

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SEP 04 2007

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33342
Name: Blue Jay Operating, LLC.
Address: P. O. Box 296
Fredonia, KS 66736
City/State/Zip: Southeastern Kansas Pipeline
Purchaser: Emily Lybarger
Operator Contact Person: (620) 378-3650
Phone: Cherokee Wells, LLC.
Contractor: Name: 33539
License:

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

8/8/2006 8/9/2006 4/4/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26820-0000
County: Wilson
E2 SE SE Sec. 8 Twp. 28 S. R. 15 East West
660 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J. Siewert Well #: A-15
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: See Perf. Record
Elevation: Ground: 828.7 Kelly Bushing: N/A
Total Depth: 1,356.00 Plug Back Total Depth: 1343'
Amount of Surface Pipe Set and Cemented at 35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan Alt II W/H
(Data must be collected from the Reserve Pit) 11-5-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 8/27/07

Subscribed and sworn to before me this 27 day of August, 2007

Notary Public: Tracy Miller
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received - logs lost will send news
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Blue Jay Operating, LLC. Lease Name: J. Siewert Well #: A-15
 Sec. 8 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution, Compensated Density/Neutron Log Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed _____ <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 04 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		35'	Portland	55	
Longstring	6 3/4"	4 1/2"	9.5 #	1210'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 728.5-730'	Mulberry Water Frac: 300# 16/30 Sand	
4	Summit 804-806'; Mulky 816-818'	Summit/Mulky Water Frac: 6,300# 16/30 Sand	
4	Croweburg 903-905'	Croweburg Water Frac: 3350# 16/30 Sand	
4	Tucker Sand 1094-1096; Tucker Sand 1089.5-1090.5; Tucker Sand 1080-1084	Tucker Sand Water Frac: 11,300# 16/30 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/5/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
Contractor License # 33072
620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	2		S 8 T 28S R 15E				
API #:	15-205-26820-00-00		Location: E2, SE4, SE4				
Operator:	Blue Jay Operating LLC		County: Wilson				
4916 Camp Bowie Suite 204 Fort Worth, TX 76107							
Gas Tests							
Well #:	A-15	Lease Name:	J. Siewert	Depth	Pounds	Orifice	flow - MCF
Location:	660 ft. from S	Line		255	No Flow		
	330 ft. from E	Line		480	No Flow		
Spud Date:	8/8/2006			680	No Flow		
Date Completed:	8/9/2006	TD:	1218	730	6	1/4"	4.12
Driller:	Josiah Kephart			755	4	1/4"	33.37
Casing Record	Surface	Production		805	Gas Check Same		
Hole Size	11 1/4"	6 3/4"		830	Gas Check Same		
Casing Size	8 5/8"			905	1	1/4"	1.68
Weight				955	3	1/4"	2.92
Setting Depth	35'			980	Gas Check Same		
Cement Type	Portland			1130	1	1/4"	1.68
Sacks	55	Consolidated		1155	3	1/4"	2.92
Feet of Casing	35'			1180	1	1/4"	1.68
Note:	Used Booster						



Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	296	316	shale	729	732	shale
1	13	clay	316	410	lime	732	752	Pink- lime
13	20	Gravel	410	436	sand	752	753	shale
20	110	shale	436	441	shale	753	755	Lexington- blk shale
110	128	lime	441	477	lime	755	772	shale
128	177	shale	477	479	shale	772	785	Peru- sand
177	226	lime	479	480	Hushpuckney- blk shale	785	787	shale
226	239	shale	480	536	Lenapeh- lime	7897	801	Oswego- lime
239	240	coal	536	611	shale	801	802	shale
240	247	shale	611	628	Altamont- lime	802	804	Summit- blk shale
247	248	coal	628	642	sand	804	806	shale
248	251	shale	642	661	shale	806	817	lime
251	257	sand	661	717	Weiser- sand	817	818	shale
257	261	sandy shale	717	719	shale	818	820	blk shale
261	288	shale	719	728	sand	820	821	Mulky- coal
288	296	lime	728	729	Mulberry- coal	821	824	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
824	825	Breezey Hill- lime	1183	1218	Mississippi- lime			
825	827	sandy/ shale	1218		Total Depth			
827	856	Squirrel- sand						
856	868	shale						
868	881	sandy/ shale						
881	884	shale						
884	885	Bevier- coal						
885	901	shale						
901	902	Ardmore- lime						
902	904	bik shale						
904	905	Crowburg- coal						
905	907	shale						
907	917	Cattlemar- sand						
917	937	shale						
937	938	Fleming- coal						
938	943	shale						
943	944	Mineral- coal						
944	954' 6"	shale						
954' 6"	955' 6"	Scammon- coal						
955' 6"	978' 6"	shale						
978' 6"	980	Tebo- coal						
980	1014	shale						
1014	1040	Bartlesville- sand						
1040	1070	sandy/ shale						
1070	1089	shale						
1089	1102	sandy/ shale						
1102	1135	Tucker- sand						
1135	1136	bik shale						
1136	1137	Rowe- coal						
1137	1150	shale						
1150	1151	Neutral- coal						
1151	1160	shale						
1160	1161	coal						
1161	1163	lime						
1163	1183	shale						

Notes: 06LH-080906-R2-063-J. Siewert A-15 - BJO

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

SEP 04 2007

TICKET NUMBER 10529

LOCATION Eureka

FOREMAN Steve Meard

CONSERVATION DIVISION
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-06	3070	J. Stewart # A-13	8	28S	15E	Wilson
CUSTOMER Gateway Titan			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 960			463	Jim		
CITY Meeker			442	J.P.		
STATE OK		ZIP CODE 67455				

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1218' CASING SIZE & WEIGHT 4 1/2 9.5# N110
 CASING DEPTH 1210 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0*
 DISPLACEMENT 19.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation 20 bbls water. Pump 45Ks Gel, 10 bbls Dye water. Mix 130 sks Thick set cement w/ 5# Kal-Seal per/sk. 18.3 per/gal. Washout pump & lines. Shut down Release plug. Displace with 19.6 bbls water. Final pumping pressure 200# bleed plug to 1800#. Wait 2 min Release pressure float held Good cement to surface. About 10 bbls slurry to BS. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	9.15	186.00
1126A	130 sks	Thick set cement	14.65	1904.50
1119A	650*	Kal-Seal	.36*	234.00
1112A	200*	Gel Flush	.14	28.00
5407	2.15 tons	Ton Mileage Bulk Trucks	M/C	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centerliner	36.00	36.00
4156	1	4 1/2 Flapper Type Float Shoes	208.00	208.00
			Subtotal	3851.50
			SALES TAX 6.3%	154.31
			ESTIMATED TOTAL	3805.81

AUTHORIZATION

Jay Luter

TITLE

208043

DATE