

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5063
Name Energy Exploration, Inc.
Address 1002 S. Broadway
City/State/Zip Wichita, KS 67211

Purchaser N/A

Operator Contact Person Mr. Kevin Howard
Phone 316-267-7336

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Kevin L. Howard
Phone 316/267-7336

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWOG: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-28-88 3-6-88 3-7-88
Spud Date Date Reached TD Completion Date
4080' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 238 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # AITD DPA

API NO. 15-179-20,918-00-00

County Sheridan

NE SW NW Sec 1 Twp 10S Rge 26 East West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

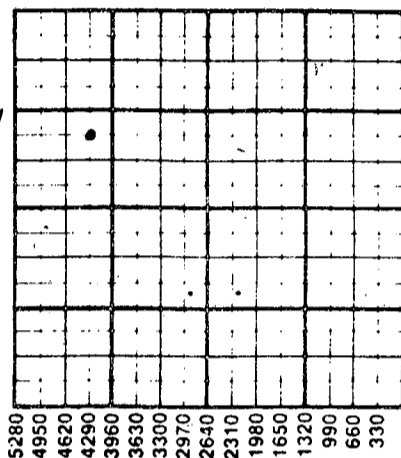
Lease Name Lang Well # 1

Field Name

Producing Formation N/A

Elevation: Ground 2573' KB 2578'

Section Plat



RECEIVED
MAY 23 1988
05-23-1988
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

X Other (explain) Hauled from landowner's small pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace
Title President Date 3-15-88

Subscribed and sworn to before me this 15th day of March 1988
Notary Public Cheryl L. Idleman

Date Commission Expires 1-30-89

CHERYL L. IDLEMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-30-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
5-23-88

Sec 1 Twp 10 Rge 26 East West

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name..... Lang..... Well #... 1.....

Sec..... 1..... Twp..... 10S..... Rge..... 26..... East West County..... Sheridan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3792-3843 (Tor, Lns. A) 30-60-60-60, Rec. 100' mud w/few oil spks, IHP 1910, IFP 30-40, ISIP 976, FFP 50-60, FSIP 896, FHP 1898, temp. 115°.

DST #2 3853-3867 (Lns. B) 30-30-30-30, Rec. 5' mud w/few oil spks, IHP 1928, IFP 20-20, ISIP 20, FFP 20-20, FSIP 20, FHP 1918, temp. 116°.

DST #3 3870-3920 (Lns. D,E,F) 30-30-30-30, Rec. 30' mud, IHP 1938, IFP 1938, IFP 30-30, ISIP 836, FFP 40-40, FSIP 727, FHP 1928, temp. 116°.

DST #4 4019-4040 (Lns. K) 30-60-60-60, Rec. 10' M, IHP 2047, IFP 30-30, ISIP 1184, FFP 40-40, FSIP 1125, FHP 2037, temp. 121°.

Name	Top	Bottom
Sand and Shale	0	126'
Shale, Sand and Shells	126'	911'
Shale, Shells and Lime	911'	1,644'
Shale	1,644'	2,185'
Lime and Shale	2,185'	2,202'
Anhydrite	2,202'	2,238'
Lime and Shale	2,238'	3,961'
Lime	3,961'	4,040'
Lime and Shale	4,040'	4,080'
Rotary Total Depth		4,080'

Formation	Sample	Log
Anhydrite	2197 +381	2202 +376
Base Anhydrite	2234 +344	2237 +341
Heebner	3798 -1220	3796 -1218
Toronto	3815 -1237	3817 -1239
Lansing	3830 -1252	3833 -1255
Stark	4022 -1444	4022 -1444
BKC	4066 -1488	4065 -1487
T.D.	4080	4078

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	238'	Common	150	3% cc. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled