

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

11/11/06	11/19/06	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23079-00-00
County: Barber
____ se ne Sec. 16 Twp. 34 S. R. 14 East West
3300' feet from (S) / N (circle one) Line of Section
660' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Piersall Well #: 1-16
Field Name: Aetna
Producing Formation: N/A
Elevation: Ground: 1617' Kelly Bushing: N/A
Total Depth: 4910' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 350' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *RIA KGR 11/01/07*
(Data must be collected from the Reserve Pit)
Chloride content 76,160 ppm Fluid volume 680 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: See Note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

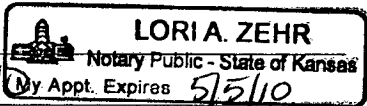
Signature: [Signature]

Title: Agent Date: 12/15/2006

Subscribed and sworn to before me this 15 day of December

2006
Notary Public: Lori A. Zehr

Date Commission Expires: May 5, 2010



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Oil Producers Inc. of Kansas Lease Name: Piersall Well #: 1-16
 Sec. 16 Twp. 34 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Neutron/Density PE Log, Micro Log, Sonic Log, Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #2
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13 3/8	48#	350'	See Note #3	See Note	See Note #3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
N/A		N/A	N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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Attachment 1 -Piersall #1-16

Note #1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich #9 SWD License No: 8061
Quarter: SE Sec: 22 Twp: 32S R: 19W
County: Comanche Docket No: D-28178

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May 1-13 SWD License No: 8061
Quarter: NE Sec: 13 Twp: 35S R: 16W
County: Comanche Docket No: D-28472

Note #2: Sample Tops

Name	Top	Datum
Elgin Sand	3780	-2158
Heebner Shale	3934	-2312
Lansing	4126	-2504
Stark Shale	4528	-2906
Cherokee Shale	4733	-3111
Miss. Chert	4756	-3134

Note #3:

Surface	Type of Cement	Type and Percent Additives
175 sacks	A-Con	
150 sacks	Common	

Plugging:

1st plug @ 600' w/ 50 sx # 1:00 p.m. 2nd plug @ 360' w/ 70 sx, 3rd plug @ 60' w/ 20sx. All cement 60/40 Poz, 6% gel.

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

Surface

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		611078	11/11/06	15380	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Piersall	1-16	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Lavon Urban			Bobby Drake		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	175	\$16.50	\$2,887.50 (T)
D200	COMMON	SK	150	\$14.54	\$2,181.00 (T)
C194	CELLFLAKE	LB	83	\$3.70	\$307.10 (T)
C310	CALCIUM CHLORIDE	LBS	777	\$1.00	\$777.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$5.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	918	\$1.60	\$1,468.80
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00

Sub Total:	\$9,812.90
Discount:	\$1,570.06
Discount Sub Total:	\$8,242.84
Barber County & State Tax Rate: 6.30%	Taxes: \$325.60
(T) Taxable Item	Total: \$8,568.44

*Cement for 13 3/8" CSN
 IDL
 TM.*

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer <i>Oil Producers Inc. of Ks.</i>	Lease No.	Date <i>11-11-06</i>
Lease <i>Piersall</i>	Well # <i>1-16</i>	
Field Order # <i>15340</i>	Station <i>Pratt</i>	Casing <i>13 3/4</i>
Type Job <i>13 3/4 Conductor N.W.</i>	Formation	Depth <i>350</i>
		County <i>Barber</i>
		State <i>Ks.</i>
		Legal Description <i>16-34s-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/4</i>			<i>Lead Cont.</i>	<i>175 gal. A-Con</i>				Max
Depth <i>350</i>	Depth	From	To	Pre Pad <i>2.25 ft³</i>				Min
Volume <i>52</i>	Volume	From	To	Pad <i>150 gal. Common</i>				10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac				Avg
Well Connection <i>P.C.</i>	Annulus Vol.	From	To					HHP Used
Plug Depth <i>353</i>	Packer Depth	From	To	Flush <i>51.5 Disp.</i>				Annulus Pressure
								Gas Volume
								Total Load

Customer Representative <i>Laura Urban</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>457</i>	<i>303</i>
Driver Names <i>Drake</i>	<i>Lesley</i>	<i>McGraw</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>2100</i>					<i>On location - Safety Meeting</i>
<i>2310</i>					<i>Ran Csg.</i>
<i>0125</i>					<i>Csg. on Bottom</i>
<i>0135</i>					<i>Hook up to Csg. / Break Circ. w/ Rig</i>
<i>0143</i>	<i>100</i>		<i>12</i>	<i>6.0</i>	<i>H2O Ahead</i>
<i>0145</i>	<i>100</i>		<i>70</i>	<i>4.0</i>	<i>Max Lead Cont. @ 13.5#/gal</i>
<i>0157</i>	<i>200</i>		<i>36</i>	<i>5.0</i>	<i>Mix Tail Cont. @ 15.8#/gal</i>
<i>0202</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0213</i>	<i>200</i>		<i>51.5</i>	<i>6.0</i>	<i>Plug Down - Shut Valve @ Well Head</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

Plugging
SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		611147	11/19/06	15383	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Piersall	1-16	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep	Treater				
Lyle	Bobby Drake				

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	165	\$10.30	\$1,699.50 (T)
C320	CEMENT GELL	LB	568	\$0.25	\$142.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	533	\$1.60	\$852.80
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00

Sub Total: \$4,616.80
Discount: \$462.40
Discount Sub Total: \$4,154.40
Barber County & State Tax Rate: 6.30% **Taxes:** \$104.39
(T) Taxable Item Total: \$4,258.79

CEMENT TO Plug WELL
JAC
MM.

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C



FIELD ORDER 15383

Subject to Correction

Date <i>11-19-06</i>		Customer ID		Lease <i>Piersall</i>	Well # <i>1-16</i>	Legal <i>16-34s-Hw</i>
CHARGE <i>Oil Producers Inc. of Ks.</i>		County <i>Barber</i>	State <i>Ks.</i>	Depth	Formation	Shoe Joint
Casing		Casing Depth	TD	Job Type <i>PTA N.W.</i>		
Customer Representative <i>Lyle</i>				Treater <i>Bobby Drake</i>		

AFE Number	PO Number	Materials Received by <input checked="" type="checkbox"/> <i>[Signature]</i>
------------	-----------	------------------------------------------------------------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<i>P</i>	<i>D203</i>	<i>165sk.</i>	<i>60/40 Poz</i>		
<i>P</i>	<i>C320</i>	<i>568lb.</i>	<i>Cement Gel</i>		
<i>P</i>	<i>E700</i>	<i>150mi.</i>	<i>Heavy Vehicle Mileage</i>		
<i>P</i>	<i>E701</i>	<i>75mi.</i>	<i>Pickup Mileage</i>		
<i>P</i>	<i>E704</i>	<i>533 ton.</i>	<i>Bulk Delivery</i>		
<i>P</i>	<i>E707</i>	<i>165sk.</i>	<i>Cement Service Charge</i>		
<i>P</i>	<i>R400</i>	<i>1ea.</i>	<i>Cement Pump, Plug & Abandon</i>		

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Discounted Price - \$4154.40

[Signature]

Customer <i>Oil Producers Inc. of Ks.</i>	Lease No.	Date <i>11-19-06</i>
Lease <i>Picisall</i>	Well # <i>1-16</i>	
Field Order # <i>13383</i>	Station <i>Pratt</i>	Casing
Type Job <i>PTA N.W.</i>	Formation	Depth
		County <i>Barber</i>
		State <i>Ks.</i>
		Legal Description <i>16-34s-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Mark</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>228</i>	<i>346</i>
Driver Names <i>Drake</i>	<i>Anthony</i>	<i>LaChance</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug - 600' w/ 50sk.</i>
<i>1343</i>	<i>100</i>		<i>10</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>1345</i>	<i>100</i>		<i>15</i>	<i>4.5</i>	<i>Mix Cont. @ 13.3#</i>
<i>1350</i>	<i>0</i>		<i>2</i>	<i>4.5</i>	<i>Disp.</i>
					<i>2nd Plug - 360' w/ 70sk.</i>
<i>1410</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>1411</i>	<i>150</i>		<i>21</i>	<i>4.5</i>	<i>Mix Cont. @ 13.3#</i>
<i>1417</i>	<i>0</i>		<i>1</i>	<i>4.5</i>	<i>Disp.</i>
					<i>3rd Plug 60' w/ 20sk.</i>
<i>1443</i>	<i>0</i>		<i>5</i>	<i>2.0</i>	<i>Mix Cont. @ 13.3#</i>
<i>1446</i>	<i>0</i>		<i>4</i>	<i>2.0</i>	<i>Ret Hole</i>
<i>1450</i>	<i>0</i>		<i>3</i>	<i>2.0</i>	<i>Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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