

RECEIVED

SEP 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E Central, Ste. 300,

City/State/Zip: Wichita, KS 67206

Purchaser: Gas-Regency

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name* Murfin Drilling Company

License: 30606

Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth* _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

06/27/05 07/11/05 07/18/05

Spud Date or _____ Date Reached TD _____ Completion Date or _____

Recompletion Date _____ Recompletion Date _____

API No. 15-081-21,599-00-00

County: Haskell

W2 NW SE Sec. 29 Twp. 30 S. R. 31 East West

1980 feet from (S) Line of Section

2310 feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SCHMIDT "D" Well # 2-29

Field Name: Lette SE

Producing Formation: Mississippian, Kansas City

Elevation: Ground 2845' Kelly Bushing 2856'

Total Depth 5700 Plug Back Total Depth* _____

Amount of Surface Pipe Set and Cemented at 1847 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate 11 completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT IWHM*
(Data must be collected from the Reserve Pit) *6-22-06*

Chloride content 7500 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No. * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel

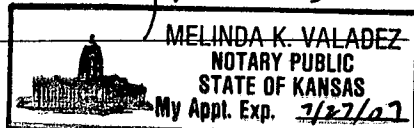
Title: Engineering/Production Mgr. Date: September 26, 2005

Subscribed and sworn to before me this 26th day of September

20 05

Notary Public: Melinda K. Valadez

Date Commission Expires July 27, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name McCoy Petroleum Corporation Lease Name SCHMIDT "D" Well # 2-29
 Sec 29 Twp 30 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Sub-It Copy)

List All E. Logs Run: Compact Photo Density Compented Neutron Log
Array Induction shallow focused Electric Log
Cement Bond Log Micro Resistivity Log
Geologist's Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

KCC
SEP 26 2005
CONFIDENTIAL

RECEIVED
SEP 27 2005
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24#	1847	A-Con Common	475 sx A-Con & 150 sx Common	3%cc, 1/4# cellflake 2%CC, 1/4# cellflake
Production Casing	7-7/8"	5-1/2"	15.5#	5698	AA-2	280 sk	5%Calset, 10% SALT, 25% CFRM, 75% gasblock

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5319-5323 Upper Morrow Sand		

ORIGINAL

TUBING RECORD Size 2-3/8" Set At 5400+/- Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 08/05/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas MCI 989 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled

Production Interval Other (Specify)

SAMPLE TOPS

Structure compared to

McCoy Petroleum
Schmidt "D" #2-29
W/2 NW SE
Sec. 29-30S-31W
KB: 2856'

McCoy Petroleum
Schmidt "D" #1-29
W/2 SW SE
Sec. 29-30S-31W
KB: 2854'

McCoy Petroleum
Conner "A" #1-29
SW SW NE
Sec. 29-30S-31W
KB: 2856'

Heebner	4173 (-1317)	+ 3	+17
Lansing	4220 (-1384)	+ 4	+ 6
LKC "G"	4516 (-1660)	+ 8	+ 4
Stark Shale	4664 (-1808)	+ 2	+ 4
Swope Porosity	4674 (-1818)	+ 2	- 2
Hushpuckney	4728 (-1872)	+12	- 8
Hertha Porosity	4739 (-1883)	+10	- 11
Marmaton	4964 (-2008)	- 6	+ 2
Cherokee Shale	5015 (-2159)	- 2	+ 5
Atoka	5239 (-2383)	Flat	+ 7
Morrow Shale	5285 (-2429)	+ 1	+ 7
Miss Chester	5380 (-2524)	+ 2	- 14
St. Gen	5470 (-2614)	+ 1	- 32
St. Louis	5600 (-2744)	+ 6	NDE
RTD	5700 (-2787)		

ORIGINAL

RECEIVED

SEP 27 2005

KCC WICHITA

KCC

SEP 26 2005

CONFIDENTIAL

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Schmidt "D" #2-29
W/2 NW SE
Sec. 29-30S-31W
KB: 2856'

McCoy Petroleum
Schmidt "D" #1-29
W/2 SW SE
Sec. 29-30S-31W
KB: 2854'

McCoy Petroleum
Conner "A" #1-29
SW SW NE
Sec. 29-30S-31W
KB: 2856'

Herington	2629 (+ 227)		
Upper Krider	2652 (+ 204)	30 unit gas kick	
Lower Krider	2678 (+ 178)	26 unit gas kick	
Winfield	2722 (+ 134)	35 unit gas kick	
Heebner	4171 (-1315)	+ 5	+19
Lansing	4238 (-1382)	+ 6	+ 8
LKC "G"	4514 (-1658)	+10	+ 6
Stark Shale	4659 (-1803)	+ 7	+ 9
Swope Porosity	4670 (-1814)	+ 6	+ 2
Hushpuckney	4723 (-1867)	+17	- 3
Hertha Porosity	4736 (-1880)	+13	- 8
Marmaton	4859 (-2003)	- 1	+ 7
Cherokee Shale	5012 (-2156)	+ 1	+ 8
Atoka	5237 (-2381)	+ 2	+ 9
Morrow Shale	5284 (-2428)	+ 2	+ 8
U/Morrow Sand	5318 (-2462)	- 8	Absent
Miss Chester	5363 (-2507)	+19	+ 3
St. Gen	5447 (-2591)	+24	- 9
St. Louis	5603 (-2747)	+ 3	NDE
LTD	5700 (-2787)		