

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6861
Name: RON'S OIL OPERATIONS, INC
Address: 1889 200TH AVE
City/State/Zip: PENOKEE KS 67659
Purchaser: _____
Operator Contact Person: RON NICKELSON
Phone: (785) 421-2409
Contractor: Name: KALER OIL COMPANY
License: 33607
Wellsite Geologist: RICHARD BELL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4-19-06 04-27-06 05-06 - 06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ²⁰⁹⁷¹ ~~039-20073-00-00~~

County: DECATUR

E2 - SE - NW - SE Sec. 2 Twp. 5 S. R. 30 East West

1650 feet from (S) N (circle one) Line of Section

1455 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SAUVAGE Well #: 2-2

Field Name: _____

Producing Formation: _____

Elevation: Ground: 2848 Kelly Bushing: _____

Total Depth: 4200 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 306 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Part I RGR 11/01/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

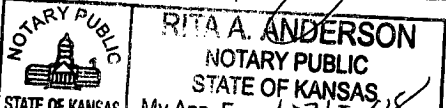
Signature: Ron Nickelson

Title: Owner Date: 12-11-06

Subscribed and sworn to before me this 11th day of December

2006
Notary Public: Rita A. Anderson

Date Commission Expires: January 21, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
DEC 14 2006
KCC WICHITA

Operator Name: RON'S OIL OPERATIONS, INC Lease Name: SAUVAGE Well #: 2-2
 Sec. 2 Twp. 5 S. R. 30 East West County: DECATUR

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL RECEIVER CEMENT BOND HOG FRAC- FINDER HOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2605</td> <td>+250</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2638</td> <td>+217</td> </tr> <tr> <td>TOPEKA</td> <td>3725</td> <td>-865</td> </tr> <tr> <td>HEEBNER</td> <td>3895</td> <td>-1040</td> </tr> <tr> <td>TORONTO</td> <td>3927</td> <td>-1072</td> </tr> <tr> <td>LANSING</td> <td>3941</td> <td>-1086</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4155</td> <td>-1300</td> </tr> <tr> <td>TOTAL DEPTH</td> <td>4199</td> <td>-1344</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	2605	+250	BASE ANHYDRITE	2638	+217	TOPEKA	3725	-865	HEEBNER	3895	-1040	TORONTO	3927	-1072	LANSING	3941	-1086	BASE KANSAS CITY	4155	-1300	TOTAL DEPTH	4199	-1344
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	306	COM	175	3%CC; 2%GEL
PRODUCTION	7 7/8"	4 1/2"	10.5 #	4199	ASC	150	FROM TICKET

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4123-4126	200 GAL MUD-ACID 15%	4126
4	4096-4099	2500' ACID	4096

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4180</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-06-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 101925

Invoice Date: 04/20/06

Sold Ron's Oil Operations, Inc
To: 1889 200th Ave.
Penokee, KS
67659-2036

Cust I.D.....: Ron's
P.O. Number...: Sauvage 2-2
P.O. Date.....: 04/20/06

Due Date.: 05/20/06

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TY
Common	175.00	SKS	11.0000	1925.00	
Gel	3.00	SKS	15.0000	45.00	
Chloride	6.00	SKS	42.0000	252.00	
Handling	184.00	SKS	1.7000	312.80	
Mileage	45.00	MILE	12.8800	579.60	
184 sks @ .07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	
Mileage pmp trk	45.00	MILE	5.0000	225.00	
Head Rental	1.00	PER	100.0000	100.00	
Plug	1.00	EAC	55.0000	55.00	

All Prices Are Net, Payable 30 Days Following
Date of Invoice: 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 422.94
ONLY if paid within 30 days from Invoice Date

Subtotal:	4229.40
Tax.....:	143.45
Payments:	0.00
Total....:	4372.85
	<u>- 422.94</u>
	3949.91

*PAID 5.19.06
CK. 2034
F 3949.91*

RECEIVED
DEC 14 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 23799

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY KS

4-19-06 DATE	SEC 2	TWP. S	RANGE 30	CALLED OUT	ON LOCATION 4:00pm	JOB START 4:30pm	JOB FINISH 5:00pm
SAUVAGE LEASE	WELL # 2.2		LOCATION Selden Sw. 10w.		COUNTY Decatur	STATE KS	
OLD OR <u>NEW</u> (Circle one)			win				

CONTRACTOR <u>Kaler Oil Co #1</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>308'</u>
CASING SIZE <u>8 9/8 20#</u>	DEPTH <u>306'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>18.9 bbls</u>	

CEMENT			
AMOUNT ORDERED	<u>175</u>	<u>60m</u>	<u>390cc</u>
	<u>2 bags</u>		
COMMON	<u>175</u>	@ <u>11.00</u>	<u>1925.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>6</u>	@ <u>42.00</u>	<u>252.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>184</u>	@ <u>1.70</u>	<u>312.80</u>
MILEAGE	<u>.07 x 54 mile</u>		<u>579.60</u>
TOTAL			<u>3114.40</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Fuzzy</u>
# <u>102</u>	HELPER <u>Walt</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Mike</u>
BULK TRUCK	
#	DRIVER

REMARKS:

cement did circulate
Plug down @ 4:45pm
Thanks
Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>306'</u>
PUMP TRUCK CHARGE	<u>735.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>48</u> @ <u>5.00</u> <u>225.00</u>
MANIFOLD + head	@ <u>100.00</u>
	@
	@

RECEIVED

DEC 14 2005 TOTAL 1060.00

CHARGE TO: Ron's Oil Co.
STREET _____
CITY _____ STATE _____ ZIP _____

**KCC WICHITA
PLUG & FLOAT EQUIPMENT**

<u>1-8 5/8 plug</u>	@	<u>55.00</u>
	@	

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 102136

Invoice Date: 04/30/06

Sold Ron's Oil Operations, Inc
To: 1889 200th Ave.
Penokee, KS
67659-2036

Cust I.D.....: Ron's
P.O. Number...: Sauvage 2-2
P.O. Date.....: 04/30/06

Due Date.: 05/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	T
Gel	3.00	SKS	15.0000	45.00	
ASC	150.00	SKS	12.8000	1920.00	
Salt	14.00	SKS	17.3000	242.20	
Gilsonite	750.00	LBS	0.6500	487.50	
WFR-2	500.00	GAL	1.0000	500.00	
ClaPro	2.00	GAL	25.0000	50.00	
Handling	190.00	SKS	1.7000	323.00	
Mileage	45.00	MILE	13.3000	598.50	
190 sks @.07 per sk per mi					
Prod. String	1.00	JOB	1510.0000	1510.00	
Mileage pmp trk	45.00	MILE	5.0000	225.00	
Head Rental	1.00	PER	100.0000	100.00	
Guide Shoe	1.00	EACH	125.0000	125.00	
AFU Insert	1.00	EACH	210.0000	210.00	
Centralizers	8.00	EACH	45.0000	360.00	
Baskets	2.00	EACH	116.0000	232.00	
Port Collar	1.00	EACH	1600.0000	1600.00	
Rubber Plug	1.00	EACH	48.0000	48.00	

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 857.62
ONLY if paid within 30 days from Invoice Date

Subtotal: 8576.20
Tax.....: 366.64
Payments: 0.00
Total....: 8942.84

- 857.62
8085.22

*pd ck 2037
\$ 12,233.13*

RECEIVED
DEC 14 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 24005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <i>4-27-06</i>	SEC <i>2</i>	TWP <i>5s</i>	RANGE <i>30w</i>	CALLED OUT	ON LOCATION <i>6:30 PM</i>	JOB START <i>11:15 PM</i>	JOB FINISH <i>12:00 AM</i>
LEASE <i>Salvage</i>	WELL# <i>2-2</i>	LOCATION <i>Rexford 6 1/2 9 1/2 N W/S</i>			COUNTY <i>Decatur</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Kalor Oil Co*

TYPE OF JOB *Production String*

HOLE SIZE *7 7/8* T.D. *4199'*

CASING SIZE *4 1/2* DEPTH *4199'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *Port Collar* DEPTH *2620'*

PRES. MAX *1100#* MINIMUM

MEAS. LINE SHOE JOINT *16.62'*

CEMENT LEFT IN CSG. *16.62'*

PERFS.

DISPLACEMENT *6 1/2 Bbls*

OWNER *Same*

CEMENT

AMOUNT ORDERED

150 sks ASC, 1870 Salt 290 Gel

500 gals WFR-2, 20 Bbls KCL water

COMMON	@		
POZMIX	@		
GEL		<i>3 sks</i>	@ <i>15.00</i> <i>45.00</i>
CHLORIDE	@		
ASC		<i>150 sks</i>	@ <i>12.80</i> <i>1920.00</i>
Salt		<i>14 sks</i>	@ <i>17.30</i> <i>242.20</i>
Gilsonite		<i>750#</i>	@ <i>.65</i> <i>487.50</i>
WFR-2		<i>500 gals</i>	@ <i>1.00</i> <i>500.00</i>
Cl Pro		<i>29 gals</i>	@ <i>25.00</i> <i>725.00</i>
	@		
	@		
	@		
	@		
HANDLING		<i>190 sks</i>	@ <i>1.70</i> <i>323.00</i>
MILEAGE		<i>74 /sk/mile</i>	<i>598.50</i>
			TOTAL <i>4166.20</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Dean*

373-281 HELPER *Andrew*

BULK TRUCK

347 DRIVER *Lonnie*

BULK TRUCK

DRIVER

REMARKS:

pump 500gals wfr-2, 20 Bbls KCL water, Plug Bar Hole w/ 15 sks Plug mouse Hole w/ 10 sks. Mix 125 sks down 4 1/2 cgs, wash pump line, Disp 6 1/2 Bbls. Let Pressure 1200#, Landed Plug 97 1100# Float Hole

Thank you

CHARGE TO: *Ron's Oil*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>1570.00</i>
EXTRA FOOTAGE	@	
MILEAGE		<i>45 miles</i> @ <i>5.00</i> <i>225.00</i>
MANIFOLD	@	
Head Rental	@	<i>100.00</i>

RECEIVED

DEC 14 2006 TOTAL *1835.00*

KCC WICHITA
PLUG & FLOAT EQUIPMENT

4 1/2

Guide Shoe *12570*

WFR-2 *218.11*