

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: Michael Drilling  
 License: 33783  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6/30/06</u>	<u>7/6/06</u>	<u>7/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26785-00-00  
 County: Wilson  
 \_\_\_\_\_ ne \_\_\_\_\_ ne Sec. 7 Twp. 28 S. R. 17  East  West  
660 feet from S  (circle one) Line of Section  
725 feet from  (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Grady, James A. Well #: 7-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 1054 Kelly Bushing: n/a  
 Total Depth: 1285 Plug Back Total Depth: 1279.13  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1279.13  
 feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan Alt II KGR 11/01/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 11/3/06  
 Subscribed and sworn to before me this 3rd day of November  
2006  
 Notary Public: Debra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 NOV 06 2006

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Grady, James A. Well #: 7-2  
 Sec. 7 Twp. 28 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

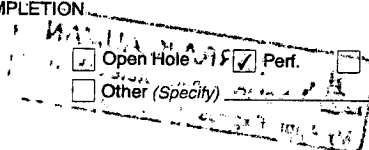
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	4	
Production	6-3/4	4-1/2	10.5#	1279.13	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	1191-1193	150gal 15%HCLw/ 37bbls 2%kcl water, 226bbls water w/ 2% KCL, Blockde, 3100# 20/40 sand	1191-1193
4	1059-1061/1034-1036/722-724	300gal 15%HCLw/ 42bbls 2%kcl water, 505bbls water w/ 2% KCL, Blockde, 8100# 20/40 sand	1059-1061/1034/1036 722-724
4	832-838/818-822	300gal 15%HCLw/ 43bbls 2%kcl water, 626bbls water w/ 2% KCL, Blockde, 14000# 20/40 sand	832-838/818-822

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1251.3	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/28/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	7.2mcf	20bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)



**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 07/06/06  
**Lease:** Grady, James A.  
**County:** Wilson  
**Well#:** 7-2  
**API#:** 15-205-26785-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	820-827	Black Shale
21-74	Shale	827-834	Lime
74-93	Lime	833	Gas Test 7" at 1/4" Choke
93-180	Sandy Shale	834-836	Black Shale
180-185	Lime	836-838	Coal
185-206	Shale with Lime streaks	838-902	Shale
206-336	Sandy Shale	902-903	Lime
336-404	Lime	903-905	Coal
404-459	Shale	905-1001	Sandy Shale
459-508	Lime	1001-1004	Coal
508-580	Black Shale	1004-1028	Shale
580-590	Lime and Shale	1028-1029	Coal
590-628	Shale	1029-1040	Shale
628-638	Lime	1040-1041	Coal
638-660	Shale	1041-1059	Sandy Shale
660-735	Sandy Shale	1059-1060	Coal
735-739	Lime	1060-1090	Sandy Shale
739-744	Coal	1090-1097	Sand
744-763	Lime	1097-1133	Shale
763-766	Black Shale	1133-1144	Sand
766-798	Sandy Shale	1144-1147	Coal
798-800	Coal	1147-1159	Shale
800-820	Lime	1159-1161	Coal
808	Gas Test 7" at 1/4" Choke	1161-1193	Shale

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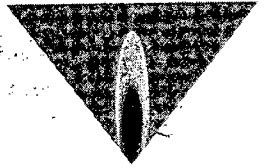
NOV 06 2006

CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1593**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig C.

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 12 2006	Crady, James A 7-2	7	28	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C	1:15	5:30		9034127	90205	4.25	<i>Craig C</i>
Tim A		4:30		903255	90205	2.25	<i>Tim A</i>
Russell A.		4:15		903230		3	<i>Russell A</i>
David C.		5:00		902139	902427	3.75	<i>David C</i>
Tray U.		5:30		903106		4.25	<i>Tray U</i>
Wes T.		4:15		EXTRAS		3	<i>Wes T</i>

JOB TYPE Logging HOLE SIZE 6 7/8 HOLE DEPTH 1205 CASING SIZE & WEIGHT 4 1/2 x 10.5  
 CASING DEPTH 1279.13 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 27.10 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1.0 bpm

REMARKS:  
Ran 2 sacks of gel swept to surface. Installed cementhead, ran 2 sacks of gel, 14 barrels of dye and 126 sacks of cement to gel dye to surface. Flushed pump, pumped wiperplug to bottom, set float shoe.

1279.13	Fl 4 1/2 casing
6	centralizers
903130	hr casing tractor
607253	hr casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	4.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	119 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles 3/4 x 3</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper plug</u>	
1110	12 SR	Gilsonite	
1107	1 SR	Flo-Seal	
1118	3 SR	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SR	Sodium Silicate <u>Calcined</u>	
1123	7000 gals	City Water	
903139	3.75 hr	Transport Truck	
902457	3.75 hr	Transport Trailer	
903106	4.25 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

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