

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33342
Name: Blue Jay Operating
Address: P. O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells, LLC.
License: 33539
Wellsite Geologist:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
7/28/2006 8/1/2006 6/29/07
Spud Date or 8/1/2006 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

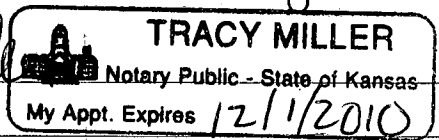
API No. 15 - 205-26770-0000
County: Wilson
C NE SE Sec. 31 Twp. 28 S. R. 14 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Mayeske Well #: A-7
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perf. Record
Elevation: Ground: 964 Kelly Bushing: N/A
Total Depth: 1392 Plug Back Total Depth: 1379
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan *ALT II with 11-5-07*
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*
Title: Administrative Assistant Date: 8/28/07
Subscribed and sworn to before me this 28 day of August
2007
Notary Public: *Tracy Miller*
Date Commission Expires: 12/1/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Blue Jay Operating Lease Name: Mayeske Well #: A-7
 Sec. 31 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution, Compensated Density/Neutron Log, Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 04 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26	40' 3"	Portland		
Longstring	6 3/4"	4 1/2"	9.5	1383'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 918-919'	Mulberry Water Frac: 1700# 16/30 Sand	
4	Summit 995.5-997; Mulky 1007-1009	Summit/Mulky Water Frac: 9,600# 16/30 Sand	
4	Bevier 1068-1069; Croweburg 1084-1086	Bevier/Croweburg Water Frac: 4900# 16/30 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-30-2007		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

Charles Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW	US 33342	S 31	T 28S	R 14E			
API #:	15-205-26770-00-00		Location: C, NE4, SE4					
Operator:	Blue Jay Operating LLC		County: Wilson					
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107							
Well #:	A-7	Lease Name: MAYESKE	Gas Tests					
Location:	1980 ft. from S	Line	Depth	Pounds	Orifice	flow - MCF		
	660 ft. from E	Line	603	1	3/8"	3.56		
			678	9	3/8"	10.7		
Spud Date:	7/28/2006		880	14	3/8"	13.4		
Date Completed:	8/1/2006	TD: 1392	1030	4	3/4"	28.3		
Driller:	Joey Napier		1105	Gas Check Same				
Casing Record	Surface	Production	1130	9	3/8"	10.7		
Hole Size	11 1/4"	6 3/4"	1185	5	3/4"	31.6		
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	40' 3"							
Cement Type	Portland							
Sacks								
Feet of Casing	40'							
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	20	OB	630	635	sand	830	832	lime
20	200	shale	635	638	sandy/ shale	832	835	sandy/ shale
200	225	lime	638	643	sand	835	870	sand
225	381	shale	643	650	shale	870	875	shale
381	400	lime	650	660	lime	875	876	coal
400	408	shale	660	670	shale	876	878	shale
408	417	lime	670	675	lime	878	885	sand
417	427	shale	675	678	shale	885	920	shale
427	445	sand- Wet	678	745	lime	920	925	lime
445	466	shale	745	778	shale	925	927	coal
455		Add Water	778	800	lime	927	929	shale
466	471	lime	800	815	shale	929	950	lime
471	497	shale	815	819	lime/ shale	950	960	shale
497	620	lime	819	820	shale	960	970	sandy/ shale
620	625	shale	820	827	lime	970	977	sand
625	630	lime	827	830	shale	977	980	shale

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CONSERVATION DIVISION
W page 2 KS

Operator: Blue Jay Operating LLC			Lease Name: Mayeske			Well # A-7		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
980	1000	lime						
1000	1005	shale						
1005	1010	lime						
1010	1015	shale						
1015	1017	coal						
1017	1023	shale						
1023	1027	lime						
1027	1030	sand						
1030	1037	sandy/ shale						
1037	1092	shale						
1092	1097	sand						
1097	1128	shale						
1128	1130	coal						
1130	1150	shale						
1150	1153	sandy/ shale						
1153	1160	shale						
1160	1161	coal						
1161	1290	shale						
1290	1295	coal						
1295	1305	shale						
1305	1392	Mississippi- lime						
		No Odor						
1392		Total Depth						

Notes: 06LH-080106-CW-047-Mayeske A-7 - BJO

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

SEP 04 2007

TICKET NUMBER _____
LOCATION Eureka
FOREMAN Steve Mead

CONSERVATION DIVISION
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-06	3070	Moxeska A-7	21	285	14E	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Gateway Titan			463	Alan		
MAILING ADDRESS			441	Jim		
P.O. Box 960			436	J.P.		
CITY		STATE	ZIP CODE			
Moxeska		OK	674855			

JOB TYPE Log string HOLE SIZE 6 3/4 HOLE DEPTH 1393 CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 1383 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.4 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation with fresh water. Pump 200 gal Gel Flush 12 bbls Dye water. Mixed 145 sks Thick set cement 4/5 Kal-Seal 18.4 gal/gal. Wash out pump & lines. Shut down. Release plug. Displace with 22.4 bbls water. Final pumping pressure 600* bump plug to 1200*. Wait 2 min Release pressure. Plug held. Shut casing in 0* Good cement returns to surface 10 bbls slurry. Job complete Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	145 sks	Thick set cement	14.25	2124.25
1110A	650*	Kal-Seal 5* gal/sk	.36	234.00
1118A	200*	Gel Flush	.14	28.00
6407	7.97 tons	Truck Mileage Bulk Truck	M/C	275.00
6502c	3 hrs	80 bbl water truck	90.00	270.00
1123	2000 gallons	CITY WATER	12.80/m	3840
4404	1	4 1/2 Tap Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve Float shes	208.00	208.00
			SubTotal	4179.65
			SALES TAX 6.3%	170.64
			ESTIMATED TOTAL	4350.29

AUTHORIZATION Mary Feister TITLE _____ DATE _____