

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 04 2007

Operator: License # 33342  
Name: Blue Jay Operating  
Address: P. O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Cherokee Wells, LLC.  
License: 33539

Wellsite Geologist:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

1/10/2007 1/19/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

CONSERVATION DIVISION  
WICHITA, KS  
API No. 15 - 205-26962-0000  
County: Wilson  
NW NW NE Sec. 5 Twp. 30 S. R. 14  East  West  
330 feet from S  (N) (circle one) Line of Section  
2310 feet from  (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Maxwell Well #: A-10  
Field Name: Cherokee Basin Coal Gas  
Producing Formation:  
Elevation: Ground: 950.6 Kelly Bushing: N/A  
Total Depth: 1480' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 42' 2" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan *Alt II WSM 11-5-07*  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*  
Title: Administrative Assistant Date: 8/30/2007

Subscribed and sworn to before me this 30 day of August 20 07.

Notary Public: *Nancy Miller*  
Date Commission Expires:

TRACY MILLER  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date:  
 Wireline Log Received - lost logs will SEND  
 Geologist Report Received  
 UIC Distribution

Operator Name: Blue Jay Operating Lease Name: Maxwell Well #: A-10  
 Sec. 5 Twp. 30 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**High Resolution, Compensated Density/Neutron Log,**

Log Formation (Top), Depth and Datum  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Datum \_\_\_\_\_

Driller Log Enclosed

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		42' 2"	Portland	50	
Longstring	6 3/4"	4 1/2"	10.5	1472'	Thickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16781

LOCATION EVERY

FOREMAN RICK LORENZ

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-20-07	3976	Maxwell #10				Lincoln
CUSTOMER Gateway Titan			TRUCK #			
MAILING ADDRESS P.O. Box 966			DRIVER			
CITY MEETER			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 74255						

JOB TYPE logstring HOLE SIZE 6 7/8 HOLE DEPTH 1480' CASING SIZE & WEIGHT 11 1/2" 16.5"  
 CASING DEPTH 1472' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13 1/4 # SLURRY VOL 48 Bbl WATER gal/sk 8.3 CEMENT LEFT in CASING 0  
 DISPLACEMENT 23.5 Bbl DISPLACEMENT PSI 1100 MIX PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Run up to 11 1/2" casing. Perform circulation w/ 30 gal fresh water. Pump 4 3/4 gal fresh. 20 bbl fresh water success. 13 1/2 gal water mixed 160 gal thicket cement w/ 5# Hyd-seal 2000 w/ 13 1/4 # water. Washout pump & lines. shut down. release plug. 2-splase w/ 23.5 Bbl fresh water. Final pump. pressure 1100 PSI. Pump log to 1480 feet. wait 2 mins. release pressure. float held. Good cement returns to surface. 8 gal slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5402	0	MILEAGE 2 1/2 miles	0	0
1126A	160 gal	thicket cement	15.40	2464.00
1127	800 #	Hyd-seal 2000	.32	256.00
1128A	200 gal	gel disk	.15	30.00
5407	6.0	top marking 1.10 per	52.50	315.00
1129	1	11 1/2" log string plug	46.00	46.00
1130	1	11 1/2" casing log	36.00	36.00
1131	1	11 1/2" slipper valve float check	208.00	208.00
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			subtotal	4267.00
			SALES TAX 1.3%	194.17
			ESTIMATED TOTAL	4461.17

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CORRECTED

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3			HAVE RIG Rig # 3 WILL DIG!		S 5	T 30	R 14E
API #:	15-205-26962-0000					Location: NW, NW, NE		
Operator:	Cherokee Wells, LLC					County: Wilson		
4916 Camp Bowie Blvd				<b>Gas Tests</b>				
Fort Worth, TX 76107								
Well #:	A-10	Lease Name:	Maxwell	Depth	Pounds	Office	flow - MCF	
Location:	330 ft. from N	Line		Gas Tests on Pg 3				
	2310 ft. from E	Line						
Spud Date:	1/10/2007							
Date Completed:	1/19/2007	TD:	1480					
Driller:	Josh Bryan							
<b>Casing Record</b>	Surface	Production						
Hole Size	11 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight								
Setting Depth	42' 2"							
Cement Type	Portland							
Sacks	50							
Feet of Casing	42' 2"							
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	638	659	sand	840	848	shale
1	8	lime			Add Water	848	850	blk shale
8	27	sand	659	663	shale	850	853	shale
27	203	shale	663	681	lime	853	858	lime
203	231	lime	681	687	shale	858	869	sand
231	248	shale	687	700	lime	869	883	sandy/ shale
248	288	lime			Oil Odor	883	894	shale
288	419	shale	700	702	blk shale	894	895	coal
419	422	lime	702	708	shale	895	909	shale
422	426	shale	708	768	lime	909	918	sand
426	435	sand	768	785	shale	918	959	shale
435	444	shale	785	786	coal	959	963	lime
444	464	sand	786	797	shale	963	965	coal
464	477	shale	797	800	blk shale	965	967	shale
477	483	lime	800	801	coal	967	989	lime
483	509	shale	801	811	shale	989	994	blk shale
509	628	lime	811	823	lime	994	1018	shale
628	630	blk shale	823	834	shale	1018	1028	lime
630	638	lime	834	840	lime	1028	1048	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1048	1060	lime						
1060	1063	blk shale						
1063	1064	coal						
1064	1067	lime						
1067	1076	sand						
		Oil Odor						
1076	1104	shale						
1104	1105	coal						
1105	1111	shale						
1111	1112	coal						
1112	1136	shale						
1136	1142	sand						
1142	1188	shale						
1188	1191	sand						
1191	1203	shale						
1203	1204	blk shale						
1204	1212	shale						
1212	1234	sand						
1234	1236	shale						
1236	1238	blk shale						
1238	1377	shale						
1377	1378	coal						
1378	1379	shale						
1379	1480	Mississippi- chat						
1480		Total Depth						

Notes: 07LA-011907-R3-003-Maxwell A-10 - BJO

CW-031

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Gas Tests			
Depth	Pounds	Orifice	flow - MCF
105		No Flow	
205		No Flow	
305		No Flow	
405		No Flow	
480	10	3/8"	11.3 ✓
580	8	3/8"	10.1 ✓
630	20	3/8"	15.9 ✓
705	7	3/8"	9.45 ✓
805	8	3/8"	1.1
855		Gas Check Same	
905		Gas Check Same	
1005		Gas Check Same	
1080	3	3/8"	6.18
1105		Gas Check Same	
1130		Gas Check Same	
1205	4	3/8"	7.14
1255		Gas Check Same	
1380	10	3/8"	11.3
1405		Gas Check Same	

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