

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537
 Name: Venture Resources, Inc.
 Address: P.O. Box 101234
 City/State/Zip: Denver, CO 80250
 Purchaser: NA
 Operator Contact Person: Ron Mackey
 Phone: (303) 722-2899
 Contractor: Name: American Eagle Drilling, LLC
 License: 33493
 Wellsite Geologist: Ron & Greg Mackey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/21/06	10/04/06	11-09-06 (MIT)
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

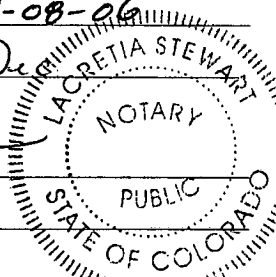
API No. 15 - 051-25563-0000
 County: Ellis
SE SE SW Sec. 1 Twp. 11 S. R. 18 East West
137' (revised) feet from N (circle one) Line of Section
2285 (revised) feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ridler G Well #: SWD #1
 Field Name: Bemis-Shutts
 Producing Formation: NA/ SWD Arbuckle/Granite Wash/Granite
 Elevation: Ground: 1884.5 Kelly Bushing: 1889.5
 Total Depth: 3920' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 231 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set NA Feet
 If Alternate II completion, cement circulated from 3505'
 feet depth to Surface w/ 1100 sx cmt.

Drilling Fluid Management Plan *ALT II KGR 11/01/07*
 (Data must be collected from the Reserve Pit)
 Chloride content 67000 ppm Fluid volume 400 bbls
 Dewatering method used Pull liquid and haul to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: Venture Resources, Inc.
 Lease Name: Ridler A -SWD License No.: 30537
 Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
 County: Ellis Docket No.: D-27-752

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Mackey
 Title: CEO Date: 12-08-06
 Subscribed and sworn to before me this 8th day of December
 2006.
 Notary Public: Lacretia Stewart
 Date Commission Expires: 5-19-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (0-28,780)
 UIC prod. Dept - Orig.

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Operator Name: Venture Resources, Inc. Lease Name: Ridler G Well #: SWD #1
 Sec. 1 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radation Guard-200'-3520'
 Cased Hole, Gamma-Neutron-3350'-3872'

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1158'	+732'
Topeka	2838'	-948'
Heebner	3062'	-1172'
LKC	3104'	-1214'
BKC	3334'	-1444'
Simp. Dol	3378'	-1888'
Arbuckle	3397'	-1507'
Granite-wash/Granite	3896'	-2006'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15 3/4"	13 3/8"	48#	231'	Common	170	3/2
Production	12 1/4"	8 5/8"	32# J-55,STC	3501'	ALHO	1100	1/4 Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
	NA			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		4 1/2"	3461		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
MIT 11-09-06, NA			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ALLIED CEMENTING CO., INC.

24625

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>9-29-06</u>	SEC. <u>1</u>	TWP. <u>11S</u>	RANGE <u>18W</u>	CALLED OUT <u>3:30PM.</u>	ON LOCATION <u>9:00PM.</u>	JOB START <u>1:30AM.</u>	JOB FINISH <u>4:00AM.</u>
LEASE <u>Ridley "G" SWD</u>	WELL# <u>1</u>	LOCATION <u>Hays 10 N 2 E N/10</u>			COUNTY <u>Ellis</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)							

CONTRACTOR American Eagle #3 OWNER Venture Resources

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 3505
 CASING SIZE 8 5/8 DEPTH 3501
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3505
 TOOL _____ DEPTH _____
 PRES. MAX 1100 PSI MINIMUM 200 PSI
 MEAS. LINE _____ SHOE JOINT 44 FT
 CEMENT LEFT IN CSG. 44 FT
 PERFS. _____
 DISPLACEMENT Fresh Water 213BB1S,

CEMENT
 AMOUNT ORDERED 1100 SA AMD
+ 1/4 # Flo Seal

EQUIPMENT
 PUMP TRUCK CEMENTER David W. Walt
 # 372 HELPER Darin F.
 BULK TRUCK
 # 363 DRIVER Larry F.
 BULK TRUCK
 # Oakley DRIVER Rex & Walt

COMMON	<u>1100 AMD</u>	@	<u>18.00</u>	<u>19800.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 275 #</u>	@	<u>2.00</u>	<u>550.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>1214</u>	@	<u>1.90</u>	<u>2306.60</u>
MILEAGE	<u>40 x 1214 x .09</u>			<u>4370.40</u>
				TOTAL <u>27027.00</u>

REMARKS:

Pipe on bottom Break line
Pump 1100 SA AMD + 1/4 # Flo Seal
shut down Release Plug
Displace w/ Fresh Water
slow Rate Bump Plug
Flo Seal Hold cement in place
Wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>3501</u>			
PUMP TRUCK CHARGE				<u>1610.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>6.00</u>	<u>240.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

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TOTAL 1950.00

KCC WICHITA
 PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>1-Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL 100.00

TAX _____
 TOTAL CHARGE ~~27027.00~~
 DISCOUNT ~~27027.00~~ IF PAID IN 30 DAYS

CHARGE TO: Venture Resources,
 STREET _____
 CITY _____ STATE _____ ZIP _____

* KCC AGENT - Richard Williams
 on location

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
 PRINTED NAME Ken Mackey

ALLIED CEMENTING CO., INC.

21057

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9/21/06</u>	SEC. <u>1</u>	TWP. <u>11 N</u>	RANGE <u>18</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:00 AM</u>	JOB START	JOB FINISH <u>9:15 PM</u>
LEASE <u>Ridlen</u>	WELL # <u>"G" SWD</u>	LOCATION <u>HARRINGTON 2E 2 N into</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR American Eagle #3

TYPE OF JOB SURFACE

HOLE SIZE 17 1/2 T.D. 232

CASING SIZE 13 3/8 DEPTH 231

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 33 9 bbls

OWNER _____

CEMENT AMOUNT ORDERED 170 lb Com 3-2

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Paul

BULK TRUCK DRIVER Brendan

_____ DRIVER _____

COMMON 170 @ 10.45 1776.50

POZMIX @ _____

GEL 3 @ 16.65 49.95

CHLORIDE 5 @ 46.50 232.50

ASC @ _____

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KCC WICHITA

HANDLING 178 @ 1.90 338.20

MILEAGE 94/SY/MILE 640.00

TOTAL 3072.45

REMARKS:

Ran 4 Jts of 13 3/8 per c 231

Cemt of 170 lb

Pump plus w/ 33 9 bbls

Cemt did Circ

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 315.00

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 6.50 260.00

MANIFOLD @ _____

TOTAL 1055.00

CHARGE TO: Venture Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

25B Plug @ 60.00

@ _____

@ _____

@ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME