

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7/11/06</u>	<u>7/12/06</u>	<u>7/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26807-00-00  
County: Wilson  
\_\_\_\_\_ ne ne Sec. 34 Twp. 27 S. R. 17  East  West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Myers, Wayne D. Well #: 34-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 1022 Kelly Bushing: n/a  
Total Depth: 1186 Plug Back Total Depth: 1180.41  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1180.41  
feet depth to surface w/ 134 sx cmt.

Drilling Fluid Management Plan alt II KJR 11/01/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/10/06  
Subscribed and sworn to before me this 10<sup>th</sup> day of November,  
2006.  
Notary Public: Jovra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
NOV 13 2006

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Wayne D. Well #: 34-1  
 Sec. 34 Twp. 27 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1180.41	"A"	134	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1115-1117	200gal 15% HCLw/ 58bbls 2% KCl water, 132bbls water w/ 2% KCL, Blockade, 12500# 30/70 sand	1115-1117
4	932-934/897-899/843-845/809-812/792-794	400gal 15% HCLw/ 52bbls 2% KCl water, 901bbls water w/ 2% KCL, Blockade, 16500# 30/70 sand	932-934/897-899 843-845 809-812/792-794
4	715-719/705-709	400gal 15% HCLw/ 46bbls 2% KCl water, 575bbls water w/ 2% KCL, Blockade, 13600# 30/70 sand	715-719/705-709

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1147.52</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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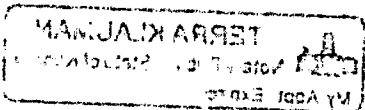
Date of First, Resumerd Production, SWD or Enhr. <u>10/30/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>20.3mcf</u>	Water Bbls. <u>0.7bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 07/12/06  
**Lease:** Myers, Wayne D.  
**County:** Wilson  
**Well#:** 34-1  
**API#:** 15-205-26807-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	703-710	Black Shale
22-31	Lime	709	Gas Test 10" at 1/2" Choke
31-61	Sand	710-716	Lime
61-107	Lime	716-718	Black Shale
107-234	Wet Sand	718-719	Coal
234-238	Lime	719-740	Sandy Shale
238-240	Sandy Shale	734	Gas Test 20" at 3/4" Choke
240-311	Lime	740-784	Sand
311-331	Shale	784-790	Shale
331-353	Lime	790-792	Coal
353-357	Black Shale	792-807	Shale
357-437	Lime	807-808	Lime
437-483	Shale	808-810	Coal
483-501	Sand	810-842	Shale
501-580	Black Shale	842-845	Coal
580-618	Sandy Shale	845-858	Sandy Shale
618-621	Lime	858-861	Coal
621-624	Coal	861-897	Sand
624-650	Lime	897-899	Coal
650-653	Black Shale	899-915	Shale
653-686	Shale	915-916	Coal
686-687	Coal	916-935	Sand
687-703	Lime	935-938	Coal
700	Gas Test 10" at 1/2" Choke	938-1122	Water and Sand

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CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1700

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig Casper

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 21 2006	Village Wayne D 54-1	34	27	17	Wagon

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig R	10:45	6:00		903427		7.25	<i>Craig R</i>
Tim A		5:20		903255		5.75	<i>Tim A</i>
Mark D		4:00		903230		4.25	<i>Mark D</i>
David C		5:00		903140	932452	5.25	<i>David C</i>
Tony W.		5:15		903106		5.50	<i>Tony W.</i>
Russell A.		3:30		Extra		4.75	<i>Russell A.</i>

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1186 CASING SIZE & WEIGHT 2 1/2 105  
 CASING DEPTH 1180.41 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 11.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.32 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1.0 bpm

REMARKS:

Ran 2 sacks of gel and swept to surface. Installed cement head pumped 8 sacks of gel 12-dye and 124 sacks of cement to gel dye to surface. Flushed pump, pumped usperplug to bottom, set plug shoe.

	1180.41	5 1/2 casing
	6	centralizers
921300	2	hr casing tool
922900	2	hr casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
703427	7.25 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903230	4.25 hr	Bulk Truck	
1104	127 sk	Portland Cement	
1124		50/50-POZ-Blend Cement	
1126	1	QWC-Blend Cement 4 1/2 usperplug	
1110	15 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	4 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sk	Sodium Silicate calculator	
1123	7000 gals	City Water	
903140	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
903106	5.50 hr	80 Vac	
Ravin 4513	1	4 1/2 floodshop	

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