

AMENDED
CONFIDENTIAL

ORIGINAL 10/13/06

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) was SIGW

If Workover/Re-entry: Old Well Info as follows:
Operator: Blue Jay Operating LLC
Well Name: Bates A-7

Original Comp. Date: SIGW Original Total Depth: 1179'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) was SIGW waiting on pipeline Docket No. _____
8/3/05 8/5/05 2/3/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26139-0000
County: Wilson
SW4 - SW4 - SE4 - Sec. 3 Twp. 29 S. R. 14 East West
330' feet from S N (circle one) Line of Section
2310' feet from E W (circle one) Line of Section

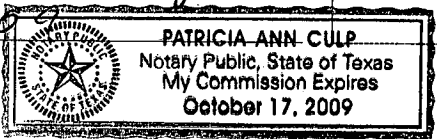
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bates Well #: A-7
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 873' Kelly Bushing: NA
Total Depth: 1179' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WH 10-5-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ License No.: _____
APR 03 2006
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 3-24-06
Subscribed and sworn to before me this 24 day of 3
2006
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____ **KCC**
 Wireline Log Received
 Geologist Report Received **OCT 13 2005**
 UIC Distribution **CONFIDENTIAL**

Operator Name: Blue Jay Operating LLC Lease Name: Bates Well #: A-7
 Sec. 3 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller's Log Enclosed	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Submitted with SIGW ACO-1 10/10/05

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25'	8 5/8"	26#	43'	Portland	8	
Long String	6.75"	4.5"	10.5	1149'	Thick Set Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	822'-826'- Mulky - 16 shots total	Mav Foam carrying 16000 # 16/30 Brady Sand	
4	876'-878' - Bevier; 894'-896' Crowburg - 16 shots total	Mav Foam carrying 12000 # 16/30 Brady Sand	
4	998'-1005' - Weir 28 shots total	Mav Foam carrying 28000 # 16/30 Arizona Sand	
		See Attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1053'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/3/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

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OCT 13 2005

Blue Jay Oper.
WELL ENGINEERING DRILLING REPORT

CONFIDENTIAL

DATE: 8-5-05
RIG: Cherokee Well
SUPV:

WELL NAME: Bates A-7

POOL: _____ SEC. J TW 19
PROJECT # _____ API# _____ RANGE 14
AFE Cost _____ Dry Hole Cost = _____ County: WICHITA State: KS
Csg Hole Cost = _____

DEPTH 1179 DAYS 4 FOOTAGE MADE 1179 HRS DRLG _____

PRESENT OPERATIONS:
24 HR SUMMARY
24 FORECAST

Bit Wt: _____ RPM _____ Torque: _____ ft/lb

AIR COMPRESSOR						SURVEYS			Stats		
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	Date:	KB Elev.:
WILLIAM			1150						4:45 PM	8-3-05	
WILLIAM			900								873'

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade
1	11"		CONC			0	40			
2	10 3/4"		HAMMER			40	1179			

Last Csg. Size: 8 5/8 Set @: 1140 ft. Bursl: _____
Next Csg. Size: 11 1/2" Set @: 1149 ft.

Pipe	Size	Ibs/ft	Grade	O.D.	I.D.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP	4 1/2"			4 1/2"	3 7/8"				Location/Roads	2440		2440
DC									Rig-Footage	320	4112	4432
									Rig-Daywork			
									Water		600	600
									Prac Tanks			
									Mud & Chem.			
									Rental Tools			
									Cement & Ser.	80	3786	3866
									Open Hole Log		1600	1600
									Trucking			
									Contract Sup.		700	700
									Casing Crew		1100	1100
									Miscellaneous			
									Casing Prod			
									Surf Casing	700	7744	7744
									Cement Equip.		200	200
									Wellhead		100	100
									B.O.P.			
									Prev.	3540		
									Day Total		41942	
									Cum.:			28482

HRS	OPERATIONS	Comments
12:30	5er y: g	
1:00	Orlg at 40'	
8:30	T.O Well at 1179' Blow Hole	
9:00	T.O A	
10:00	R.D.M.O	
	MTRV SUPERIOR Wireline	
	600' Well	
	MTRV Galvne Well Ser. RVN 2 1/2" TS OF	
	4 1/2" 10.5 CASING LAND AT 1149'	
	MTRV CES To Cmt. Well. BREAK	
	CIRCULATION W/ gel flush. Mix & PUMP	
	135sks Thick set bit 13 1/4" 40 RPM	
	600' Run plug at 1200' OK Frost OK	
	Circulate 101BBS to surface,	
	R.D.M.O	

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FROM:

KCC 518-637-1449

TO: 16207632065

P.5

ED OIL WELL SERVICES, INC.

4TH STREET, CHANUTE, KS 66720

OCT 13 2005

TICKET NUMBER

5128

431-9210 OR 800-467-8676

CONFIDENTIAL

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-05	1294	Bates # A-7	3	29S	14E	Wilson
CUSTOMER <u>Blue Jay Operating</u>						
MAILING ADDRESS <u>1916 Camp Bowie Blvd. Ste. 204</u>						
CITY <u>Ft. Worth</u>		STATE <u>TX</u>	ZIP CODE <u>76107</u>			
JOB TYPE <u>Logging</u>		HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1179'</u>	CASING SIZE & WEIGHT <u>4 1/2" 16.5" New</u>		
CASING DEPTH <u>1149'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>13.4</u>		SLURRY VOL <u>40 1/2 bbl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>		
DISPLACEMENT <u>18.3 Bbl</u>		DISPLACEMENT PSI <u>600 PSI</u>	MIXTURE <u>Bump Plug 1200 PSI</u>	RATE		

REMARKS: Safety Meeting. Rig up to 4 1/2 casing Break Circulation w/ 30 Bbl Fresh Water Pump 10 Bbl Gel Flush 9 Bbl Dye Water Mixed 135 sks Thickset Cement w/ 5" Gel Seal @ 13 1/2" Pack 4" 1.69 Wash out Pump down shut down Release plug displaced w/ 18.3 Bbl Fresh Water. Final Pump Pressure 600 PSI. Bump Plug to 1200 PSI Gel Cement Returns to Surface 1" Bbl Slurry to 14' Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	60	MILEAGE	765.00	765.00
			250	150.00
1126A	135 sks	Thickset Cement		
1110A	14 sks	Kel-Seal 5" 1 1/2"	13.00	1755.10
1118A	4 sks	Gel-Pic Flush	16.90	236.60
			6.63	26.52
41104	1	4 1/2 Top Rubber Plug	33.00	33.00
41156	1	4 1/2 Flapper Valve Float Stop	123.00	123.00
4129	1	4 1/2 Centertaper	28.00	28.00
1123	3000 gal	Poly Water	12.00	36.00
5407		Ten miles Bulk Tank		
5561C	3 hr	80 Bbl Vacuum Truck	9200.00	2760.00
		Thank You!		
		5		
			Sub Total	3644.70
			SALES TAX	141.35
			ESTIMATED TOTAL	3786.07

AUTHORIZATION Bob McNew

TITLE _____ DATE APR 03 2006

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DATE _____

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12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

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BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 23, 2005

Blue Jay - Bates A-7 C

Mulky (822'-826', 4 spf), 16 shots total.

Started with pump-in of 697 gal gelled water. Followed with 500 gals of 7.5% HCl. Followed with 605 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 9820 gals of MavFoam C70 carrying 16000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 490 gal gelled water. A total of 165,000 SCF of N₂ was used.

Started pump-in, STP-0, BH-41. Formation broke down at 3342 psi. Started acid @ 3.5 bpm. STP-3108, BH-3460. Started Flush, STP-3029, BH-3375. Started Pad, STP-1029, BH-1198; rate was increased to 18 BPM due to falling pressure. Initial FQ was 59. Sand stages were as follows: Started .5#, STP-1109, BH-1175, FQ-71. Started 1#, STP-1211, BH-1270, FQ-73; rate was increased to 19 BPM due to falling pressure. Started 2#, STP-1169, BH-1247, FQ-73. Started 3#, STP-1196, BH-1283, FQ-73. Started Flush, STP-1223, BH-1298, FQ-73. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 73Q. Max pressure was 4010 psi. Average rate was 18 bpm at 1199 psi surface (1290 psi bottomhole). ISIP was 892 psi; 5 min - 633 psi, 10 min - 594 psi, 15 min - 572 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 23, 2005

Blue Jay - Bates A-7 B

Bevler (876'-878', 4 spf), Crowburg (894'-896', 4 spf), 16 shots total.

Started with pump-in of 416 gal gelled water. Followed with 500 gals of 7.5% HCl. Followed with 515 gal gelled water flush. Started treatment with a pad of 4648 gallons of MavFoam C70, followed by 8180 gals of MavFoam C70 carrying 12000 lbs 18/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 584 gal gelled water, and over flushed with 84 gal gelled water. A total of 128,000 SCF of N₂ was used.

Started pump-in, STP-187, BH-230. Formation broke down at 2418 psi. Started acid @ 3.5 bpm, STP-1858, BH-2177. Started Flush, STP-1460, BH-1839. Started Pad, STP-788, BH-1281; rate was increased to 19 BPM due to falling pressure. Initial FQ was 62. Sand stages were as follows: Started 1#, STP-1009, BH-1075, FQ-71. Started 2#, STP-1284, BH-1375, FQ-74. Started 3#, STP-1240, BH-1336, FQ-73; rate was increased to 21 BPM due to falling pressure. Started Flush, STP-1100, BH-1208, FQ-74. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 73Q. Max pressure was 2418 psi. Average rate was 18 bpm at 1171 psi surface (1234 psi bottomhole). ISIP was 488 psi; 5 min - 400 psi, 10 min - 378 psi, 15 min - 358 psi.

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OCT 13 2005
CONFIDENTIAL

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project.

December 22, 2005

Blue Jay - Bates A-7 A

Wier (998'-1005', 4 spt), 28 shots total.

Started with 500 gals of 7.5% HCl. Followed with 685 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 13083 gals of MavFoam C70 carrying 28000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 669 gal gelled water, and over flushed with 84 gal gelled water. A total of 181,000 SCF of N₂ was used.

Formation broke down at 1520 psi. Started acid @ 3.5 bpm, STP-22, BH-50. Started Flush, STP-1464, BH-1590. Started Pad, STP-1138, BH-1443, rate was increased to 19 BPM due to falling pressure. Initial FQ was 53. Sand stages were as follows: Started 1#, STP-1107, BH-1176, FQ-70. Started 2#, STP-1108, BH-1207, FQ-72. Started 3#, STP-1089, BH-1213, FQ-72. Started Flush, STP-994, BH-1231, FQ-72. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 72Q. Max pressure was 1520 psi. Average rate was 18 bpm at 1088 psi surface (1211 psi bottomhole). ISIP was 678 psi; 5 min - 587 psi, 10 min - 571 psi, 15 min - 561 psi.

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SUMMARY OF COMPLETION OPERATION

Private & Confidential

Well: <i>Bates A-7</i>		Date: <i>2-3-06</i>	KCC		
Operator: <i>Blue Jay</i>		OCT 13 2005			
Workover Day:		CONFIDENTIAL			
Description of Operations				Daily Cost	Cum. Cost
<i>MTRU Co/ Joe Weh. Sep. T.H W/TUBING, BACKWASH 9' OF SAND OFF PLUG, LATCH ON PLUG, TO H W/1 1/2 PLUG, T.H W/TUBING BACKWASH 2' OF SAND OFF PLUG LATCH ON PLUG, TO H W/2ND PLUG, T.H W/3 1/2 IS OF 2 3/8 TUBING, LAND AT 1053. RUN 40 3/4 RODS. SPACE WELL OUT. RDMO</i>					<i>70,404</i>
<i>34 1/2 2 3/8 TUBING 40 3/4 RODS 1-6' SUB 2-4' SUBS 1-2' SUB</i>					
<i>2 1/2 x 7 BRASS PUMP W/PA PLUG</i>					
<i>Plug</i>				<i>2500</i>	
<i>PU</i>				<i>4300</i>	
<i>Well Hook-up Tubing & rods</i>				<i>8000</i>	
<i>HORTON TOOL</i>				<i>2785</i>	
Tank Truck					
Rental Tank					
Supervision					
Workover rig (estimate cost hrs. @ \$					
RECEIVED APR 03 2006 KCC WICHITA				<i>700</i>	
				<i>1625</i>	
Daily Total				<i>19,910</i>	<i>90,314</i>

KCC

BOB'S CONSULTING

OCT 13 2005

Coal Bed Gas & Oilfield Services

CONFIDENTIAL

Bob McNew

P.O. Box 1019

918-367-2887

Bristow, OK 74010

Cell: 918-625-4180

DATE 2-3-06

COMPANY	<u>Blue Jay Oper.</u>		WELL NO.	<u>A-7</u>		LEASE	<u>Bates</u>	
SECTION	TOWNSHIP	RANGE	COUNTY	<u>Wichita</u>		STATE	<u>Ks</u>	
MARKS ON KIND	SIZE	WEIGHT	GRADE	<u>V</u>		THREAD	<u>8yd</u>	

JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET
1	2110	21	3088	41		61		81		101	
2	3122	22	3266	42		62		82		102	
3	3241	23	3037	43		63		83		103	
4	3233	24	3129	44		64		84		104	
5	3082	25	3242	45		65		85		105	
6	3067	26	3140	46		66		86		106	
7	3184	27	3155	47		67		87		107	
8	2715	28	3172	48		68		88		108	
9	3058	29	3138	49		69		89		109	
10	3178	30	3144	50		70		90		110	
11	3117	31	3177	51		71		91		111	
12	3116	32	3028	52		72		92		112	
13	3168	33	3129	53		73		93		113	
14	3108	34	3165	54		74		94		114	
15	3278	35		55		75		95		115	
16	3064	36		56		76		96		116	
17	3258	37		57		77		97		117	
18	3075	38		58		78		98		118	
19	2849	39		59		79		99		119	
20	3285	40		60		80		100		120	
TOT. COL. 1	60308	TOT. COL. 2	44010	TOT. COL. 3		TOT. COL. 4		TOT. COL. 5		TOT. COL. 6	

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TOTAL TALLEY: 1053

REMARKS: 34 yds SNAP 1032

TALLIED BY:

SUMMARY OF COMPLETION OPERATION

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Well: BATES A-7	Date: 2-3-06	OCT 13 2005		
Operator: Blue Jay		CONFIDENTIAL		
Workover Day:				
Description of Operations		Daily Cost	Cum. Cost	
MTRU Co/Top Well SPT. T.H. W/TUBING. BACKWASH 9' OF SAND OFF PLUG. LATCH ON PLUG. TOH W/1 1/2" PLUG. T.H. W/TUBING. BACKWASH 2' OF SAND OFF PLUG LATCH ON PLUG. TOH W/2 1/2" PLUG. T.H. W/3 1/4" OF 2 3/8" TUBING. LAND AT 1853. RUN 40 3/4 YDS. SPACE WELL OUT. RDMO			70,404	
34 1/2 2 3/8" Tubing				
40 3/4 Yds				
1-6" sub				
2-4' sub				
1-2' sub				
2 1/2 x 7 Brass pump W/PA plug				
Pleg		2500		
PU		4300		
Well Hook-up Tubing & rods		8000		
MOTION TOOL		2785		
Tank Truck				
Rental Tank				
Supervision				
Workover rig (estimate cost hrs. @ \$				
Daily Total		19,910	90,314	

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OIL & GAS CONSERVATION DIVISION

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 Phone: (817) 546-0034
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 License: 33539
 Wellsite Geologist: NA
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 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
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 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
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 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8/3/05 8/5/05
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26139-0000
 County: Wilson
 SW4 - SW4 - SE4 - _____ Sec. 3 Twp. 29 S. R. 14 East West
330' feet from S N (circle one) Line of Section
2310' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
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 Field Name: Cherokee Basin Coal Gas
 Producing Formation: See Perforating Record
 Elevation: Ground: 873' Kelly Bushing: NA
 Total Depth: 1179' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 135 sx cmt.

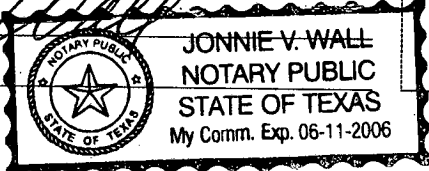
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Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume KCC bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: GCT 13 2005
 Operator Name: CONFIDENTIAL
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
 Title: Mgr Date: 10-19-05
 Subscribed and sworn to before me this 17th day of October
 2005
 Notary Public: Jonnie Wall
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Bates Well #: A-7
Sec. 3 Twp. 29 S. R. 14 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: Electric Log Enclosed
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Driller Log Enclosed

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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
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TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enh. Producing Method [] Flowing [] Pumping [] Gas Lift [x] Other (waiting on pipeline) (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Soid [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

Charokey Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW [REDACTED]		S 3 T 29 R 14E								
API #:	15-205-26139-00-00		Location SW, SW, SE4								
Operator:	Blue Jay Operating LLC		County: Wilson								
	4916 Camp Bowie Suite 204										
	Fort Worth, TX 76107		Gas Tests								
Well #:	A-7	Lease Name:	Bates	Depth	Pounds	Orifice	flow - MCF				
Location:	330	ft. from S	Line [REDACTED]								
	2310	ft. from E	Line [REDACTED]	Made to much water to take gas test.							
Spud Date:	8/3/2005										
Date Completed:	8/5/2005	TD:	1179								
Geologist:											
Casing Record	Surface	Production		RECEIVED OCT 24 2005 KCC WICHITA							
Hole Size	11"	6 3/4"									
Casing Size	8 5/8"										
Weight	26#										
Setting Depth	43'										
Cement Type	Portland										
Sacks	8 W										
Feet of Casing	43'										
								05LH-080505-R4 CW-039- Bates A-7 - BJO			
Rig Time	Work Performed										
Well Log											
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation			
0	11	Overburden	467	485	lime	826	828	lime			
11	99	shale	485	495	shale	828	875	shale			
99	136	lime	495	523	lime- Oil	875	876	coal			
136	139	shale	523	539	shale	876	893	shale			
139	147	lime	539	549	lime	893	894	coal			
147	212	shale	549	590	shale	894	919	shale			
212	223	lime	590	601	lime	919	920	coal			
223	224	coal	601	725	shale	920	996	shale			
224	269	sand- No Show	725	727	lime	996	1002	coal			
269	276	shale	727	732	shale	1002	1083	shale			
276	281	lime	732	754	Pink Lime- Water	1083	1179	Mississippi Lime			
281	286	shale	754	787	shale	1179		Total Depth			
286	274	lime	787	807	Oswego Lime						
274	303	shale	807	812	Summit						
303	414	lime	812	820	lime						
414	467	shale	820	826	Mulky						

Blue Jay Oper.
WELL ENGINEERING DRILLING REPORT

DATE: 8-5-05
RIG: Cherokee Well
SUPV: _____

RPT TIME: 8:00 AM

RANGE: 14
County: Wilson State: Ks
Csg Hole Cost = _____

WELL NAME: Bates A-7
POOL: _____
PROJECT # _____
AFE Cost _____

SEC. 3 TW 29
API# _____
Dry Hole Cost = _____

DEPTH 1179 DAYS 4 FOOTAGE MADE 1179 HRS DRLG _____

PRESENT OPERATIONS: _____
24 HR SUMMARY _____
24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ ft/lb _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	Date:
<u>WILLARD</u>			<u>1150</u>						<u>4:45 PM</u>	<u>8-3-05</u>
<u>WILLARD</u>			<u>900</u>						KB Elev.:	<u>873'</u>
									G.L. Elev.	

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTC	Hrs.	API Grade
<u>1</u>	<u>11"</u>	<u>CONE</u>	<u>WAMMEY</u>			<u>0</u>	<u>40</u>			
<u>2</u>	<u>10 3/4"</u>	<u>WAMMEY</u>	<u>WAMMEY</u>			<u>40</u>	<u>1179</u>			

COSTS								
Last Csg. Size:	Set@:	ft.	Burst:	Code	Items	Previous	Daily	Cum.
<u>8 5/8"</u>	<u>40</u>				Location/Roads	<u>2440</u>		<u>2440</u>
<u>4 1/2"</u>	<u>1149</u>				Rig-Footage	<u>320</u>	<u>9112</u>	<u>9432</u>
					Rig-Daywork			
					Water		<u>600</u>	<u>600</u>
					Frac Tanks			
					Mud & Chem.			
					Rental Tools			
					Cement & Ser.	<u>80</u>	<u>3786</u>	<u>3866</u>
					Open Hole Log		<u>1600</u>	<u>1600</u>
					Trucking			
					Contract Sup.		<u>700</u>	<u>700</u>
					Casing Crew		<u>1100</u>	<u>1100</u>
					Miscellaneous			
					Casing Prod		<u>1744</u>	<u>1744</u>
					Surf Casing	<u>700</u>		<u>700</u>
					Cement Equip.		<u>200</u>	<u>200</u>
					Wellhead		<u>100</u>	<u>100</u>
					B.O.P.			
					Prev.	<u>3540</u>		
					Day Total		<u>11942</u>	
					Cum.:			<u>28482</u>

HRS	Comments
<u>12:30</u>	<u>SEP Y: 0</u>
<u>1:00</u>	<u>DRY AT 40'</u>
<u>8:30</u>	<u>T.O. Well AT 1179' Blow Hole</u>
<u>9:00</u>	<u>T.O. H</u>
<u>10:00</u>	<u>R.D.M.O</u>
	<u>MTRU SUPERIOR Wire Line</u>
	<u>had well</u>
	<u>MTRU 60/200 Well Ser. RUN 24 FT'S OF</u>
	<u>4 1/2" I.O.S CASING, LAND AT 1149'</u>
	<u>MTRU C.I.S TO CRT. Well. W/PERK</u>
	<u>CIRCULATION W/ gel flush. MIX & PUMP</u>
	<u>135 Sks Thick set CRT 13.4" 4 RPM</u>
	<u>600' Pump plug AT 1200'. CR float OK</u>
	<u>CIRCULATE TOBARS TO SURFACE,</u>
	<u>R.D.M.O</u>

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CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 5128

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-05	1294	Bates # A-7	3	29S	14E	Wilson
CUSTOMER <u>Blue Jay Operating</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1916 Camp Bowie Blvd. Ste. 204</u>			<u>463</u>	<u>Alan</u>		
CITY <u>Ft Worth</u>			463 <u>439</u>	<u>Justin</u>		
STATE <u>TX</u>			<u>436</u>	<u>Jason</u>		
ZIP CODE <u>76107</u>						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1179' CASING SIZE & WEIGHT 4 1/2" 16.5" New
 CASING DEPTH 1149' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 40.4 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.3 Bbl DISPLACEMENT PSI 600 PSI MIX PSI 600 PSI RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing Break Circulation w/ 30 Bbl Fresh Water Pump 10 Bbl Gel Flush 9 Bbl Dye Water mixed 135 sks Thickset Cement w/ 5" Rot-Seal @ 134' Perfor 4000 1.68 Wash out Pump lines shut down Replaced plug displaced w/ 18.3 Bbl Fresh Water. Final Pump Pressure 600 PSI. Pump Plug to 1200' ST Good Cement Returns to Surface 4 Bbl Slurry to Bit Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	765.00	765.00	
5406	60	MILEAGE	2.50	150.00	
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1126A	135 sks	Thickset Cement	13.00	1755.00	
1110A	14 sks	Rot-Seal 5" 1 1/2" R	16.90	236.60	
1119A	4 sks	Gel-Pe Flush	6.63	26.52	
44104	1	4 1/2" Top Rubber Plug	33.00	33.00	
41156	1	4 1/2" Flapper Valve Float shoe	128.00	128.00	
4129	1	4 1/2" Centralizer	28.00	28.00	
1125	300 gal	City Water	12.00	36.00	
5407		TDS meters Bulk Tank	1116	246.00	
5511C	3 hrs	80 Bbl Vacuum Truck	82.00	246.00	
Thank You!				Sub Total	3644.72
5				SALES TAX	141.35
6.5%				ESTIMATED TOTAL	3786.07

AUTHORIZATION Bob McNew

TITLE _____

DATE _____