

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9087
Name R. & C. Drilling Co., Inc.
Address P.O. Box 296, Hays, KS 67601
City/State/Zip

Purchaser

Operator Contact Person R. L. Finnesy
Phone 913-625-4548

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Mark Torr
Phone 913-628-3131

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-10-85 7-18-85 7-18-85
Spud Date Date Reached TD Completion Date
4066
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

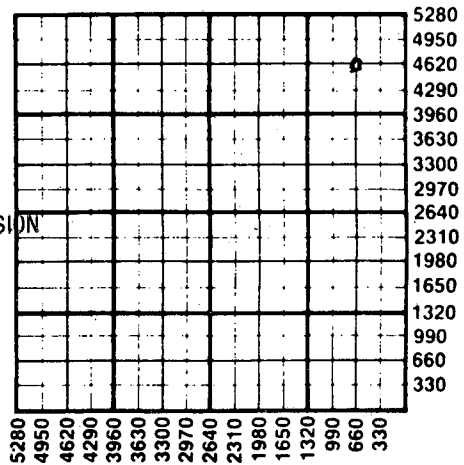
API NO. 15-179-20,831-00-00
County Sheridan
NE NE NE Sec 4 Twp 10 Rge 26 East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Martin Well # 1
Field Name

Producing Formation
Elevation: Ground 2578 KB 2583

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
AUG 29 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # Maurice Martin, Rt 3 Box 1, Quinter, KS 67752

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Weiss
Title Tool Pusher Date 7-19-85

Subscribed and sworn to before me this 19th day of July 1985.
Notary Public Karen Randa
Date Commission Expires 5-14-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

KAREN RANDA
State of Kansas
My Appt. Exp. 5-14-88

AUG 1 1985
Form ACO-1 (1985)

Sec 4 Twp 10 Rge 26

SIDE TWO

Operator Name R. & C. Drilling Co., Inc. Lease Name Martin Well # 1

Sec. 4 Twp 10 Rge 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
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0' - 2214' Shale & Sand 2214' - 2249' Anhydrite 2249' - 2334' Shale 2334' - 3822' Lime & Shale 3822' - 3845' L-KC 3845' - 4066' Lime R.T.D.	<table border="0" style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> <th></th> </tr> <tr> <td>Anhydrite</td> <td>2214</td> <td>2249</td> <td>+369</td> </tr> <tr> <td>Topeka Limestone</td> <td>3578</td> <td></td> <td>+334</td> </tr> <tr> <td>Heebner Shale</td> <td>3791</td> <td></td> <td>-995</td> </tr> <tr> <td>Toronto Limestone</td> <td>3817</td> <td></td> <td>-1234</td> </tr> <tr> <td>Lansing-K.C.</td> <td>3832</td> <td></td> <td>-1249</td> </tr> <tr> <td>Base of K.C.</td> <td>4064</td> <td></td> <td>-1481</td> </tr> <tr> <td>RTD</td> <td>4-66</td> <td></td> <td>-1483</td> </tr> </table>	Name	Top	Bottom		Anhydrite	2214	2249	+369	Topeka Limestone	3578		+334	Heebner Shale	3791		-995	Toronto Limestone	3817		-1234	Lansing-K.C.	3832		-1249	Base of K.C.	4064		-1481	RTD	4-66		-1483
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	255	60/40 poz	170	2%Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Company R & C Drilling Co., Inc

Test No. 15-179-20831-00-00

Test Ticket No. 4641 County Sheridan Lease Martin Well 1

Initial Shut-In - Hr. 15 Min. Tool Open - Hr. 15 Min. Final Shut-In - Hr. 15 Min.

Interval Tested 3794 to 3822 Total Depth 3822

Blow: Very weak for 6 minutes 15 Minutes Initial Flow Period

Recovery and Remarks: 5' Drilling Mud

Initial BHP: 924# Final BHP: 907# Initial FP: 42-42# Final FP: 42-42#

Tester Frank Reed Approved By: Mark Torr

Date July 17, 1985

Test No. 2

Company R & C Drilling Co., Inc

Test Ticket No. 4642 County Sheridan Lease Martin Well 1

Initial Shut-In - Hr. - Min. Tool Open - Hr. 30 Min. Final Shut-In - Hr. 45 Min.

Interval Tested 4016 to 4040 Total Depth 4040

Blow: Weak for 27 min. 1st open - Flushed tool 10 min. - Minutes Initial Flow Period
on 2nd open - Noblow - Out of hole

Recovery and Remarks: _____

20' Mud

Initial BHP: - Final BHP: 40# Initial FP: 33# Final FP: 33#

Tester Frank Reed Approved By: Mark Torr