

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations

Rooks County. Sec. 6 Twp. 10S Rge. 12W (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 1980' SNL, 330' WEL, E/2 SE, NE

Lease Owner. Gulf Oil Corporation

Lease Name. F. Hinkhouse Well No. 1

Office Address. Box 661, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed. February 9 19 49

Application for plugging filed. February 10 19 49

Application for plugging approved. February 10 19 49

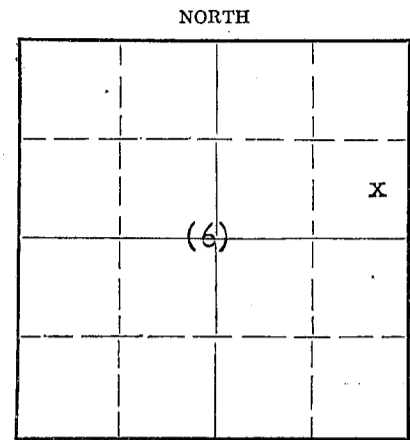
Plugging commenced. February 10 19 49

Plugging completed. February 13 19 49

Reason for abandonment of well or producing formation. Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. C. D. Stough

Producing formation. Arbuckle Depth to top. 3989' Bottom TD Total Depth of Well. 4019' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: 8-5/8", 1797', None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with mud. Pumped plug to 250' and spotted 20 sacks of cement at 250'. Mudded to 35'. Capped to base of cellar with 15 sacks of cement. Cement cap slipped by plug. Recapped with 15 sacks of cement to base of cellar.

RECEIVED Conservation Div. MAR 4 1949 03-04-1949 STATE CORPORATION COMMISSION KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to A. M. Bell, Jr., Gen. Supt. Address. Box 661, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Rice H. H. Wright (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 5/4, Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 17th day of February, 1949

April 14, 1952

[Signature] Notary Public.



PLUGGING FILE SEC 6T 10 R 204 BOOK PAGE 87 LINE 23

WELL NO. **1** LEASE **Frank Binkhouse** COMPANY **Gulf Oil Corporation** A.F.E. **3897**  
 DATE—DRILLING BEGAN **1-17-49** **Plugging** WELL COMPLETED **2-10-49** FIRST PRODUCTION  
 SAND RECORD **Arbuckle 3989' - 4019'** TOTAL DEPTH **4019'**  
 INITIAL PRODUCTION **Dry Hole - Plugged and Abandoned**

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/8"					1306'	700			1306'
*22.741 Class A; Arco SW 2441 SW; LW, 1 joint on top									

DISTANCE TO Top collar on 8-5/8" is 9' below rotary bushing.

S- 6 T- 108 R- 20W

0				
N/2				
SE				
NE				
Rocke				
County				
Kansas				

ELEVATION —

FORMATION RECORD:

	FROM	TO
Surface clay and shells	0'	35'
Sand		105
Shale and shells		900
Sand		985
Shale, shells and sand		1105
Shale and shells		1225
Shale and sand		1375
Shale		1429
Shale and sand		1710
Shale with streaks of sand		1750
Shale, sand and red rock		1800
Anhydrite		1840
Shale and red rock		1995
Red rock and shale		2235
Shale and lime		2610
Lime and shale		2520
Shale and lime		2645
Lime and shale		2730
Shale and lime		2900
Lime		2990
Lime and shale		3170
Lime		3770
Lime and shale		3825
Shale and lime		3855
Lime		3886
Chert		3895
Lime		3915
Chert		3970
Lime, cherty		3989
Arbuckle lime		4019
TOTAL DEPTH		

RECORDED  
03-04-1949  
STANDARD OIL COMPANY  
KANSAS

ED:W

3-3-49

**PLUGGING**  
FILE SEC-6 T-10 R-20W  
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