

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31119
 Name: Lone Oil Co.
 Address: Box 241
 City/State/Zip: Moline, Ks 67353
 Purchaser: Plains
 Operator Contact Person: Rob Wolfe
 Phone: (620) 647-3626
 Contractor: Name: C & G Drilling
 License: 32701
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-19-06</u>	<u>8-23-06</u>	<u>9-5-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22447-0000
 County: Elk
NE SE NE Sec. 6 Twp. 31 S. R. 9 East West
1650 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wolfe Well #: 1
 Field Name: Unknown
 Producing Formation: Kansas City
 Elevation: Ground: 1221 Kelly Bushing: 1228
 Total Depth: 2420 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1779
 feet depth to 0 w/ 245 sx crmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *alt II KGR 11/01/07*
 Chloride content 1100 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

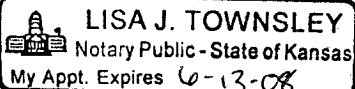
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Wolfe
 Title: President Date: 12-15-06
 Subscribed and sworn to before me this 15th day of December
20 06
 Notary Public: Lisa J. Townsley
 Date Commission Expires: 6-13-08

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 DEC 18 2006
 KCC WICHITA


LISA J. TOWNSLEY
 Notary Public - State of Kansas
 My Appt. Expires 6-13-08

Operator Name: Lone Oil Co. Lease Name: Wolfe Well #: 1
 Sec. 6 Twp. 31 S. R. 9 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Layton SS	1562	-343
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City LS	1672	-445
List All E. Logs Run:		BKC	1854	-627
		Altamont	1939	-717
		Cherokee	2114	-879
		Mississippi	2393	-1165
		Mississippi	2400	-1169

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40	Class A	35	3 % Cal.
Production	7 7/8	5 1/2	17#	1760	60/40 Pozmix	245	6% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	2	1680-82	1684-90	350 gal. mud acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1680			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10-30-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		15			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10588
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-06		WOLFE #1	6	31S	9E	ELK
CUSTOMER Lone Wolf Oil Co.			C & G			
MAILING ADDRESS Box 241			Drig. Co.			
CITY Moline	STATE KS	ZIP CODE 67353	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			442	Jerrid		
			479	Kyle		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 17# new
 CASING DEPTH 1779 K.B. DRILL PIPE _____ TUBING _____ OTHER PBTD 1745 K.B.
 SLURRY WEIGHT 13.0 - 13.4 SLURRY VOL 69 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 34
 DISPLACEMENT 40.5 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK Circulation w/ 10 BBL fresh water. Mixed 170 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Floccle per/sk @ 13" per/gal, yield 1.53. TAIL IN w/ 75 sks THICK Set Cement w/ 4" Kol-Seal per/sk @ 13.4" per/gal, yield 1.68. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 40.5 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Good Circulation @ ALL times while Cementing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	170 sks	60/40 Pozmix Cement	9.35	1589.50
1118 A	870#	Gel 6% } Lead	.14 *	121.80
1107	40 *	Floccle 1/4" per/sk } Cement	1.80 *	72.00
1126 A	75 sks	THICK Set Cement } TAIL	14.65	1098.75
1110 A	300 #	Kol-Seal 4" per/sk } Cement	.36 *	108.00
5407 A	11.43 TONS	40 miles Bulk Trucks	1.05	480.06
4454	1	5 1/2 LATCH down Plug	220.00	220.00
4159	1	5 1/2 AFU Float Shoe	300.00	300.00
4104	1	5 1/2 Cement BASKET	200.00	200.00
4130	4	5 1/2 x 7 1/8 Centralizers	42.00	168.00
			Sub Total	5284.11
		Thank you	SALES TAX 6.3%	344.31
			ESTIMATED TOTAL	5628.42

AUTHORIZATION witnessed by Rob Wolfe

TITLE Owner

DATE RECEIVED

DEC 18 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10579
 LOCATION EUREKA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-19-06	4163	Walfe #1				EUR	
CUSTOMER Lane Well Oil Co.			C+G	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Box 241				445	Kyle		
CITY Moline				479	Rick		
STATE KS				Pickup	Joey		
ZIP CODE 67853							

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 39' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation
w/10 bbls fresh water. mix 35 sks Regular cement w/3% cacl2.
Displace w/2 bbls fresh water. Good cement returns to surface.
Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	0	MILEAGE In Area	0	0
11045	35 SKS	Class "A" cement	11.25	393.75
1102	100#	CACL2	.64#	64.00
5407		Terr. mileage BULK TAX	m/c	275.00
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DEC 18 2006				
KCC WICHITA				
			Subtotal	1352.75
			SALES TAX 6.3%	87.84
			ESTIMATED TOTAL	1381.59

AUTHORIZATION called by cotton bulick

TITLE _____

DATE _____

208588