## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichite Kenses

## WELL PLUGGING RECORD

NORTH			Count			
		NE/CNW%SW%"		m lines	SW SW NE	
	Lease Owner_	Rex_ar	nd Morris			
		Shorey				Well No. 1
		Box 33/4				
			-	-		19
1 1	1		-	-		19
						19 19
						19
· — -		andonment of we				
			or producing	, 101m adou	ory inte	
i l	If a producing	well is abandor	ed, date of la	st production	None	19
						ore plugging was con
Locate well correctly on above Section Plat	menced?	Yes				
ne of Conservation Agent who super	rvised plugging of th	is well			***************************************	
lucing formation Arbuckle			Bottom	3447	Total Depth of	Well 3447 Fe
w depth and thickness of all water,	oil and gas formatio	ns.				
OIL, GAS OR WATER RECORD	S				(	CASING RECORD
		<del>                                      </del>	<del>1 =</del> -1		·	DASING RECORD
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED DUT
Compa	T.I. 1	<del> </del>	100	d = /d		
Surface	<u>Water</u>	0	107	8 5/8	107	None
	<u> </u>	<del> </del>	<del>                                     </del>			
		<del> </del>	-	<del></del>		
			<del>                                     </del>			
		<u> </u>	1			
			+			
20' Set a	drill pipe good permanen ase of cellar	t plug ther	1/2 <b>s</b> ax	hulls the	n 10 sax c	ement
	The state of the s					
						-1915
					6) S	
					FREE CONTROL	
					STATE CONTRACT	5 1 V 5 10 prov carries
					STATE COMME	25 1956 25 1956
					STATE COMPANY	TON DIVICIO
					MATE CO STATE	TION DIVICION KONCOCC
					MANGENES STATE	24 11/21/2
	(If additional	description is neces	sary, use BACK o	f this sheet)	SANE CONSTRUCTION OF THE C	24 11/21/2
ne of Plugging Contractor Sh	(If additional awver—Armour, 7 Central Bui		sary, use BACK o		BONSENSO MA	24 1 1 1 2 1 2

PLUGGING
FILE SEC 28 T 28 R 2E
BOOK PAGE 64 LINE 38

c 44 //

## DILL DE LOG

COMPANY: Sex & Morris

CATANOTOR: Shawer-Armour, Ins.

PADE NAME: Shorey & 1

102: 8 5/8

<u> 2005-11.04</u>	E.	nga tingan penggan dangan dangan dangan dangan dangan penggan penggan penggan penggan penggan penggan penggan p	
**************************************	<b>.</b>		•
Topicy Clay	1.5		
River Clay & Line Presis	76		
chile & topporte	93		
Bive Bhula & Line	107		
the state of the s	2/3 105		
embydrito	29		*.
in A first	243	engants in the page	
Line W/Shelo Street	1790		
Shelo & Lime	1.070	59° ± 36 cm	2540
the Street & State	2170		23.6
denty shale	27.06	Chroken Anale	3326
Line /Shale Strike	2799	Ainderino à	1277
Sinio	2516	- Import	2317
Librate & Librature	2605		
	<b>37,6</b>		
lima & Shola	2.40		
Line Wahala Stehn	2425		
Sonty Saule & Stre	3/4.5		
Skalo San	3073		
1. Dag	<b>303</b> 5		
Line & White	33% 33%9		
Shale	34.33		
	111	Control of the second of the s	
Shale	7.7		
Sales Control of the	<i>7</i> 44/		

MALLIK SIGH

Is June trader, do handry destify that the above is a true and parrect comp of the loss on the above expeliant well, so shown in the cally artilling reports.

ASSET SHOW INC.

James armen -

Subjections and matrix to become me than alth day of May, 1956.

Dayour Gall

by condition explices weeder 19, 1959.

STATE LANG.

PLUGGING
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