

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
NOV 28 2006
September 1999
Form Must Be Typed
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/24/06 7/25/06 8/3/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26836 - 00 - 60
County: Wilson
_____ ne se Sec. 20 Twp. 28 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wiggans, William H. Well #: 20-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 910 Kelly Bushing: n/a
Total Depth: 1112 Plug Back Total Depth: 1106.90
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1106.90
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Oct. II KGR 11/01/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/27/06
Subscribed and sworn to before me this 27th day of November,
20 06.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: **Quest Cherokee, LLC** Lease Name: **Wiggins, William H.** Well #: **20-1**
 Sec. **20** Twp. **28** S. R. **17** East West County: **Wilson**

INSTRUCTIONS: Show important tops and base of formations penetrated: Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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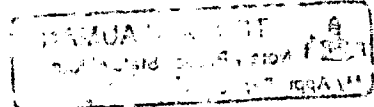
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5	1106.90	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1021-1024/977-979/970-972	300gal 15%HCLw/ 28 bbbls 2%kcl water, 418bbbls water w/ 2% KCL, Blockde, 8300# 30/70 sand	1021-1024/977-979
			970-972
4	778-780/797-799/739-742/722-724	400gal 15%HCLw/ 22 bbbls 2%kcl water, 550bbbls water w/ 2% KCL, Blockde, 13000# 30/70 sand	778-780/797-799
			739-742/722-724
4	655-659/641-645	300gal 15%HCLw/ 23 bbbls 2%kcl water, 523bbbls water w/ 2% KCL, Blockde, 13700# 30/70 sand	655-659/641-645

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1061.99	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/31/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	42.9mcf	20bbbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

RECEIVED
 KANSAS CORPORATION COMMISSION 72506

NOV 28 2006

CONSERVATION DIVISION
 WICHITA, KS

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

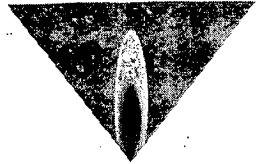
Date: 07/25/06
 Lease: Wiggans, William H.
 County: Wilson
 Well#: 20-1
 API#: 15-205-26836-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	660	Gas Test 10" at 1/4" Choke
20-44	Shale	720-722	Coal
44-61	Wet Sand	722-738	Shale
61-76	Lime	738-740	Lime
76-145	Shale	740-743	Coal
145-250	Lime	743-752	Shale
250-258	Shale	752-776	Sandy Shale
258-335	Lime	776-779	Coal
335-362	Black Shale	779-788	Sand
362-446	Sandy Shale	788-789	Coal
446-456	Lime	789-807	Sandy Shale
456-550	Sandy Shale With Lime Streaks	807-808	Coal
550-582	Lime	808-812	Sandy Shale
582-585	Black Shale	812-819	Sand
585-617	Shale	819-875	Sandy Shale
617-618	Coal	875-877	Coal
618-638	Lime	877-915	Sandy Shale
636	Gas Test 0" at 1/4" Choke	915-922	Sand
638-645	Black Shale	922-968	Shale
640	Gas Test 0" at 1/4" Choke	968-970	Coal
645-651	Lime	970-1019	Sandy Shale
651-653	Black Shale	986	Gas Test 10" at 3/4" Choke
653-655	Coal	1019-1022	Coal
655-720	Shale	1022-1029	Shale

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 28 2006

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER **1662**

FIELD TICKET REF #

FOREMAN Joe

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-06	Wiggans William 20-1	20	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:15		903427		5.25	<i>[Signature]</i>
CRORA G	6:30					5.75	
Tim A	6:30			903255		5.75	<i>[Signature]</i>
MAVERICK D	7:15					5	
WILL H	6:30			903230		5.75	<i>[Signature]</i>
DAVID C	7:15					5	
TROY W	6:30			931615	932452	5.75	<i>[Signature]</i>
Russell A	7:00					5.25	
				extra			<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1106.90 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.65 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 3 SKS gal swept to surface. Installed cement head RAN 2 SKS of gel & 12 bbl dye & 150 SKS of cement to get slurry to surface. Flush pump. Temp wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1106.90	FL 4 1/2 Casing	
	6	Centralizers	
607253	3 hr	Casing trailer	
931310	3 hr	Casing tractor	
903427	5.25 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903230	5.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	DWG - Blend Cement 4 1/2 wiper Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium-Silicate Calchloride	
1123	7000 gal	City Water	
903140	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
931615	5.75 hr	80 Vac	
Revin 4513	1	4 1/2 float shoe	