

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

OCT 10 2005

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

KCC DPW 10-20-05

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK DRILLING
License: 33323
Wellsite Geologist: JUSTIN CARTER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/16/05 6/22/05 7/29/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 12 2005

CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 15-009-24846-0000
County: ~~ELLSWORTH~~ BARTON
SW Sec. 10 Twp. 16 S. R. 11 East West
1160 feet from NORTH Line of Section
1070 feet from EAST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: REDEZKE FARMS Well #: 1-10
Field Name: WILDCAT
Producing Formation: LANSING
Elevation: Ground: 1878' Kelly Bushing: 1884'
Total Depth: 3420' Plug Back Total Depth: 3359'
Amount of Surface Pipe Set and Cemented at 455 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

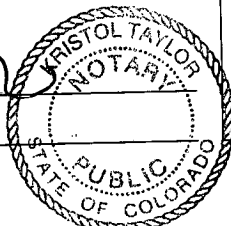
ALTI WHM
4-12-07

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Thomas J. Portal*
Title: SR. GEOLOGIST Date: 10/10/05
Subscribed and sworn to before me this 10th day of OCTOBER,
2005
Notary Public: *Christal Pepler*
Date Commission Expires: _____



My Commission Expires
MAY 9, 2009

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: REDETZKE FARMS Well #: 1-10
Sec. 10 Twp. 16 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Sample Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, BHC SONIC, MICROLOG
Log Formation (Top), Depth and Datum TOPEKA 2648' HEEBNER 2909' DOUGLAS 2941' BRN LIME 3005' LANSING 3026' ARBUCKLE 3328' TD 3420'
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CASING RECORD New Used Report all strings set - conductor, surface, intermediate, production, etc. Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth Table with perforation and acid fracture data.

TUBING RECORD Size Set At Packer At Liner Run Date of First, Resumed Production, SWD or Enhr. Producing Method Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Table with completion methods and production interval data.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

CONFIDENTIAL

KCC
OCT 10 2005
CONFIDENTIAL

V48681
***** ORIGINAL *****
* INVOICE *

Invoice Number: 097342

Invoice Date: 06/28/05 RECEIVED
KANSAS CORPORATION COMMISSION

OCT 12 2005

CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.: Gary
P.O. Number: Redetzke Farms
P.O. Date: 06/28/05

Due Date: 07/28/05
Terms: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|---------------------|------|----------|--------------------------|----|
| Common | 275.00 | SKS | 8.7000 | 2392.50 | T |
| Gel | 5.00 | SKS | 14.0000 | 70.00 | T |
| Chloride | 8.00 | SKS | 38.0000 | 304.00 | T |
| Handling | 288.00 | SKS | 1.6000 | 460.80 | E |
| Mileage | 26.00 | MILE | 17.2800 | 449.28 | E |
| 288 sks @.06 per sk per mi | | | | 670.00 | E |
| Surface | 1.00 | JOB | 670.0000 | 670.00 | E |
| Mileage pmp trk | 26 27.00 | MILE | 5.0000 | 130.00 135.00 | E |
| Extra Footage | 157.00 | PER | 0.5500 | 86.35 | E |
| TWP | 1.00 | EACH | 55.0000 | 55.00 | T |

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 461.79
ONLY if paid within 30 days from Invoice Date

Subtotal: ~~4617.93~~ 4622.93
Tax: 184.81
Payments: 0.00
Total: ~~4802.74~~ 4807.74
(461.79)
4340.95

DRLG COMP W/O LOE
AFE # 110
ACCT # 135/60
APPROVED BY T.C. Janson

ALLIED CEMENTING CO., INC. 17193

CONFIDENTIAL

KCC

ORIGINAL ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 10 2005

SERVICE POINT:
Great Bend

CONFIDENTIAL

| | | | | | | | |
|--|----------------|----------------|--------------------|-------------------------------------|-------------------------------|-----------------------------|------------------------------|
| DATE <u>6-17-05</u> | SEC. <u>10</u> | TWP. <u>16</u> | RANGE <u>11</u> | CALLED OUT <u>2:30 AM</u> | ON LOCATION <u>5:45 AM</u> | JOB START <u>6:30 AM</u> | JOB FINISH <u>7:45 AM</u> |
| LEASE <u>Redeem the</u> <u>Truman Dmc</u> | | | WELL # <u>1-10</u> | LOCATION <u>Claylin 9 N, 1/4 E.</u> | | COUNTY <u>Barton</u> | STATE <u>Ka</u> |
| OLD OR (NEW) (Circle one) | | | | | | | |

CONTRACTOR Petromark

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 457'

CASING SIZE 8 5/8 DEPTH 457'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 28 BBLs

OWNER Sam Gary Jr. & Assoc. Dmc.

CEMENT AMOUNT ORDERED 275 cu Common
3% CC 2% GEL

| | | | | |
|----------|---------------|---|--------------|----------------|
| COMMON | <u>275 cu</u> | @ | <u>8.70</u> | <u>2392.50</u> |
| POZMIX | | @ | | |
| GEL | <u>5 cu</u> | @ | <u>14.00</u> | <u>70.00</u> |
| CHLORIDE | <u>8 cu</u> | @ | <u>38.00</u> | <u>304.00</u> |
| ASC | | @ | | |

EQUIPMENT

HB.

PUMP TRUCK # 181 CEMENTER J.D. Druehling
HELPER Burr

BULK TRUCK # 344 DRIVER Don Dugan

BULK TRUCK # _____ DRIVER _____

@ RECEIVED
KANSAS CORPORATION COMMISSION
@ OCT 12 2005
@ CONSERVATION DIVISION
@ WICHITA, KS
@
@
HANDLING 288 cu @ 160 46080
MILEAGE 288 cu @ 06 26 449.28
TOTAL 3676.28

REMARKS:

Ran 8 5/8 casing to bottom
Circ w/ rig mud. Hook up to
pump truck & mixed 275 cu Common
3% CC 2% gel, shut down & change
valves over, release 8 5/8 TWP & displace
with 28 BBLs. Cement did
circulate.

SERVICE

| | | | | |
|-------------------|-------------|---|------------|---------------|
| DEPTH OF JOB | <u>457'</u> | | | |
| PUMP TRUCK CHARGE | | | | <u>670.00</u> |
| EXTRA FOOTAGE | <u>157</u> | @ | <u>SS</u> | <u>86.35</u> |
| MILEAGE | <u>26</u> | @ | <u>500</u> | <u>130.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |

CHARGE TO Sam Gary Jr. & Assoc Dmc.

STREET 1670 Broadway Suite 3300

CITY Denver STATE Colorado ZIP 80202

TOTAL 886.35

PLUG & FLOAT EQUIPMENT

| | | | | |
|---------------------|--|---|--------------|--------------|
| MANIFOLD | | @ | | |
| <u>1. 8 5/8 TWP</u> | | @ | <u>55.00</u> | <u>55.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | <u>55.00</u> |

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Curtis Bailey

PRINTED NAME Curtis Bailey

Thank you!

CONFIDENTIAL

KCC

ORIGINAL

ALLIED CEMENTING CO., INC.

OCT 10 2005

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

CONFIDENTIAL

* INVOICE *

Invoice Number: 097431

Invoice Date: 06/30/05

✓48685

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 12 2005

CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
To: & Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.: Gary
P.O. Number: Redetzke Farms #1-10
P.O. Date: 06/30/05

Due Date: 07/30/05
Terms: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|-----------|---------|----|
| ALW | 125.00 | SKS | 8.1500 | 1018.75 | T |
| ASC | 100.00 | SKS | 10.7500 | 1075.00 | T |
| A-Flush | 500.00 | GAL | 1.0000 | 500.00 | T |
| ACD-31 | 50.00 | LBS | 6.2500 | 312.50 | T |
| FloSeal | 31.00 | LBS | 1.7000 | 52.70 | T |
| Salt | 6.00 | SKS | 15.7500 | 94.50 | T |
| KolSeal | 500.00 | LBS | 0.6000 | 300.00 | T |
| D-Foam | 16.00 | LBS | 5.7500 | 92.00 | T |
| Handling | 265.00 | SKS | 1.6000 | 424.00 | E |
| Mileage | 26.00 | MILE | 15.9000 | 413.40 | E |
| 265 sks @.06 per sk per mi | | | | | |
| Production | 1.00 | JOB | 1320.0000 | 1320.00 | E |
| Mileage pmp trk | 26.00 | MILE | 5.0000 | 130.00 | E |
| Rotating head | 1.00 | PER | 75.0000 | 75.00 | E |

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$580.78 ONLY if paid within 30 days from Invoice Date

Subtotal: 5807.85
Tax: 225.68
Payments: 0.00
Total: 6033.53

(580.78)
5452.75

DRLG COMP W/O LOE

AFE # 110

ACCT # 137/60

APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC. 17983

CONFIDENTIAL

KCC

ORIGINAL ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 10 2005

SERVICE POINT:

Great Bend

CONFIDENTIAL

| | | | | | | | |
|----------------------------------|--------------------|--|-------------------|--------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>6-23-05</u> | SEC. <u>10</u> | TWP. <u>12</u> | RANGE <u>11 W</u> | CALLED OUT <u>2:00am</u> | ON LOCATION <u>3:00am</u> | JOB START <u>5:00am</u> | JOB FINISH <u>6:30am</u> |
| LEASE <u>Pedetzke Farms</u> | WELL # <u>1-10</u> | LOCATION <u>Clafin-12 north 1/4 East</u> | | COUNTY <u>Barton</u> | STATE <u>KS</u> | | |
| OLD OR <u>(NEW)</u> (Circle one) | | | | <u>North into</u> | | | |

CONTRACTOR Petromark #2

TYPE OF JOB Production 5 1/2 csg

HOLE SIZE 7 7/8 T.D. 3420

CASING SIZE 5 1/2 DEPTH 3414

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT ✓ 42'

CEMENT LEFT IN CSG. 12'

PERFS.

DISPLACEMENT 81 1/2 BBls

OWNER Samuel Gary Jr. & Ass.

CEMENT

AMOUNT ORDERED: 125 sy Col No 19 gal + 1/4 lb

Flo seal- 100 sy ASC with CD-31 + D-

Kol Seal foamia added- 500 gal Flush

| | | |
|------------------------------|----------------|----------------|
| COMMON <u>ALW 125</u> | @ <u>8.15</u> | <u>1018.75</u> |
| POZMIX | @ | |
| GEL | @ | |
| CHLORIDE | @ | |
| ASC <u>100 sy</u> | @ <u>10.75</u> | <u>1075.00</u> |
| <u>AS FLUSH 500 GAL</u> | @ <u>1.00</u> | <u>500.00</u> |
| <u>ACA-31 50 #</u> | @ <u>6.25</u> | <u>312.50</u> |
| <u>FLO-SEAL 31 #</u> | @ <u>16.70</u> | <u>52.70</u> |
| <u>SALT 600 #</u> | @ <u>15.75</u> | <u>94.50</u> |
| <u>KOL-SEAL 500 #</u> | @ <u>60</u> | <u>300.00</u> |
| <u>D-FORM 16 #</u> | @ <u>5.75</u> | <u>92.00</u> |
| | @ | |
| | @ | |
| HANDLING <u>26 Smp.</u> | @ <u>160</u> | <u>424.00</u> |
| MILEAGE <u>26 Smp. 06 26</u> | @ <u>16.30</u> | <u>423.80</u> |
| TOTAL | | <u>4282.88</u> |

REMARKS:

Run 79 jts 2 csg - circ thr with mud -
Run 10 BBls water - 500 gal Flush, 10 BBls
water - shut down + plug hole with 15 sy
cement - 4 mix lead cement + follow with
ASC. Drop plug + Displace with 81 1/2 BBls
of Fresh water. - Plug hole

Thanks

CHARGE TO: Samuel Gary Jr & Ass

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | |
|---------------------------|---------------|----------------|
| DEPTH OF JOB <u>3414'</u> | | |
| PUMP TRUCK CHARGE | | <u>1320.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>26</u> | @ <u>5.00</u> | <u>130.00</u> |
| | @ | |
| | @ | |
| | @ | |

TOTAL 1450.00

PLUG & FLOAT EQUIPMENT

Customer supplied equip -

| | | |
|------------------------|----------------|--------------|
| MANIFOLD | @ | |
| <u>Rotating Head -</u> | @ <u>75.00</u> | <u>75.00</u> |
| | @ | |
| | @ | |

TOTAL \$ 75.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME