

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6471
Name: R. C. BANKS
Address: P. O. Box 242
City/State/Zip: Midland, TX. 79702
Purchaser: Duke Energy
Operator Contact Person: R. C. Banks
Phone: (432) 682 8296
Contractor: Name: Cheyenne Drlg.
License: 33575
Wellsite Geologist: Joe Braucher

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/20/06 5/22/06 9/28/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

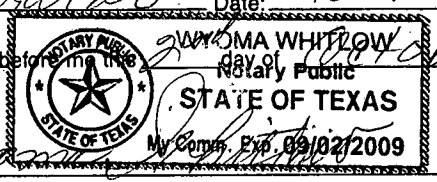
API No. 15 - 071-20846-0000
County: Greeley
C. N. R. W. 1/4 Sec. 19 Twp. 17 S. R. 40 East West
1320' feet from S / (circle one) Line of Section
1320' feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Chester Well #: 4
Field Name: Byerley
Producing Formation: Winfield, Ft. Riley
Elevation: Ground: 3653 Kelly Bushing: 3659
Total Depth: 3030 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 273 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II KGR 12/11/07
(Data must be collected from the Reserve Pit)
Chloride content 100100 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. C. Banks
Title: Operator Date: 10-2-06
Subscribed and sworn to before me this 2 day of October, 2006
Notary Public: [Signature]
Date Commission Expires: 09/02/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received OCT - 6 2006
 Geologist Report Received
 UIC Distribution **KCC WICHITA**

Operator Name: R. C. BANKS Lease Name: Chester Well # ORIENTAL 4
 Sec. 19 Twp. 17 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Winfield</td> <td>2379</td> <td>757</td> </tr> <tr> <td>Lower Winfield</td> <td>2918</td> <td>735</td> </tr> <tr> <td>Ft. Riley</td> <td>2978</td> <td>675</td> </tr> </tbody> </table>	Name	Top	Datum	Winfield	2379	757	Lower Winfield	2918	735	Ft. Riley	2978	675
Name	Top	Datum											
Winfield	2379	757											
Lower Winfield	2918	735											
Ft. Riley	2978	675											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	273	Common	175	3% gel
Production	7 7/8	4 1/2	10.5	3034	Lite	500	1/2 flow seal
					Class C	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1500	Lite & Common	300	1/4# flow seal & 3% cc
	1200	Lite & Common	300/50	1/4# flow seal & 3% cc
	Backside	Common	125	300\$ hulls & 4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2920-37, 2941-66, 2982-94	15% HCL & 100 gal. 15% plus 75 balls	

TUBING RECORD		Size <u>2/3/8</u>	Set At <u>2935</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/28/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>5</u>	Water Bbls. <u>90</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 23832

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>6-1-06</u>	SEC <u>19</u>	TWP <u>17^s</u>	RANGE <u>40^w</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Chester</u>	WELL # <u>4</u>	LOCATION <u>Tribune</u>	<u>8N-2W-13S</u>			COUNTY <u>Greedy</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one) <u>NEW</u>				E.S			

CONTRACTOR None

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D.

CASING SIZE 4 1/2" DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 1500'

DISPLACEMENT 22 3/4 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 50 SKS COM, 300 SKS Lite, 3/4 CC
300 SKS Lite, 1/4# Flo-seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK # 102 CEMENTER Walt HELPER Mike

BULK TRUCK # 394 DRIVER Alan

BULK TRUCK # 315 DRIVER Larry

REMARKS:

Pump down casing, no blow mixed 300 SKS Lite, 50 SKS COM, 3/4 CC Clear Pump + Lines, Displace 22 3/4 BBL @ 1100# max Shut in @ 700#

Thank You

CHARGE TO: R. C. Banks

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE miles @ 5.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

OCT - 6 2006

PLUG & FLOAT EQUIPMENT

KCC WICHITA

4 1/2"

1-Rubber Plug @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DA

SIGNATURE Joe Branger

PRINTED NAME

ALLIED CEMENTING CO., INC. 24070

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oskley

DATE <u>6-6-06</u>	SEC <u>30</u>	TWP. <u>17s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>1:10 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Choster</u>	WELL # <u>4</u>	LOCATION <u>Tribune 8N 2W 1/4 S</u>		COUNTY <u>Grant</u>		STATE <u>KS</u>	
OLD OR (NEW) (Circle one)				<u>E/S</u>			

CONTRACTOR _____ OWNER _____

TYPE OF JOB Circulate down 4 1/2 csg

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 1200'

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 50 sks Com 390 cc
300 sks Lite 1/4" Flo Seal

COMMON	<u>50 sks</u>	@	<u>12.20</u>	<u>610.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2 sks</u>	@	<u>46.60</u>	<u>93.20</u>
ASC		@		
	<u>Lite 300 sks</u>	@	<u>16.75</u>	<u>3225.00</u>
	<u>Flo Seal 759</u>	@	<u>2.00</u>	<u>150.00</u>
		@		
		@		
		@		
HANDLING	<u>1373 sks</u>	@	<u>1.90</u>	<u>708.70</u>
MILEAGE	<u>89</u>	@	<u>25.00</u>	<u>2267.84</u>
				TOTAL <u>7054.74</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

347 DRIVER Johnnie Taylor

BULK TRUCK

394 DRIVER Al...

REMARKS:

[Handwritten notes and signatures covering the remarks section]

SERVICE

DEPTH OF JOB			
PLUG & BLOCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>1900'</u>	@	<u>.65</u> <u>585.00</u>
MILEAGE	<u>89</u>	@	<u>5.00</u> <u>380.00</u>

CHARGE TO:

STREET _____ TOTAL 4780

CITY _____ STATE _____

PLUG & BLOCK EQUIPMENT

[Handwritten notes and signatures]

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE	<u>415.15</u>	TOTAL	<u>55.00</u>
DISCOUNT			

SIGNATURE John Bronger

RECEIVED PAID IN 30 DAYS
OCT - 6 2006
PRINTED NAME: RCC WICHITA