

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: NCRA/ Oneok
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/30/06</u>	<u>7/8/06</u>	<u>9/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21592-00-00
County: Kiowa

SW NE SW Sec. 19 Twp. 28 S. R. 17 East West
1700' feet from S N (circle one) Line of Section
1410' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Minor Well #: 1-19
Field Name: Hardy

Producing Formation: Pawnee
Elevation: Ground: 2208' Kelly Bushing: 2212'
Total Depth: 4861' Plug Back Total Depth: 4842'
Amount of Surface Pipe Set and Cemented at 509' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AKT KJR 11/01/07*
(Data must be collected from the Reserve Pit)

Chloride content 8,400 ppm Fluid volume 75 bbls
Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Robert Resources
Lease Name: Mary SWD License No.: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 12/15/2006
Subscribed and sworn to before me this 15 day of December

Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010
My Appt. Expires: 5/5/10

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Minor Well #: 1-19
 Sec. 19 Twp. 28 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #1
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes No	
List All E. Logs Run:		
Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geological Report		

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	509'	See Note #2	See Note	See Note #2
Production		4 1/2	10.5#	4864'	See Note #2	See Note	See Note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		
4	4736 - 4731	Lawrence	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	4832	None			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
9/30/06		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	44	72					

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

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Attachment-Minor 1-19

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Heebner Shale	4079'	-1867
Toronto	4103'	-1891
Brown Limestone	4238'	-2026
Swope	4558'	-2346
Base Kansas City	4638'	-2426
Altamont	4705'	-2493
Pawnee	4735'	-2523
Cherokee Shale	4773'	-2561
Miss. Chert	4847'	-2635

Note #2:

Surface	Type of Cement	Type and Percent Additives
125 sacks	60/40 Poz	2% gel, 3% cc, 1/4# cellflake
175 sacks	A-Serve Lite	6% gel, 3% cc, 1/4# cellflake

Production

100 sacks	AA-2	5# Koseal
35 sacks	60/40 Poz	

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Surface



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX


SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		606205	6/30/06	13705	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
L. Urban		Minor	1-19	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		S. Orlando			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	125	\$10.30	\$1,287.50 (T)
D206	A-SERV LITE (COMMOM)	SK	175	\$11.34	\$1,984.50 (T)
C310	CALCIUM CHLORIDE	LBS	918	\$1.00	\$918.00 (T)
C194	CELLFLAKE	LB	73	\$3.70	\$270.10 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$5.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	460	\$1.60	\$736.00
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
D200	COMMON	SK	50	\$14.54	\$727.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	1	\$210.00	\$210.00
S100	FUEL SURCHARGE		1	\$90.14	\$90.14

Cement for SURF CSW
JIC
Mr


Sub Total: \$8,810.99
Discount: \$1,509.56
Discount Sub Total: \$7,301.43
Taxes: \$280.39
Total: \$7,581.82

Kiowa County & State Tax Rate: 6.30%
 (T) Taxable Item

902-08

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Brenton Elevator 1 mile west, 1/4 SOUTH EAST + NTO



FIELD ORDER 13705 ✓

Subject to Correction

Date 6-30-06		Customer ID		Lease Minor		Well # -19		Legal 19-285-17w	
CHARGE		D.O.L. Producers Inc of Kansas		County kiowa		State KS		Station Pratt	
				Depth 509		Formation		Shoe Joint 43.15	
				Casing 8 5/8 2nd		Casing Depth 509		TD 509	
				Customer Representative		Treater Steve Orndorff		Job Type Surface 8 5/8 NW	
AFE Number		PO Number		Materials Received by X Susan R Ullrich					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	125 sks	60/40 Po 2	-	
P	D206	175 sks	A-Serv Lite	-	
P	C310	777 lb	Calcium Chloride	-	
P	C194	73 lb	Cellflake	-	
P	F163	1 ea	Wooden Cement Plug 8 5/8	-	
P	F303	1 ea	Baffle Aluminum 8 5/8	-	
P	E100	60 mi	Heavy Vehicle Mileage		
P	E101	30 mi	Pickup Mileage		
P	E104	389 Tm	Bulk Delivery Charge		
P	E107	300 sks	Cement Service Charge		
P	R202	1 ea	Casing Cement Pumper 501'-1000'		
P	R701	1 ea	Cement Head Rental		
			Discounted price plus taxes		\$ 7211.29
P	D200	50 sk	Common Cmt Tap off	-	
P	C310	141 lbs	Calcium Chloride	-	
P	E100	2 ea	Trk mi/way 30 mi		
P	E101	1 ea	Pickup mi/way 30 mi		
P	E104	71 tm	Bulk Delv		
P	R402	1 hr	Additional hr		

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Customer D. Producers Inc of Kansas		Lease No.	Date 6-30-06	
Lease Minor		Well # 1-19		
Field Order # 15705	Station Pratt	Casing 8 5/8 24"	Depth 509	County Nowa State KS
Type Job Surface 8 5/8 N.W	Formation		Legal Description 19-28-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid	RATE	PRESS	ISIP	
8 5/8 24"				Acid			5 Min.	
Depth 509	Depth	From	To 175 sks	Pre Pad A Serv Lite	Max		10 Min.	
Volume 3237	Volume	From	To 125 sks	Pad 60/40 Poz	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 465.85	Packer Depth	From	To	Flush 29.63 H2O	Gas Volume			

Customer Representative			Station Manager Dave Scott			Treater Steve Orlando		
Service Units	118	228	380/501					
Driver Names	Steve	Kevin	Mike					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On location - Safety Meeting Run 12 sts 8 5/8 24" casing, Baffle 15' Break Circulation w/ris
12:00	100			5	H2O Ahead
	100		5	5	Mix Lead Cement 175 sks A Serv Lite
				5	6% gel, 3% Calcium Chloride, .25% Cellulose
	100		56	5	Mix Tail Cement 125 sks 60/40 Poz
					2% gel, 3% Calcium Chloride, .25% Cellulose
			28		Release Plug
	100			5	Start Displacement
12:45	500		30		Plug Down Circulation thru Job Circulated 1 bbl Cement TO pit Job Complete
					Thanks Steve Cmt Down 20ft Run 20ft lin mix 50ski Std 3% CC Cellar full Job Complete Thank you Scott

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 Wichita KS 67202
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SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Production

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		607081	7/8/06	13708	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
	Minor	1-19	New Well		
	AFE	PO	Terms		
			Net 30		
CustomerRep	Treater				
Bob Kasper	Steve Orlando				

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	100	\$15.90	\$1,590.00 (T)
D203	60/40 POZ (COMMON)	SK	35	\$10.30	\$360.50 (T)
C194	CELLFLAKE	LB	25	\$3.70	\$92.50 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	527	\$0.25	\$131.75 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	29	\$6.00	\$174.00 (T)
C312	GAS BLOCK	LB	94	\$5.15	\$484.10 (T)
C321	GILSONITE	LB	500	\$0.67	\$335.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	188	\$1.60	\$300.80
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$93.83	\$93.83

*Cement for 4 1/2" CSN
 TBM*

902-34 (OP)

Sub Total: \$9,248.78
Discount: \$1,648.55
Discount Sub Total: \$7,600.23
Kiowa County & State Tax Rate: 6.30% **Taxes:** \$320.18
(T) Taxable Item Total: \$7,920.41

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

C

Brenham Elevator, West, 1 South



FIELD ORDER

13708

Subject to Correction

Date 7-8-06	Customer ID	Lease Minor	Well # 1-19	Legal 19-28-17
Oil Producers Inc of Kansas		County Kiowa	State KS	Station Pr 4
C H A R G E	Depth	Formation	Shoe Joint	
	Casing 4 1/2	Casing Depth	TD	Job Type 4 1/2 L.S. N.W.
	Customer Representative Bob Kasper		Treater Steve Orlando	
AFE Number	PO Number	Materials Received by <input checked="" type="checkbox"/> Bob Kasper		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	100SKS	AA2	—	
P	D203	35SKS	60/40 Poz	—	
P	C194	25Lb	Cellulose	—	
P	C195	76Lb	FLA-322	—	
P	C221	527Lb	Salt	—	
P	C243	24Lb	Defoamer	—	
P	C244	29Lb	Cement Friction Reducer	—	
P	C312	94Lb	bas blok	—	
P	C321	500Lb	Gilsonite	—	
P	C304	1000gal	Superflush II	—	
P	F100	5ea	4 1/2 Turbolizers	—	
P	F170	1ea	IRK Latch Down Plug + Baffle 4 1/2	—	
P	F210	1ea	Auto Fill Float Shoe 4 1/2	—	
P	E100	60mi	Heavy Vehicle Mileage		
P	E101	30mi	Pickup Mileage		
P	E104	188tn	Bulk Delivery		
P	E107	135SKS	Cement Service Charge		
P	R210	1ea	Casing Cement pumper 4501-5000'		
P	R201	1ea	Cement Acid Rental		
Discounted Price plus taxes					\$ 7506.4
				RECEIVED	
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Customer Oil Producers Inc of Kansas	Lease No.	Date 7-8-06
Lease Minor	Well # 1-19	
Field Order # 13708	Station Pratt	Casing 4 1/2
Type Job 4 1/2 L.S. New Well	Formation	Depth
		County kiowa
		State KS
		Legal Description 19-28-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid		RATE	PRESS	ISIP
4 1/2			100 lbs	AA2				5 Min.
Depth 4786	Depth	From	To	Pre Pad	Max			10 Min.
Volume 95.6	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			HHP Used
Well Connection P.C.	Annulus Vol.	From	To		Gas Volume			Annulus Pressure
Plug Depth 4799	Packer Depth	From	To	Flush 75 H2O				Total Load

Customer Representative Bob Kasper	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/402	346/570
Driver Names Steve	James	Stephen

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
7:00					On location - Safety Meeting
					Ran 115 Jts 4 1/2 10.5" Csg
					Centralizers 2, 3, 4, 5, 6
					Csg on Bottom
10:00					Hookup to Csg Brk Circ/W Rig
10:15				5	H2O
10:16			3	5	Superflush II
10:21			24	5	H2O
10:22			3	5	mix 60/10 Poz @ 12"
10:24			6	5	mix AA2, 5% Calset, FR .3%
10:30			27		Defoamer .25%, FLA-322 .8%, Salt 10%, Gasblok 1%, Gilsonite 5#/sk, Cellflake .25 #/sk @ 15"
					Shutdown Clearlines + pump release plug
10:35				5	Start Displacement RECEIVED
10:45			60	5	lift pressure DEC 18 2006
10:50			76	4	Plug Down KCC WICHITA Plug Rat Hole + mouse hole circulation thru job Job Complete, Thanks, Steve

15-097-21592

OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**WELL-** MINOR #1-19**LEGAL-** 1700' FSL AND 1700' FWL IN SEC.-19-28s-17w IN KIOWA CO. KS.**API#-** 15-097-21,592**GROUND ELEV.-** 2207'**K.B.-** 5' ABOVE G.L. @ 2212'**SURFACE CSN-** 8 5/8" @ 509' WITH 350 SX.**RTD-** 4861'**LTD-** 4862'**PRODUCTION CSN-** 4 1/2", 10.5# @ 4864'**PRODUCTION CSN CEMENT-** 100 SX AA-2**DV TOOL-** NONE**TWO STAGE CEMENT-** NONE**TOP OF CEMENT-** 4246' WITH GOOD CEMENT BONDING.**PBTD-** 4842' (ELI 7/24/06)**CIBP-** NONE**PERFORATIONS-** PAWNEE 4736'-4741' 4/FT. 7/24/06**COMPLETION DATE-** 7/06**TUBING IN HOLE-** 15' MA, SN, 149 JTS. NEW 2 3/8" TUBING (4814.46')**PACKER@-** NONE**TBG ANCHOR @** NONE**TUBING SET @-** 4832.56' (SET 10' OFF BOTTOM 7/25/06)**AVERAGE TBG JT-** 32.31'**PUMP RAN-** NONE**RODS RAN -** NONE**PUMP SET @-** 4817.56'**PUMPING UNIT-** FAIRFIELD MANUFACTURING 114 UNIT WITH SENTRY 114 GEAR BOX.**PRIME MOVER-** CONTINENTAL C-66**GAS SEPARATOR-** 30" X 5' VERTICAL 250# WITH MANUAL DUMP**LINE HEATER-** NONE**GUN BBL-** 10' X 15' FIBERGLASS 210 BBL**HEATER TREATER-** NONE**FWKO-** NONE**STOCK TANKS-** 2 - 10' X 12' 200 BBLs STEEL STOCK TANKS.RECEIVED
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WATER TANKS- 10' X 12' 200 BBLs FIBERGLASS

S.W. PUMP- NONE

METER RUN- ONEOK

GAS PIPELINE- ONEOK

WATER DISPOSAL- HAUL

7/24/06

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH - 4842'

FOUND TOP OF CEMENT - 4246' WITH GOOD CEMENT BONDING.

COMANCHE WELL SERVICE SWABBED WELL DOWN TO 4200'.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVAL IN PAWNEE SECTION
UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE PAWNEE - 4736'-4741' WITH 4 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

1/2 HR. NATURAL TEST- RECOVERED NO FLUID OR GAS.

JETSTAR ON LOCATION TO ACIDIZE PAWNEE PERFS WITH 500 GALS 15% DSFE ACID.

ACIDIZE PAWNEE PERFS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.

LOAD HOLE WITH 2% KCL WATER.

PRESSURE TO 700 psi, STARTED FEEDING.

DISPLACE 500 GALS ACID @ 1 TO 2 BPM - 700# TO 600#

ISIP - 550#, VAC - IN 2 MINUTES.

TTL LOAD - 89 BBLs

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST PAWNEE AFTER ACID.

TEST PAWNEE AFTER ACID AS FOLLOWS:

SWAB APPROX. 68 BBLs TO PIT. WELL KICKED OFF FLOWING. COMING ON OIL.

SHUT WELL IN DUE TO TEST TANK NOT AVAILABLE.

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7/25/06

SICP – 780 psi.

ATTEMPT TO BLOW WELL DOWN. FLUID TO SURFACE IN 3 MINUTES, WELL FLOWING.

FLOW TEST PAWNEE PERFS AFTER ACID AS FOLLOWS:

1 HR. FLOW TEST – RECOVERED 48.43 BBLS, 100% OIL, TEST GAS @ 542 MCFPD

1 HR. FLOW TEST – RECOVERED 11.69 BBLS, 100% OIL, TEST GAS @ 520 MCFPD.

1 HR. FLOW TEST – RECOVERED 10.85 BBLS, 100% OIL, TEST GAS @ 480 MCFPD.

1 HR. FLOW TEST – RECOVERED 9.18 BBLS, 100% OIL, TEST GAS @ 350 MCFPD.

1 HR. FLOW TEST – RECOVERED 6.68 BBLS, 100% OIL, TEST GAS @ 332 MCFPD.

1 HR. FLOW TEST – RECOVERED 5.01 BBLS, 100% OIL, TEST GAS @ 330 MCFPD.

SIoux TANK ON LOCATION WITH 500 BBL FRAC TANK. HOOK WELL UP TO FRAC TANK.

LEFT WELL OPEN TO TANK OVERNIGHT.

SHUT DOWN FOR THE DAY.

7/26/06

WELL PRODUCED 85 BBLS 100% OIL IN 16 HRS. TO FRAC TANK OVERNIGHT = 5.34 BOPH.

JETSTAR ON LOCATION TO RETREAT PAWNEE PERFORATIONS WITH 2500 GALS 15% SGA ACID.

RE-ACIDIZE PAWNEE PERFORATIONS AS FOLLOWS:

PUMP 2500 GALS 15% STABLE GELLED ACID.

DISPLACE 2500 GALS 15% SGA @ 4 BPM – VACUUM.

ISIP – VAC, TTL LOAD TO RECOVER – 135 BBLS.

SIoux TRUCKING ON LOCATION WITH NEW STRING OF 2 3/8" TUBING AND NEW RODS DELIVERED FROM SMITH SUPPLY.

COMANCHE RIGGED TO RUN PRODUCTION TUBING WHILE WELL IS DEAD.

RAN PRODUCTION TUBING AS FOLLOWS:

15' MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
149 JTS. NEW 2 3/8" TUBING	4814.46'
K.B. (5' < 3' ABOVE G.L.)	2.00'
TUBING SET @	4832.56'

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SEATING NIPPLE SET @

4817.56'

7/26/06 CONTINUED.

TAG TTL DEPTH @ 4842', PICK UP AND SET TUBING 10' OFF BOTTOM.

COMANCHE WELL SERVICE RIGGED UP 2 3/8" TUBING SWAB TO SWAB BACK ACID LOAD AND TEST PAWNEE PERFORATIONS AFTER RE-ACIDIZING.

TEST PAWNEE AFTER REACID JOB AS FOLLOWS:

FOUND FLUID LEVEL @ 1600' FROM SURFACE.

NOTE: SBHP PAWNEE BASED ON FL. LEV. CALCULATES 1495 psi.

SWAB 2 HRS. RECOVERED 55.94 BBLS, 82% OIL, WITH GOOD SHOW OF GAS.

WELL KICKED OFF FLOWING.

1 HR. FLOW TEST – RECOVERED 21.71 BBLS, 100% OIL, TEST GAS @ 75 MCFPD, FCP – 185#.

LEFT WELL OPEN TO FRAC TANK OVERNIGHT.

SHUT DOWN FOR THE DAY.

7/27/06

CP – 825#, TP – DEAD.

WELL FLOWED 1.2 BBLS OIL OVERNIGHT.

FLUID LEVEL – 1364' FROM SURFACE., FREE OIL – 1483'.

SBHP – CALCULATES 1437 psi.

MADE 1 TBG SWAB RUN, WELL KICKED OFF FLOWING.

CONTINUE FLOW TESTING PAWNEE AFTER RE-ACID AS FOLLOWS:1 HR. FLOW TEST – RECOVERED 50.93 BBLS, 100% OIL, TEST GAS @ 910 MCF, FCP – 720#1 HR. FLOW TEST – RECOVERED 23.38 BBLS, 100% OIL, NO GAS TEST, FCP – 720#.1 HR. FLOW TEST – RECOVERED 33.78 BBLS, 100% OIL, NO GAS TEST, FCP – 520#.1 HR. FLOW TEST – RECOVERED 9.65 BBLS, 100% OIL, TEST GAS @ 800 MCF, FCP – 420#1 HR. FLOW TEST – RECOVERED 10.43 BBLS, 100% OIL, TEST GAS @ 773 MCF, FCP-350#.1 HR. FLOW TEST – RECOVERED 9.60 BBLS, 100% OIL, TEST GAS @ 627 MCF, FCP – 320#

KENT BOLES WITH CHEMICAL SERVICES ON LOCATION TO GRIND OUT OIL.

FOUND OIL TO BE 85% WITH ACID EMULSION.

GARY MEYER WITH GLM ON LOCATION TO TAKE GAS SAMPLE.

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LEFT WELL FLOWING TO FRAC TANK OVERNIGHT.
SHUT DOWN FOR THE DAY.

7/28/06

WELL PRODUCED 129.18 BBLs IN 17 HRS. = 7.59 BOPH.
FTP – 18#, FCP – 210#

CONTINUE FLOW TESTING PAWNEE AS FOLLOWS:

1 HR. FLOW TEST – RECOVERED 5.01 BBLs, 100% OIL, TEST GAS @ 415 MCFPD, FCP-205#

1 HR. FLOW TEST – RECOVERED 5.01 BBLs, 100% OIL, TEST GAS @ 415 MCFPD, FCP-205#.

COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.
LEFT WELL FLOWING TO FRAC TANKS TO TEST FURTHER.

7/29/06

7/30/06

WELL PRODUCING 4 BOPH = 96 BOPD, STRONG GAS ESTIMATING 400 MCFPD.
SHUT WELL IN DUE TO GAS VOLUMES TO ATMOSPHERE.
OIL HAULERS NOT WILLING TO HAUL OIL WITH GAS VENTING.

7/30/06 THRU 9/27/06

SIoux TRUCKING ON LOCATION, BUILT TANK BATTERY PAD TO WEST OF WELL @ ROAD.

SET TANK BATTERY

- 1 – 10' X 15' FIBERGLASS 210 BBL GUN BBL NEW FROM SMITH SUPPLY.
- 2 – 10' X 12' 210 BBL STEEL STOCK TANKS NEW FROM SMITH SUPPLY.
- 1 – 10' X 12' 200 BBL FIBERGLASS WATER TANK FROM MACELWAIN LEASE.
- 1 – 30" X 5' VERTICAL SEPARATOR 250# WITH MANUAL DUMP FROM STANLEY 2A-23.

SET FAIRFIELD MANUFACTURING 114 PUMPING UNIT WITH SENTRY 114 NEW GEAR BOX.

SET CONTINENTAL C-66 ENGINE FROM OPIK STOCK.
SET UNIT AND ENGINE TO EAST OF WELL.

SHAWNEE LEASE SERVICE DITCH AND LAID 1700' 2" POLY PIPE TO TANK BATTERY.
SINGLE LEAD LINE WITH TBG AND CASING TIED TOGETHER.
LAID 1" POLY LINE BACK TO UNIT FOR GAS SUPPLY.

WE ARE CURRENTLY AWAITING GAS HOOK UP AND SALES POINT FROM ONEOK.
WILL PUT WELL IN PRODUCTION ASAP.

RUN 2 3/8" TBG FOR GAS LINE STRAIGHT SOUTH OF TANK BATTERY TO SW CORNER OF SECTION TO TIE INTO ONEOK'S GAS METER.

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9/30/06

PUT WELL INTO SERVICE
FLOWING VIA 2 3/8" TBG

PRODUCING 145 BOPD, 0 BWPD, 205MCFPD

10/1/06

PRODUCING 136 BOPD, 0 BWPD, 274MCFPD

10/2/06

PRODUCING 101 BOPD, 1.5 BWPD, 206 MCFPD

10/3/06

PRODUCING 97.5 BOPD, 0 BWPD, 206MCFPD, OIL GRAVITY 46.2

END OF REPORT

BRAD SIROKY

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KCC WICHITA