

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed
SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33342
Name: Blue Jay Operating
Address: P. O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling., Inc.
License: 33072

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/10/2006</u>	<u>8/11/2006</u>	<u>12/9/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26859-0000
County: Wilson
C E2 NW Sec. 17 Twp. 28 S. R. 15 East West
1320 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: F. Siewert Well #: A-11
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perf. Record
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1281' Plug Back Total Depth: 1269'
Amount of Surface Pipe Set and Cemented at 36' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan ALTY W H W
(Data must be collected from the Reserve Pit) 11-5-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 8/30/2007

Subscribed and sworn to before me this 30 day of August
2007

Notary Public: Tracy Miller
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received - lost logs rather will send
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Blue Jay Operating Lease Name: F. Siewert Well #: A-11
 Sec. 17 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution, Compensated Density/Neutron Log, Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 04 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		42' 2"	Portland	50	
Longstring	6 3/4"	4 1/2"	10.5	1271.75	Thickset		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mulberry 746-748'	Mulberry Water Frac: 3000# 16/30 Sand	
4	Summit 823.5-825'		
4	Mulky 837.5-840'		
4	Fleming 972-973.5'; Mineral 997-988.5	Fleming/Mineral Water Frac: 4500# 16/30 Sand	
4	Weir 1045-1049'	Weir Water Frac: 5800# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 12/10/2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	

SEP 04 2007

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
Contractor License # 33072
620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

CONSERVATION DIVISION
WICHITA, KS

Rig #:	2		S 17 T 28S R 15E					
API #:	15-205-26859-00-00		Location: C, E2, NW					
Operator:	Blue Jay Operating LLC		County: Wilson					
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107							
Well #:	A-11	Lease Name: Stewart	Depth	Pounds	Orifice	flow - MCF		
Location:	1320 ft. from N	Line	480	No Flow				
	1980 ft. from W	Line	505	No Flow				
Spud Date:	8/10/2006		555	No Flow				
Date Completed:	8/11/2006	TD: 1281	730	No Flow				
Driller:	Josiah Kephart		755	2	1/4"	2.37		
Casing Record	Surface	Production	780	Gas Check Same				
Hole Size	11 1/4"	6 3/4"	830	4	1/4"	3.37		
Casing Size	8 5/8"		855	2	1/4"	2.37		
Weight			980	No Flow				
Setting Depth	36'		1030	No Flow				
Cement Type	Portland		1055	3	1"	44.7		
Sacks			1155	2	1/2"	8.8		
Feet of Casing	36' 1"		1205	4	1/2"	12.5		
Note:								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	426	431	sand	596	599	lime
1	17	clay	431	445	lime	599	621	shale
17	19	Gravel	445	452	shale	621	623	lime
19	120	shale	452	468	lime	623	625	shale
120	138	lime	468	479	shale	625	636	lime
138	200	shale	480		Add Water	636	639	shale
200	241	lime	479	498	lime	639	641	lime
241	264	shale			Very Hard	641	643	shale
264	287	sand	498	499	shale	643	661	Dennis
287	293	shale	499	501	Stark- blk shale	661	693	shale
293	313	lime	501	504	shale	693	699	Laminated sand
313	337	shale	504	548	lime	699	711	shale
337	386	lime	548	550	shale	711	749	Wiser- sand
386	398	sand	550	552	Hushpuckney- blk shale	749	751	shale
398	404	sandy/ shale			Odor	751	752	Mulberry- coal
404	426	lime	552	596	shale	752	753	shale



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WICHITA, KS

Operator: Blue Jay Operating LLC			Lease Name: Harkness			Well # A-2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
739	743	blk shale	1012	1023	sandy/ shale			
743	762	shale			Oil Odor			
762	770	sand	1023	1053	sand			
770	774	shale	1053	1064	sandy/ shale			
774	791	lime	1064	1093	sandy/ shale			
791	793	blk shale	1093	1104	shale			
793	807	lime	1104	1126	Laminated sand			
807	813	blk shale	1126	1150	shale			
813	817	lime	1150	1153	coal			
817	818	shale	1153	1166	shale			
818	825	sand	1166	1167	coal			
		Oil Odor	1167	1171	shale			
825	853	sandy/ shale	1171	1174	Mississippi			
853	870	shale	1174	1178	shale			
870	871	coal	1178	1188	Chat			
871	893	shale	1188	1254	lime			
893	903	sand	1254		Total Depth			
903	921	shale						
921	923	lime						
923	924	coal						
924	953	shale						
953	954	coal						
954	956	shale						
956	965	sand						
		Oil Odor						
963		No Odor						
965	972	shale						
972	973	coal						
973	977	sand						
977	991	shale						
991	1010	sand						
		Oil Odor						
1002		No Odor						
1008		Oil Odor						
1010	1012	sandy/ shale						

Notes: 06LH-082306-R2-066-Harkness A-2 - BJO

Operator: Blue Jay Operating LLC			Lease Name: Stewart			Well # A-11			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
753	770	Pink- lime							
770	772	shale							
772	774	Lexington- blk shale							
774	796	shale							
796	800	sandy/ shale							
800	804	Peru- sand							
804	807	shale							
807	821	Onwego -lime							
821	823	shale							
823	825	Summit- blk shale							
825	828	shale							
828	837	lime							
837	840	blk shale							
840	841	Mulky- coal							
841	850	shale							
850	900	Squirrel- sand							
		More Water							
900	925	shale							
925	927	Ardmore- lime							
927	928	blk shale							
928	929	Crowburg- coal							
929	973	shale							
973	974	Fleming- coal							
974	987	shale							
987	988	Mineral- coal							
988	1020	shale							
1020	1021	Scammon- coal							
1021	1041	shale							
1041	1043	Tebo- coal							
1043	1148	sand							
1148	1182	shale							
1182	1183' 6"	Riverton- coal							
1183' 6"	1190	shale							
1190	1281	Mississippi- lime							
1281		Total Depth							

Notes: 06LH-081106-R2-064- F. Stewart A-11 - BJO

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