

ORIGINAL 10/13/06

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 15-205-26139-0000
Name: Blue Jay Operating LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	SW4 - SW4 - SE4 - Sec. 3 Twp. 29 S. R. 14 ▼ East West
City/State/Zip: Fort Worth, TX 76107	330' feet from S / N (circle one) Line of Section
Purchaser: Cherokee Basin Pipeline LLC	2310' feet from E) W (circle one) Line of Section
Operator Contact Person: Jens Hansen	Footages Calculated from Nearest Outside Section Corner:
Phone: (_817) _546-0034	(circle one) NE GE NIM SW
Contractor: Name: Cherokee Wells, LLC	Lease Name: Bates Well #: A-7 Field Name: Cherokee Basin Coal Gas See Perforating Record
License: 33539	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: NA	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 873' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 1179' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc) WGS SIGW	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator: Blue Jay Operating LLC	feet depth to_surface
Well Name: Bates A-7	SX CML
Original Comp. Date: SIGW Original Total Depth: 1179'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 1
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:RECEIVED
was SIGW waiting our pipeline 2/3/05	Lease Name: APD License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East _ West
Recompletion Date Recompletion Date	County: KCCskWiCHITA
	WINIUM AND
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-10d geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes fulles and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Fitte:	QC Y LOWER AND A STATE OF THE PARTY OF THE P
	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 24 day of 3	Wireline Log Received
	Geologist Report Received OCT 1 3 2005
Notary Public: James Cullin July	
Date Commission Expires: 10 - 13 - 9 STATE PATRICE	CONFIDENTIAL
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KCC OCT 1 3 2005

Operator Name: <u>Blu</u>	e Jay Operating LL	<u> </u>		Lea	se Name:.	Bates		_ Well #: A-7	CONFIDENT		
Sec Twp2	²⁹ S. R. 14	_ / Ea	st West	Cou	nty: Wilso	n .					
ested, time tool ope emperature, fluid re	show important tops on and closed, flowin covery, and flow rate is surveyed. Attach	ig and shi es if gas t	ut-in pressures o surface test,	s, whether along wit	shut-in pro	essure reache	d static level, hydro	static pressur	ests giving interval es, bottom hole ed. Attach copy of all		
Orill Stem Tests Take			Yes 🗸 No		∠ L	og Forma	ition (Top), Depth a	nd Datum	Sample		
Samples Sent to Ge	ological Survey	; 🗆	Yes 🗸 No		Nam	ie		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		✓ .	Yes No		Drille	r's Log Enclos	sed				
ist All E. Logs Run:											
Submitted wit	h SIGW ACO	-1 10/1 :	0/05					·			
		Rep	CASINO ort all strings set	G RECORD			action, etc.				
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12.25'	8 5/8"		26#		43'	Portland	8			
ong String	6.75"	4.5"		10.5		1149'	Thick Set Cement	135	See Attached		
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		í.	ADDITIONA	L CEMEN	TING / SQL	JEEZE RECOR	D				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Тур	e of Cement	#Sac	ks Used		Type and Pe	ercent Additives			
Plug Off Zone		!									
Shots Per Foot	PERFORATI Specify	ON RECO	RD - Bridge Plu Each Interval Pe	ugs Set/Typerforated)e	Acid, Fracture, Shot, Cement Squeeze Record					
	822'-826'- Mulky -					(Amount and Kind of Material Used) May Foam carrying 16000 # 16/30 Brady Sand					
	876'-878' - Bevier;			16 shots to	otal						
	998'-1005' - Weir 2						arrying 12000 # 16				
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····	d Production, SWD or E	1053' nhr.	Producing Me	ethod	Flowing		Yes ✓ No		PR 0 3 2006 C WICHITA T (Explain)		
Estimated Production Per 24 Hours	Oit	Bbis.	Gas 20	Mcf	Wate 50-75	r I		as-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETION	<u> </u>	i		Production Inte	rval				
Vented ✓ Sold (If vented, Sui	Used on Lease		Open Hole		rf. 🔲 D	ually Comp.	Commingled				

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WELL ENGINEERING DRILLING REPORT CONFIDENTIAL STORY	WELL NAME: DATE: MILLING REPORT CONFIDENTIAL SERVICE WELL NAME: MILLING REPORT CONFIDENTIAL SERVICE WELL NAME: MILLING REPORT OF THE SERVICE WELL NAME: M	-	***	121		~			OCT 1	3.7	005			
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	C C L A C O B B S 70 SUPFACE, Prev. 3540		400 B	DUAD		47/21	- / // // /							
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APR 0 3 2006

KCC WICHITA

PED OIL WELL SERVICES, INC. 4TH STREET, CHANUTE, KS 66720

OCT 1 3 2005

TICKET NUMBER_ LOCATION

431-9210 OR 800-467-8676

CONFIDENTIAL

Eureto FOREMAN_ True Strickler

TREATMENT REPORT & FIELD TICKET

DATE	1 0	• '	CEMEN	IT .			
	CUSTOMER #	WELL NAME & NUI		SECTION	TOWNSHIP	RANGE	T
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		<u> </u>	7	463	DRIVER 115h	TRUCK#	DRIVER
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CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		T :
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	· · · · · · · · · · · · · · · · · · ·	5 6.5%	SALES TAX	141.35
IORIZTION	Bob Meillue	RECEIVED	ESTIMATED TOTAL	3786.0

KCC WICHITA

DATE_



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12701 ENERGY RD - FT. MORGAN, CO. 80701 - PH (970) 887-2786 - FAX (970) 887- 5922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 23, 2005

Blue Jay - Bates A-7 C

Mulky (822'-826', 4 spf), 16 shots total.

Started with pump-in of 697 gal gelled water. Followed with 500 gals of 7.5% HCl. Followed with 605 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 9820 gals of MavFoam C70 carrying 16000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 490 gal gelled water. A total of 165,000 SCF of N_2 was used.

Started pump-In, STP-0, BH-41. Formation broke down at 3342 psi. Started acid @ 3.5 bpm, STP-3108, BH-3460. Started Flush, STP-3029, BH-3375. Started Pad, STP-1029, BH-1198; rate was increased to 18 BPM due to falling pressure. Initial FQ was 59. Sand stages were as follows: Started .5#, STP-1109, BH-1175, FQ-71. Started 1#, STP-1211, BH-1270, FQ-73; rate was increased to 19 BPM due to falling pressure. Started 2#, STP-1169, BH-1247, FQ-73. Started 3#, STP-1196, BH-1283, FQ-73. Started Flush, STP-1223, BH-1298, FQ-73. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 73Q. Max pressure was 4010 psi. Average rate was 18 bpm at 1199 psi surface (1290 psi bottomhole). ISIP was 892 psi; 5 min – 633 psi, 10 min – 594 psi, 15 min – 572 psi.

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12701 ENERGY RD - FT. MORGAN, CO. 80701 - PH (970) 887-2768 - FAX (970) 867-6922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 23, 2005

Blue Jay - Bates A-7 B

Bevier (876'-878', 4 spf), Crowburg (894'-896', 4 spf). 16 shots total.

Started with pump-in of 416 gal gelled water. Followed with 500 gals of 7.5% HCl. Followed with 515 gal gelled water flush. Started treatment with a pad of 4648 gallons of MavFoam C70, followed by 6180 gals of MavFoam C70 carrying 12000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 584 gal gelled water, and over flushed with 84 gal gelled water. A total of 128,000 SCF of N₂ was used.

Started pump-in, STP-187, BH-230. Formation broke down at 2418 psi. Started acid @ 3.5 bpm, STP-1858, BH-2177. Started Flush, STP-1460, BH-1839. Started Pad, STP-788, BH-1281; rate was increased to 19 BPM due to falling pressure. Initial FQ was 62. Sand stages were as follows: Started 1#, STP-1009, BH-1075, FQ-71. Started 2#, STP-1284, BH-1375, FQ-74. Started 3#, STP-1240, BH-1336, FQ-73; rate was increased to 21 BPM due to falling pressure. Started Flush, STP-1100, BH-1208, FQ-74. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 73Q. Max pressure was 2418 psi. Average rate was 18 bpm at 1171 psi surface (1234 psi bottomhole). ISIP was 486 psi; 5 min - 400 psi, 10 min - 378 psi, 15 min - 358 psi.

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12701 ENERGY RD - FT. MORGAN, CO. 80701 - PH (970) 867-2786 - FAX (970) 867-5822

BLUE JAY OPERATING:- FORT WORTH, TEXAS Coal Seam Frac Project.

December 22, 2005

Blue Jay - Bates A-7 A

Wier (998'-1005', 4 spf), 28 shots total.

Started with 500 gals of 7.5% HCl. Followed with 685 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 13083 gals of MavFoam C70 carrying 28000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 669 gal gelled water, and over flushed with 64 gal gelled water. A total of 161,000 SCF of N_2 was used.

Formation broke down at 1520 psi. Started acid @ 3.5 bpm, STP-22, BH-50. Started Flush, STP-1464, BH-1590. Started Pad, STP-1138, BH-1443; rate was increased to 19 BPM due to falling pressure. Initial FQ was 53. Sand stages were as follows: Started 1#, STP-1107, BH-1178, FQ-70. Started 2#, STP-1108, BH-1207, FQ-72. Started 3#, STP-1089, BH-1213, FQ-72. Started Flush, STP-994, BH-1231, FQ-72. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 72Q. Max pressure was 1520 psi. Average rate was 18 bpm at 1088 psi surface (1211 psi bottomhole). ISIP was 678 psi; 5 min – 587 psi, 10 min – 571 psi, 15 min - 561 psi.

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KCC WICHITA

SUMMARY OF COMPLETION OPERATION

Private & Confidential

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Operator:	Kue JA	ν	OCT 1 3 2005		
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		Rental Tank	APR 0 3 2006	<u> </u>	
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BOB'S CONSULTING

OCT 1 3 2005

KCC

CONFIDENTIAL

Bob McNew

Coal Bed Gas & Oilfield Services Bristow, OK 74010

918-367-2887 Cell: 918-625-4180

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PAGE 14/16

TALLIED BY:

MAR-18-2006 10:14 PM BOB MC NEW 918 336 7295 P.01 SUMMARY OF COMPLETION OPERATION Private & Confidential

Workover Day: Description of Land At Charles of La	CONFID	3 2005	Daily Cost	Curn. Cost
Description of Total Description of The Color Day, BAR ALLEY TO AL	CONFIDENCE CONFIDENCE OF SANDARY AND SANDA	TIH	Daily Cost	Cum. Cost
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Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33342	API No. 15 - 15-205-26139-0000
Name: Blue Jay Operating, LLC	API No. 15 - 13-203-20139-0000 County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	
City/State/Zip: Fort Worth, TX 76107	<u>SW4 - SW4 - SE4 - Sec. 3 Twp. 29 S. R. 14 </u>
Purchaser: Cherokee Basin Pipeline LLC	330' feet from S N (circle one) Line of Section
Operator Contact Person: Jens Hansen	leet from E y vv (circle one) Line of Section
Phone: (817) 546-0034	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Cherokee Wells, LLC	(circle one) NE (SE) NW SW
License: 33539	D Lease Name: Bates Well #: A-7 Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: NA OCT 2 4 200	
Decignate Tune of Completion	Flevation: Ground: 873' Kelly Bushing: NA
New Well Re-Entry Workover	Total Dooth: 1179' Plus Poets Tatal Dooth:
OilSWDSIOWTemp. Abd.	Total Depth: 1179' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 43' Feet
✓ Gas ENHR ✓ SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
<u>.</u>	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 135 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite: GCT 13 2005
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Section 1 to the section of the sect
8/3/05 8/5/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Troodifpleadif Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
() () ()	
Signature: MW Men	KCC Office Use ONLY
Title:Date:Date:Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this May of Colorle	If Denied, Yes Date:
2005	Wireline Log Received
Chan YIJaldana	Geologist Report Received
Notary Public: JONNIE V.	WALL UIC Distribution
Date Commission Expires: NOTARY P	UBLIC
STATE OF	TEXAS
My Comm. Exp. (J0-11-2000

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Blue Jay	Operating,	LLC		Lease	e Name: -	Bates		_ Well #: A-7	· · · · · · · · · · · · · · · · · · ·
Sec. 3 Twp. 29 S.	. R. <u>14</u>	✓ East	West		y: Wilso				
INSTRUCTIONS: Show imp tested, time tool open and of temperature, fluid recovery, a Electric Wireline Logs survey	losed, flowing and flow rate:	and shuts if gas to	in pressures, surface test, a	whether s along with	hut-in pre	essure reached	static level, hydro	static pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets)		Ye	s 📝 No		∑ L	og Format	ion (Top), Depth a	nd Datum	Sample
Samples Sent to Geological	Survey	☐ Ye	s 🗸 No	•	Nam	e		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	s /No		Drille	er Log Enclos	sed				
List All E. Logs Run:							RECE"	/r	
Electric Log Enclos					RECEIN OCT 242	אחוב			
							KCC WIC	LITA	
		Panor		RECORD	V Ne	w [] Used ermediate, produc		IIIA	
Purpose of String	Size Hole	Size	e Casing	Wei	ight	Setting	Type of	# Sacks	Type and Percent
	Drilled 0.5"		(In O.D.)	L.bs.	/Ft.	Depth	Cernent	Used	Additives
	25"	8 5/8"		26	-	43'	Portland	8	
Long String 6.7	5"	4 1/2"	**	10.5		1149'	Thick Set Cement	135	See Attached
		h		<u></u>					
Purpose:	Donth		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECOR)		
Perforate 7	Depth fop Bottom	Туре	of Cement	#Sacks	SUsed		Type and Pe	ercent Additives	S
Protect Casing Plug Back TD									
Plug Off Zone									
	DEDECDATE	N 25262	D. D						
Shots Per Foot			O - Bridge Plug ach Interval Pei			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
							1,		
							r	IUU	
							GCT	13 200	5
		· · · · · · · · · · · · · · · · · · ·					CONF		
							OOIVI	MEN	IAI.
TUBING RECORD Siz	ee	Set At		Packer A	At .	Liner Run	Yes No		
Date of First, Resumerd Product	tion, SWD or E	nhr.	Producing Met	_	Flowing	Pumpi	ng Gas Lift		ng on pipeline ervexplain)
Estimated Production Per 24 Hours	Oil E	Bbis.	Gas	Mcf	Wate	r B	bis. Ga	s-Oil Ratio	Gravity
Disposition of Gas N	METHOD OF C	OMPLETIO	V			Production Inter	val		
Vented Sold Usi	ed on Lease	[Open Hole	Perf.	D	ually Comp.	Commingled		

Cheroken Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

					_			
Rig #:	cw	The second second second	g Mar (ag)	e e e e e e e e e e e e e e e e e e e		S 3	T 29	R 14E
API#:	15-205	-26139-00-00			1	Location	ı SW, S	W, SE4
Operato	r: Blue	Jay Operating L	LC		1	County:	Wilson	, , , , , , , , , , , , , , , , , , ,
1	491	6 Camp Bowie Su	ite 204		1		***	
Security Security		Worth, TX 76107				Gas	Tests	
Well #:		Lease Name:	Bates		Depth	Pounds		flow - MCF
Location:		ft. from S	Line	Control of the Contro				
		ft. from E	Line		Made to muc	h water to	o take ga	as test.
Spud Date		8/3/2005				I	T	
Date Com	Date Completed: 8/5/2005 TD:			1179				
Geologi	st:				DEC			
Casing I	Record	Surface	Produc	tion	ハヒし	EIVEL		
Hole Siz	ze	11"		6 3/4"	OCT o	, ccom		
Casing	Size	8 5/8"			001 2	4 2005		
Weight		26#			KCCH	110111-		
Setting		43'			* 100 M	こここ	4	
Cement	Туре	Portland						
Sacks		8 W						
Feet of	Casing	43'						
					05LH-080505-R	4 CW-03	9- Bates	6 A-7 - BJO
Rig Tim	Rig Time Work Performed							
		<u> </u>						
		,						
				Well L	.og			
Тор	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	Formation
0		Overburden	467	485	lime	826	828	lime
11		shale	485	495	shale	828	875	shale
99	136		495		lime- Oil	875	876	coal
136		shale	523		shale	876		shale
139	147		539	549		893	894	coal
147		shale	549		shale	894		shale
212	223		590			919	920	
223	224		601		shale	920		shale
224		sand- No Show	725	727		996	1002	
269		shale	727		shale	1002	1083	
276	281		732		Pink Lime- Water	1083	1179	Mississippi Lime
281		shale	754		shale	1179		Total Depth
286	274		787		Oswego Lime	ļ		
274		shale	807		Summit			
303 414	414		812	820		ļ		
414	40/	shale	820	826	Mulky			

elh	15	8-5-0 hero R	DATE: RIG: [ORT	ING REPO	Opting brill	e Thy ngineeri	WELLE		
1	10 A M	8:0	RPT TIME						A-7	4/85	ME: 13	WELL NA
V		14	RANGE	<u> </u>	19	TW	:3	SEC.	<u> </u>	1 1 0 7	707	OOL:
/15	State:	N. LEON	County:			•		API#			T#	ROJECT
	-	Hole Cost =					ole Cost =					FE Cost
	HRS DRLG	1	284	- //	E MADE	FOOTAG		Ц	DAYS	q	1777	EPTH
			7		•				•	TONS:	OPERA1	_
		J								,	MMARY	
												FORE
ft/lb	ſ		Torque:	********	· ************************************	armani manana	anaman kasararan in	RPM	nasarraman	in in the second second	sissisten viinin viinin vaa	Bit Wt:
			****				2.0					
	Stats			YS	SURVE	Constanting Con-	7,11,110 - 0,000,000,000,000		PRESSOR	AIR CON	242.922.2.2.1594	CONTRACTOR
MA	4:451	Spud Time:	Dirc.		Angle	Depth	Pressure	RPM	CFM	HP	Model	Make
5	8-3-05	Date:		deg.					1150			ALAI Y
		KB Elev.:		deg.					900			TLAIT
	X77'	G.L. Elev.		deg.								<u> </u>
Grade	APIG	Hrs.	FTC		Out	In	Jets	Ser.No.	Туре	Make	Size	Bit No.
					40	.0			CONC		// "	\mathcal{I}
					1/79	40			1XMMe		102/H	7
270000000000000000000000000000000000000	CATATOTIC VARIOUX SX	NYE NEW 199, DICTORY 6G TOWN	****		(C)						,,,	
T 6		COS				Burst:	R.	40_	Set @:	85/		ast Csg.
Cum.	Daily	Previous		Code	00/00000000000000000000000000000000000	~ 4 . 5 / 6 . 5 . 5 . 5 . 6 . 6 . 6 . 6 . 6 . 6 .	ft.	//49	Set@:	4 1261	Size:	lext Csg.
127734	71177	1440	Location/Roads		T-A-1 E4							
7725	91/2	220	Rig-Footage		Total Ft	Туре	I.D.	O.D.	Grade	lbs/ft	Stre	Pipe
1.00	100		Rig-Daywork Water	-			78	772		ļ	4/2	P
1000	400		Frac Tanks								*******	C
 	 		Mud & Chem.					ATTONS	ODER	s, <u>a</u> =, _,,_,,/,		esse es susta
 	<u> </u>	l	Rental Tools	_				ATIONS Comment	UPER		T	HRS
13800	3786	80	Cement & Ser.		\		<u> </u>	Сошшен	, , , , , , , , , , , , , , , , , , , 	11: ~	500	7134
17600	1600		Open Hole Log	 -	;LIVLL	-RE(0	11 1	KET.	7:00
			Trucking		0.1.0005	olen-	low Mi	19' B		Well	17 18	130
100	700		Cantract Sup.		2 4 2000	UCI	low Mo			7	1781	1100
1100	1100		Casing Crew	-^						110	ROI	12:00
Joins	7-7 11-11		Miscellaneous	A	WICHI	KUU						
11/7/	7744	1700	Casing Prod				Ne	lipel	PY:OX X		MIR	
1700	PAA	700	Surf Casing	!	1.0	-X -	-, <u>.</u>			Jehn,	haav	,
100	200	 	Cement Equip.	 	15 OF	747	אינעצן יא	7.7		V 60/2	1/1/L/I	
100	100		Weilhead	 	,,	49.	41 //	LAND	SINA,	0,5 (A	14% 10	
		ļ	В.О.Р.		<u> </u>	WIPA	Nehle	(m]	5 1/0	VII	11/12 K	:
		ļ				XVDV	t. 17/1	el thu	4 W/4	UKATIU	CIVO	<u>:</u>
4			<u> </u>		M.	423 P	13.44	TIMI	ek'se	Ks Th	1355	
	<u> </u>		<u> </u>		Y'OK	FLOA	004 /1	AYIA	PLVA	BUME	600	
		3540	Prev.			Ce,	O SUrti	18/5 1		911/4/6	17:11	
	24.942		Day Total				· · · · · · · · · · · · · · · · · · ·				16 67	
28.48		,	Cum.:							-1.4 V -	1-"A	
		, , , , , , , , , , , , , , , , , , ,										
							*				4	2. 0. W.
											1	
	XIIGHT	3540	Day Total		FOK.	43 P	004 Ct	TIMI	ek se	VIATE	1355 600 141	

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	BER	5128
LOCATION_	Eureko	
FOREMAN	Tru St.	ie Klais

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WE	L NAME & NUME	BEK	SECTION	TOWNSHIP	RANGE	COUNTY	
8-5 US	1294	Bates	₩ A-7	_	. 3	295	146	Wilson	
CUSTOMER	•				Control of the second	Security 1	£16001		
Blue	Ja, Opera	fire]	TRUCK #	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	ESS				463	1150			
1916	Camp Bou	vie Blud.	Ste. 204		439	Justin			
CITY	•	STATE	ZIP CODE		436	Jason			
Fortworth		TX]					
JOB TYPE	ngsleg	HOLE SIZE	634	HOLE DEPTH	1/79'	CASING SIZE & W	/EIGHT <u> </u>	16.5 New	
CASING DEPTH	1149'	DRILL PIPE		TUBING			OTHER		
SLURRY WEIGH	IT <u>/3.4[#]</u>	SLURRY VOL_	40 4361	WATER gal/si	<u> 8 </u>	CEMENT LEFT in CASING 6			
DISPLACEMENT	r 18.3 (Bb)	DISPLACEMEN	IT PSI BOUTS	MTXPESI BU	- 1 Alu 1200 PSI	RATE			
REMARKS: 5	gsoly Meet	linn Re	up to	41/2 C	asing Bine	K Circulation	w/30B	d Fresh	
Waler 1	Humis 101	31/ G-1	Flush 9	7 1561 1	ve with	Misked 1.	355KS Th	ckset	
CHUNGER !	W/5#	Kel-Seal	6 134	# Persol	464 1.68	wish cu	+ Tungel	Lors	
Short do	cun Rol	preced Pl	49 disa	land h	118 3 1161	Fresh We	141 . Tixicl	Puna	
Pressure	LCU 151	. Isum,	Plus le	17001	SI Good	Commit	Betwins	1c. Surles	
/ r.b.)	Hung	Ju. Bit.	July C	way Jelo	Kis de	^.			
			:	1		1			
									

QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
/	PUMP CHARGE RECEIVED	765 00	765 62
60	MILEAGE	250	150.w
	UCT 2 4 2005	:	
135sks	Thickset Coment Koomme	13 -0	1755 . 2
145K1	Kol- Seel 5th Mysk NOC VVICHIIA	16.90	236 60
4/3/8	Gel - Pic Flux	663	26.52
/	4/2 Tor Rubber May	31 40	33.CA
		128 00	12560
1	44 Contraber	2800	250
300,001	City Weder	1200 1960	36.00
· · · · · · · · · · · · · · · · · · ·		·	
	For antere Buth Tout	mic	146 0
She	801861 Vacuum Truck	8700 M	246,00
<u></u>	Thank Yu!	Sub Total	364472
	5 6.5%	SALES TAX	141.35
	135 sts 135 sts 14 sts 1 1 1 1 1 3000 gel	PUMP CHARGE MILEAGE OCT 24 2005 135585 7 hickset Comen! KCC WICHITA 14585 14585 Cel - Re Flush 1 48 Top Rubber May 1 48 Flopper Valve Flust Shall 1 48 Controller, Surgal City hader Thank You! Thank You!	PUMP CHARGE MILEAGE UCT 2 4 2005 135585 7 Kickset Crossel KCC WICHITA 18.90 19585 Lings Coll-Reflect 1948 1 4/2 Top Rubber 1949 1 4/2 Flapper Valve Flood Shee 125 44 1 4/2 Crostodiery 23 Co. She SUBbl Vacuum Truck 92 663

DATE__

ESTIMATED 3786.07

AUTHORIZTION BOWM C'//www