

Amended

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

10/13/06

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc) was SIGW

If Workover/Re-entry: Old Well Info as follows:
Operator: Blue Jay Operating LLC
Well Name: Mayeske A-5
Original Comp. Date: SIGW Original Total Depth: 1274'
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No. was SIGW waiting on pipeline
7/29/05 8/2/05 3/3/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26129-0000
County: Wilson
NE4 NW4 NE4 Sec. 4 Twp. 29 S. R. 14 East West
330' feet from S N (circle one) Line of Section
1700' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mayeske Well #: A-5
Field Name: Cherokee Basin Coal Gas

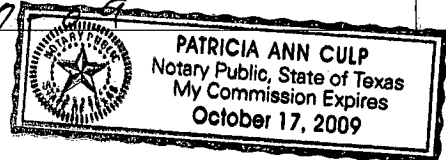
Producing Formation: See Perforating Record
Elevation: Ground: 894' Kelly Bushing: NA
Total Depth: 1274' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACTJWH 11-5-07
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: RECEIVED APR 13 2006 License No.:
Lease Name: APR 13 2006
Quarter Sec. Twp. S. R. East West
County: KCC WICHITA Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: [Handwritten Signature] Date: 3-20-06
Subscribed and sworn to before me this 24 day of 3
20 06
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
KCC
CONFIDENTIAL

Chambers Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

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 OCT 13 2005
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Rig #: CW	S 4 T 29S R 14E
API #: 15-205-26129-00-00	Location NE4, NW4, NE4
Operator: Blue Jay Operating LLC	County: Wilson

4916 Camp Bowie Suite 204	
Fort Worth, TX 76107	

		Gas Tests					
Well #:	A-5	Lease Name:	Mayeske	Depth	Pounds	Office:	flow - MCF
Location:	330	ft. from N	Line	929	1	1/4"	8.95
	1700	ft. from E	Line	979	Gas Check Same		
Spud Date:	7/29/2005			1004	Gas Check Same		
Date Completed:	8/2/2005	TD:	1274	1079	Gas Check Same		
Geologist:				1104	Gas Check Same		
Casing Record	Surface	Production		1194	4	1/4"	18.5
Hole Size	11"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	43'						
Cement Type	Portland						
Sacks	8 W						
Feet of Casing	43'						

05LH-08205-R4 CW- 037- Mayeske A-5 - BJO

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	7	Overburden	707	712	lime	926	977	shale
7	180	shale	712	747	sandy/ shale	977	978	coal
180	187	lime	747	772	sand- No Show	978	995	shale
187	201	shale	772	820	sandy/ shale	995	996	coal
201	250	lime	820	822	lime	996	1056	sandy/ shale
250	297	shale	822	823	coal	1056	1057	coal
297	309	lime	823	826	shale	1057	1098	sandy/ shale
309	387	shale	826	851	Pink Lime	1098	1103	coal
387	445	lime	851	869	shale	1103	1190	shale
445	542	shale	869	874	lime	1190	1274	Mississippi Lime
542	578	lime	874	888	shale	1274		Total Depth
578	582	shale	888	903	Oswego Lime			
582	597	lime	903	910	Summit			
597	602	shale	910	919	lime			
602	667	lime	919	924	Mulky			
667	707	shale	924	926	lime			

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Blue Jay Oper
 WELL ENGINEERING DRILLING REPORT **CONFIDENTIAL**

OCT 13 2005

DATE: 8-3-05

RIG:

SUPV:

WELL NAME: Mayeske A-5

POOL:

PROJECT #

AFE Cost

SEC. 4

API#

Dry Hole Cost =

TW 29

RPT TIME

RANGE

County: Wilson

State: Ks

Csg Hole Cost =

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLG _____
 PRESENT OPERATIONS: _____
 24 HR SUMMARY _____
 24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ ft/lb _____

AIR COMPRESSOR

SURVEYS

Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Stats	
									Spud Time:	<u>8:30-AM</u>
									Date:	<u>7-29-05</u>
									KB Elev.:	
									C.L. Elev.:	<u>894'</u>

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade

Last Csg. Size: 4 1/2" Set @: 40 ft. Burst: _____
 Next Csg. Size: 4 1/2" Set @: 12.67 ft.

COSTS

Code	Items	Previous	Daily	Cum.
	Location/Roads	<u>2093</u>		<u>2093</u>
	Rig-Footage	<u>10,192</u>		<u>10,192</u>
	Rig-Daywork			
	Water		<u>600</u>	<u>600</u>
	Frac Tanks			
	Mud & Chem.			
	Rental Tools			
	Cement & Ser.	<u>80</u>	<u>2501</u>	<u>3581</u>
	Open Hole Log	<u>1600</u>		<u>1600</u>
	Trucking			
	Contract Sup.	<u>1400</u>	<u>700</u>	<u>2100</u>
	Casing Crew		<u>700</u>	<u>700</u>
	Miscellaneous			
	Casing Prod		<u>8387</u>	<u>8387</u>
	Surf Casing	<u>700</u>		<u>700</u>
	Cement Equip.		<u>200</u>	<u>200</u>
	Wellhead		<u>100</u>	<u>100</u>
	B.O.P.			
	Prev.	<u>16,665</u>		
	Day Total		<u>74,588</u>	
	Cum.:			<u>90,653</u>

OPERATIONS

HRS	Comments
	<i>M.L.P.U. 02/02/06 Well Set RUN 29 ft OF NG 10.5" CASING, LAMP AT 12.67'</i>
	<i>M.L.P.U. CTS to Cont WENTL BREAK CIRCULATION W/ gel thru Mix & Pump 1.35 SKS Thick Set CMT. 13.10 HRPM 600' Bump plug at 1200' Check that OK circulate & Nicks to surface. P.D.M.O.</i>

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ONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

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TICKET NUMBER 5124
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-05	1294	Mayerke #A-5	4	29S	14E	Wilson
CUSTOMER Blue Jay Operating			Cement well service			
BILLING ADDRESS 4916 Camp Bowie Blvd. Ste 204			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Ft Worth			463	Alan		
STATE TX			440	Justin		
ZIP CODE 76107						

PIPE TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1274' CASING SIZE & WEIGHT 4 1/2" 16.5" N.W.
 CASING DEPTH 1267' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 40.4 Bbl WATER gal/sk 3' CEMENT LEFT IN CASING 0'
 DISPLACEMENT 20.1 Bbl DISPLACEMENT PSI 600 MIX RATE 1700 PSI Pump Plug 1200 PSI

MARKS: Safety Meeting Rig up to 4 1/2" casing, first circulation w/ 2 1/2 gnl
 Fresh Water Pump 10 Bbl Gel / Just to fill Dip w/ 10 min 15 sks
 Thickset Cement w/ 5" Kol Seal. shut down, wash out Pump & lines
 Release plug Displace with 20.1 Bbl fresh water Final Pump Pressure
 1500 PSI Pump Plug to 1200' wait 2 mins Release Pressure. Plug
 set. Good Cement Returns to surface = 9 Bbl Slurry
 Job Complete, Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	765.00	765.00
406	60	MILEAGE	2.50	150.00
126 A	135 sks	Thickset Cement	13.00	1755.00
110 A	14 sks	Kol-Seal 5" HPSK	16.90	236.60
118 A	4 sks	Gel	6.63	26.52
407		Ton Mileage Bulk Truck	14.00	240.00
1404	1	Top Rubber Plug 4 1/2"	38.00	38.00
1156	1	Flapper Valve float shoe 4 1/2"	123.00	123.00
129	1	Centerbar 4 1/2"	28.00	28.00
Thank You!				
			Subtotal	3312.12
			6.3%	SALES TAX 131.25
			ESTIMATED TOTAL	3501.17

APPROVATION Bob McNeel TITLE _____ DATE _____

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MAYERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2788 · FAX (970) 867-6632

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

January 31, 2006

Blue Jay - Maveska A-5 B

Mulky (928'-929', 4 spf), 12 shots total.

Started with 785 gal of gelled water. Followed with 500 gals of 7.5% HCl. Followed with 899 gal gelled water flush. Started treatment with a pad of 6524 gallons of MavFoam C70, followed by 6236 gals of MavFoam C70 carrying 12300 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 617 gal gelled water. A total of 137,000 SCF of N₂ was used.

Formation broke down at 2022. Started acid @ 3.5 bpm, STP-0, BH-41. Started Flush, STP-2025, BH-2392. Started Pad, STP-1037, BH-1287; rate was increased to 17 BPM due to falling pressure. Initial FQ was 58. Sand stages were as follows: Started 1#, STP-1189, BH-1285, FQ-70. Started 2#, STP-1264, BH-1373, FQ-74. Started 3#, STP-1193, BH-1332, FQ-71. Started Flush, STP-1178, BH-1374, FQ-72. Pad through sand stages were pumped @ 15-17 BPM downhole. FQ averaged 72Q. Max pressure was 4003 psi. Average rate was 16 bpm at 1192 psi surface (1316 psi bottomhole). ISIP was 688 psi; 5 min - 579 psi, 10 min - 568 psi, 15 min - 545 psi.

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MAVERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-8622

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

January 31, 2006

Blue Jay - Maveake A-5 A

Bevier (984'-986', 4 spf), Crowburg (1002'-1004', 4 spf), 16 shots total.

Started with 500 gals of 7.5% HCl. Followed with 655 gal gelled water flush. Started treatment with a pad of 5010 gallons of MavFoam C70, followed by 6533 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 655 gal gelled water, and over flushed with 84 gal gelled water. A total of 123,000 SCF of N₂ was used.

Formation broke down at 2222. Started acid @ 3.5 bpm, STP-0, BH-41. Started Flush, STP-1212, BH-1446. Started Pad, STP-1008, BH-1229; rate was increased to 17 BPM due to falling pressure. Initial FQ was 46. Sand stages were as follows: Started 1#, STP-1127, BH-1224, FQ-72. Started 2#, STP-1127, BH-1267, FQ-70. Started 3#, STP-1307, BH-1415, FQ-75. Started Flush, STP-1209, BH-1421, FQ-73. Pad through sand stages were pumped @ 15-17 BPM downhole. FQ averaged 72Q. Max pressure was 2222 psi. Average rate was 16 bpm at 1178 psi surface (1321 psi bottomhole). ISIP was 701 psi; 5 min - 577 psi, 10 min - 565 psi, 15 min - 561 psi.

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SUMMARY OF COMPLETION OPERATION

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Well: <u>WYASKA-5</u>	Date: <u>2-22-06</u>		
Operator: <u>ROUE DAY</u>	Workover Day:		
Description of Operations		Daily Cost	Curr. Cost
T L H W / TUBING BACKWASH 34' OF SAND OFF PLUG LATCH ON PLUG TO H W / 2ND PLUG T L H W / TUBING BACKWASH 140' OF SAND TO CLEAN TO T.D. T L H W / TUBING T L H W / 35' OF 2 3/8 TUBING SAND AT 1187.5 D			85,444
Tank Truck			
Rental Tank			
Supervision		700	
Workover rig (estimate cost hrs. @ \$)		1215	
Daily Total		1915	87,359

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BOB'S CONSULTING

Coal Bed Gas & Oilfield Services
 P.O. Box 1019
 Bristow, OK 74010

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918-367-2887
 Cell: 918-625-4180

Bob McNew

DATE 2-22-06

COMPANY	Blue Jay Oper.		WELL NO.	A-5		LEASE	Mayeske	
SECTION	TOWNSHIP	RANGE	COUNTY	Nilsen		STATE	KS	
PIPE OR RIB	SIZE	WEIGHT	GRADE	11		THREAD	8yd	

JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET
1	2110	81	3240	41		61		81		101	
2	3153	28	2923	42		62		82		102	
3	3257	23	3101	43		63		83		103	
4	3043	24	3139	44		64		84		104	
5	3166	28	3169	45		65		85		105	
6	3109	26	3132	46		66		86		106	
7	3158	27	3039	47		67		87		107	
8	3199	28	3152	48		68		88		108	
9	3132	28	3047	49		69		89		109	
10	3109	30	3287	50		70		90		110	
11	3126	31	3222	51		71		91		111	
12	3216	32	2884	52		72		92		112	
13	3111	33	3131	53		73		93		113	
14	3252	34	3125	54		74		94		114	
15	3139	35	3250	55		75		95		115	
16	3282	36	3247	56		76		96		116	
17	33 -	37	3125	57		77		97		117	
18	2092	38	3152	58		78		98		118	
19	3209	39		59		79		99		119	
20	3141	40		60		80		100		120	
TOT. COL. 1	2377	TOT. COL. 2	56335	TOT. COL. 3		TOT. COL. 4		TOT. COL. 5		TOT. COL. 6	

TOTAL TALLEY: 1187

REMARKS 38 75 SN AT 1166

TALLIED BY:

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
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Operator Contact Person: Jens Hansen
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License: 33539
Wellsite Geologist: NA

API No. 15 - 205-26129-0000
County: Wilson
NE4, NW4, NE4, Sec. 4 Twp. 29 S. R. 14 East West
330' feet from S (N circle one) Line of Section
1700 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mayeske Well #: A-5

Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record

Elevation: Ground: 894 Kelly Bushing: _____

Total Depth: 1274' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 43' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ S. R. 14 East West

County: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

7/29/05 8/2/05

Spud Date or Date Reached TD Completion Date or Recompletion Date

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License No.: _____
OCT 13 2005

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

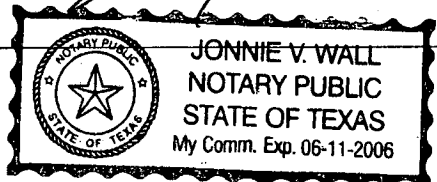
Signature: Jens Hansen

Title: Wep Date: 10-14-05

Subscribed and sworn to before me this 19th day of October

20 05
Notary Public: Jonnie V. Wall

Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Mayeske Well #: A-5
Sec. 4 Twp. 29 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Electric Logs Enclosed

[X] Log Formation (Top), Depth and Datum [] Sample Name Top Datum

Driller Log Enclosed

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Long String.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'RECEIVED OCT 24 2005 KCC WICHITA' stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No

Table with 4 columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (waiting on pipeline), Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Soid [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #: CW	S 4 T 29S R 14E
API #: 15-205-26129-00-00	Location NE4, NW4, NE4
Operator: Blue Jay Operating LLC	County: Wilson

4916 Camp Bowie Suite 204				Gas Tests			
Fort Worth, TX 76107				Depth	Pounds	Orifice	flow - MCF
Well #: A-5	Lease Name: Mayeske			929	1	1/4"	8.95
Location: 330 ft. from N	Line			979	Gas Check Same		
1700 ft. from E	Line			1004	Gas Check Same		
Spud Date: 7/29/2005				1079	Gas Check Same		
Date Completed: 8/2/2005	TD: 1274			1104	Gas Check Same		
Geologist:				1194	4	1/4"	18.5
Casing Record	Surface	Production					
Hole Size	11"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	43'						
Cement Type	Portland						
Sacks	8 W						
Feet of Casing	43'						

05LH-08205-R4 CW- 037- Mayeske A-5 - BJO

RECEIVED
OCT 24 2005
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Rig Time	Work Performed				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	7	Overburden	707	712	lime	926	977	shale
7	180	shale	712	747	sandy/ shale	977	978	coal
180	187	lime	747	772	sand- No Show	978	995	shale
187	201	shale	772	820	sandy/ shale	995	996	coal
201	250	lime	820	822	lime	996	1056	sandy/ shale
250	297	shale	822	823	coal	1056	1057	coal
297	309	lime	823	826	shale	1057	1098	sandy/ shale
309	387	shale	826	851	Pink Lime	1098	1103	coal
387	445	lime	851	869	shale	1103	1190	shale
445	542	shale	869	874	lime	1190	1274	Mississippi Lime
542	578	lime	874	888	shale	1274		Total Depth
578	582	shale	888	903	Oswego Lime			
582	597	lime	903	910	Summit			
597	602	shale	910	919	lime			
602	667	lime	919	924	Mulky			
667	707	shale	924	926	lime			

