

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33746 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/1/6</u>	<u>8/2/06</u>	<u>8/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26607-00-00
County: Neosho
_____ se ne sw Sec. 12 Twp. 28 S. R. 18 East West
1650 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neely, William G. Well #: 12-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 910 Kelly Bushing: n/a
Total Depth: 1062 Plug Back Total Depth: 1054.41
Amount of Surface Pipe Set and Cemented at 20' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1054.41
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan ALT II KJR 11/01/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
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Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. DEC 01 2006 East West
County: _____ **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/29/06
Subscribed and sworn to before me this 29th day of November,
2006.
Notary Public: Sara Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Neely, William G. Well #: 12-1
 Sec. 12 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray CCL Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20' 7"	"A"	4	
Production	6-3/4	4-1/2	10.5	1054.41	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	976-979/951-955/894-896/888-890	400gal 15%HCL w/ 42 bbbls 2%kcl water, 1010bbbls water w/ 2% KCL, Bloccide, 16000# 30/70 sand	976-979/951-955 894-896/888-890
4	800-802/700-702/683-685/643-646/620-622	400gal 15%HCL w/ 44 bbbls 2%kcl water, 850bbbls water w/ 2% KCL, Bloccide, 15000# 30/70 sand	800-802/700-702 683-685 643-646/620-622
4	534-538/523-527	400gal 15%HCL w/ 50 bbbls 2%kcl water, 666bbbls water w/ 2% KCL, Bloccide, 14700# 30/70 sand	534-538/523-527

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>987</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/26/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>5.8mcf</u>	Water Bbls. <u>88.3bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

MANUAL APPROVAL
 Kansas State Department of Geology
 2006.09.26

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

80206

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/02/06
Lease: Neely, William G.
County: Neosho
Well#: 12-1
API#: 15-133-26607-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	773-790	Sand
20-64	Lime	790-793	Shale and Lime
64-93	Sandy Shale	793-891	Black Shale
93-246	Lime	891-893	Coal
246-259	Shale with Lime streaks	893-908	Sandy Shale
259-285	Shale	908-910	Coal
285-319	Lime	910-962	Shale
319-330	Shale	962-972	Lime
330-340	Lime	972-974	Coal
340-422	Shale	974-982	Shale
422-457	Lime	982-1062	Mississippi Lime
457-482	Shale	1062	Gas Test 20" at 1/4" Choke
482-484	Lime	1062	TD
484-498	Shale		
498-524	Lime		Surface 20'
524-527	Shale		
527-532	Lime		
532-534	Coal		
534-558	Sand		
558-644	Gray Shale		
559	Gas Test 20" at 1/4" Choke		
584	Gas Test 20" at 1/4" Choke		
644-646	Coal		
646-773	Sandy Shale		

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WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1669

FIELD TICKET REF #

FOREMAN Joe / Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-8-06	Neely William 12-1			12	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00			903427		3.25	<i>[Signature]</i>
Craig G	6:45	10:15					
Tim A	6:30			903255		3.75	<i>[Signature]</i>
MAVENICK D	7:00			903230		3.25	<i>[Signature]</i>
DAVID E	7:00					3.25	<i>[Signature]</i>
DAVID C	7:15			903140	932452	3	<i>[Signature]</i>
TROY W	6:30			903106		3.75	<i>[Signature]</i>
Russell A	7:00			extra		3.25	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1062 CASING SIZE & WEIGHT 4 1/2 lbs
 CASING DEPTH 1054.41 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAW 2SK gel & sweep to surface. Installed cement head PAV 1 gal of
 10 hbl dye at 150 SKS of cement to gel dye to surface. Flush
 pump. Pump wiper plug to bottom of set float shoe.

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CONSERVATION DIVISION
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1054.41	FT 4 1/2 Casing	
	5	Controlizers	
931310	2 hr	Casing tractor	
607253	2 hr	Casing trailer	
903427	3.25 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903230	3.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 AL 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchlanide	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
903106	3.75 hr	80 Vac	
Revin 4513	1	4 1/2 Float shoe	