

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Bluestem Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Fossil Drilling Inc.
License: 33610
Wellsite Geologist: Kent Roberts

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-9-06</u>	<u>8-17-06</u>	<u>9-7-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23041-0000

County: Barber

 NW SE Sec. 20 Twp. 33 S. R. 10 East West
1980 feet from (S) N (circle one) Line of Section

2280 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Spicer Well #: A3

Field Name: Traffas SE

Producing Formation: Mississippi

Elevation: Ground: 1509 Kelly Bushing: 1518

Total Depth: 4826 Plug Back Total Depth: 4791

Amount of Surface Pipe Set and Cemented at 267' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt I KJR 11/01/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans

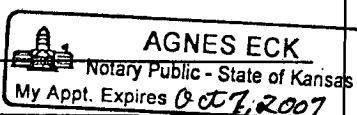
Title: Secretary Date: 12/12/06

Subscribed and sworn to before me this 12 day of December

~~2006~~

Notary Public: Agnes Eck

Date Commission Expires: Oct 2, 2007



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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ORIGINAL

Operator Name: A G V Corp. Lease Name: Spicer Well #: A3
 Sec. 20 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Microresistivity
 Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	267	60/40 Poz	185	2% Gel 3% CC
Production		5 1/2	14	4826	60/40 Poz	205	2% Gel 2% Gils.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	4578-4596	2800 G 10% NE/FE	4578 4654
1	4602-4620	Frac 170,600# sand	4578
2	4634-4654	400,000 G slick water	4654

TUBING RECORD	Size 2 3/8	Set At 4540	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 9-7-2006	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 150	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Allied Cementing Co. Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103800
Invoice Date: 08/11/06

11356

~~7~~

Sold AGV Corporation
To: 123 North Main
Attica, KS
67009

Cust I.D.....: AGV
P.O. Number...: Spicer A-3
P.O. Date.....: 08/11/06

Due Date.: 09/10/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	10.6500	1182.15	T
Pozmix	74.00	SKS	5.8000	429.20	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	194.00	SKS	1.9000	368.60	E
Mileage	15.00	MILE	17.4600	261.90	E
194 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	15.00	MILE	6.0000	90.00	E
Lead Rental	1.00	PER	100.0000	100.00	E
WP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 363.64
ONLY if paid within 30 days from Invoice Date

Subtotal: 3636.40
Tax.....: 126.06
Payments: 0.00
Total....: 3762.46
363.64
3398.82

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ALLIED CEMENTING CO., INC.

23943

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>8-9-06</i>	SEC. <i>20</i>	TWP. <i>33S</i>	RANGE <i>10W</i>	CALLED OUT <i>3:00 AM</i>	ON LOCATION <i>3:30 AM</i>	JOB START <i>5:30 AM</i>	JOB FINISH <i>5:50 AM</i>
LEASE <i>Spicer</i>	WELL # <i>A-3</i>	LOCATION <i>Sharon, KS 5 south Barber</i>			COUNTY <i>KS</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		on Hardacre Backtop to Grama Rd			<i>1w, 3/4s, winto</i>		

CONTRACTOR <i>Fossil #1</i>	OWNER <i>AGU Corp.</i>
TYPE OF JOB <i>surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>268'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>267'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>200</i>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>16 Bbls water</i>	

CEMENT			
AMOUNT ORDERED	<i>185</i>	<i>60:40:2+3%</i>	
COMMON	<i>111</i>	<i>A</i>	@ <i>10.65</i> <i>1182.15</i>
POZMIX	<i>74</i>		@ <i>5.80</i> <i>429.20</i>
GEL	<i>3</i>		@ <i>16.65</i> <i>49.95</i>
CHLORIDE	<i>6</i>		@ <i>46.60</i> <i>279.60</i>
ASC			@

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Carl Balding</i>
# <i>414302</i>	HELPER <i>Dennis Cushmanberg</i>
BULK TRUCK	
# <i>389</i>	DRIVER <i>Randy McKinney</i>
BULK TRUCK	
#	DRIVER

HANDLING	<i>194</i>	@ <i>1.90</i>	<i>368.60</i>
MILEAGE	<i>15 x 194</i>	x <i>.09</i>	<i>261.90</i>
			TOTAL <i>2571.40</i>

REMARKS:

*Run 267' 8 5/8 Break circulation
mix 185 5x 60:40:2+3%
Release plug + Displace w/ 16 Bbls
Leave 15 cement in pipe + shut in
Cement did circulate (25 5x)*

SERVICE

DEPTH OF JOB	<i>267'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>15</i>	@ <i>6.00</i>	<i>90.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@ <i>100.00</i>	<i>100.00</i>
			TOTAL <i>1005.00</i>

CHARGE TO: *AGV Corp.*
STREET _____
CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<i>FTWP</i>	@ <i>60.00</i>	<i>60.00</i>
	@	
	@	
	@	
	@	

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING TOTAL *60.00*

TAX _____
TOTAL CHARGE ~~_____~~
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

Scott A. Ibers
PRINTED NAME



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

11356

Bill to: ATTICA GAS VENTURES 123 N. Main Attica, KS 67009	553500	Invoice	Invoice Date	Order	Station
		607311	8/17/06	13944	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
Kent		Spicer	A-3	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Kevin Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	55	\$10.30	\$566.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	784	\$0.25	\$196.00 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	751	\$0.67	\$503.17 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	425	\$1.60	\$680.00
E107	CEMENT SERVICE CHARGE	SK	205	\$1.50	\$307.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$130.92	\$130.92

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Sub Total:	\$12,598.94
Discount:	\$1,994.55
Discount Sub Total:	\$10,604.39
Barber County & State Tax Rate: 6.30%	Taxes: \$459.66
(T) Taxable Item	Total: \$11,064.05

PAID AUG 28 2006

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

ARROW - 15 ON BCTP TO KOCHDA RD - 1W - 1 1/2 N



FIELD ORDER 13944

Subject to Correction

Date	8-17-06	Customer ID	AGU CORP.	Lease	SPICER	Well #	A-3	Legal	20-33-10
CHARGE				County	BARBER	State	KS.	Station	PRATT, KS
				Depth		Formation		Shoe Joint	34'
				Casing	5 1/2	Casing Depth	4826	TD	4829'
				Customer Representative	MEW	Treater	GORALEY	Job Type	LOW STRENGTH-NU
AFE Number		PO Number		Materials Received by X Kent Roberts					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 SK	AAZ CEMENT		
P	D203	55 SK	60/40 POZ		
P	C195	113 lb.	FLA-322		
P	C221	784 lb.	SAZI		
P	C243	36 lb.	DEFORMER		
P	C312	141 lb.	GAS BLOK		
P	C321	751 lb.	GELSONITE		
P	C244	43 lb.	CER		
P	C141	5 gal	CC-1		
P	C304	1000 gal	SUPERFLUSH TL		
P	F101	10 EA	5 1/2 TURBOLIDER		
P	F171	1 EA	5 1/2 WATCH DOWN PULL		
P	F211	1 EA	5 1/2 FLOTT SHOES		
P	E100	90 mile	TRUCK MAINTENANCE		
P	E101	45 mile	PICKUP MAINTENANCE		
P	E104	475 gal	BULK DELIVERY		
P	E107	205 SK	CEMENT SERV. CHARGE		
P	R210	1 EA	PUMP CHARGE		
P	R201	1 EA	CEMENT HEAD		
P	R202	1 EA	CASING SWIVEL		

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