

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: R.J. Enterprises
License: 3728
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
August 2, 2006 August 11, 2006 August 11, 2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS

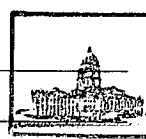
API No. 15 - 003-24329-0000
County: Anderson
SE SW NW NE Sec. 15 Twp. 21 S. R. 20 East West
4200 feet from S / N (circle one) Line of Section
2000 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ware Well #: 4-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 877.10' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 877.10' w/ 84 sx cmt.
Drilling Fluid Management Plan DA II KJR 11/01/07
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water. Air dry and backfill.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Operator Date: December 8, 2006
Subscribed and sworn to before me this 8th day of December,
2006.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-16-07



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Operator Name: R.J. Enterprises Lease Name: Ware Well #: 4-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	877.10'	Portland pozmix	84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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R.J. Enterprises
 1203 East 4th Avenue
 Garnett, KS 66032

Started 08-02-2006
 Finished 08-11-2006

3	soil	3
13	clay	16
39	lime	55
159	shale	214
36	lime	250
20	shale	270
30	lime	300
23	shale	323
8	lime	331
5	shale	336
42	lime	378
12	shale	390
16	lime	406
7	shale	413
16	lime	429
4	shale	433
8	limey shale	441
156	shale	597
19	lime	616
62	sandy shale	678
11	lime	689
8	sandy shale	697
4	lime	701
25	shale	726
9	lime	735
3	shale	738
22	limey shale	760
11	shale	771
8	lime	779
5	shale	784
1	lime	785
31	sandy shale	816
5	broken sand show oil	821
10	oil sand	831
3	broken sand dark	834
6	oil sand	840
3	broken sand dark	843
42	shale	885
		T.D.

WARE #4-A
 API 15-003-24329

Run 877.10 of 2 7/8 pipe
 Set 20' of 7" surface
 Cement to surface

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 WICHITA, KS

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10102969**

Special : Time: 09:41:58
 Instructions : Ship Date: 08/02/06
 Invoice Date: 08/02/06
 Due Date: 09/08/06

Sale rep #: MARVIN Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 1203 EAST FOURTH (785) 448-6995
 BOX 258
 GARNETT, KS 66032 (785) 448-6995

Customer #: 000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	119.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	239.70

INVOICE

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 353.40
 Non-taxable 0.00
 Sales tax 24.04

Sales total \$353.40

TOTAL \$377.44

1 - Merchant Copy



Garnett Siding & Lumber Co.
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 Garnett, KS 66032
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Merchant Copy
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 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10103460**

Special : Time: 12:34:41
 Instructions : Ship Date: 08/11/06
 Invoice Date: 08/11/06
 Due Date: 09/08/06

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 1203 EAST FOURTH (785) 448-6995
 BOX 258
 GARNETT, KS 66032 (785) 448-6995

Customer #: 000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	227.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	479.40

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 KANSAS CORPORATION COMMISSION
 DEC 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 708.80
 Non-taxable 0.00
 Sales tax 48.07

Sales total \$708.80

TOTAL \$754.87

1 - Merchant Copy

