expires: May 5, 2010

LORI A. ZEHR
 Notary Public - State of Kansas
 My Appt. Expires May 5, 2010

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 11 2008