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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6101
 Name: TEICHGRAEBER OIL, INC
 Address: 700 N MAIN
 City/State/Zip: EUREKA, KS 67045
 Purchaser: MACLASKEY OIL
 Operator Contact Person: A C TEICHGRAEBER
 Phone: (620) 583-7500
 Contractor: Name: RIG 6 DRILLING, INC
 License: 30567
 Wellsite Geologist: DEAN SEEBER
 Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
12-22-05 12-29-05 12-29-05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 073240240000
 County: GREENWOOD
 APNE-SWSESW SW6 Sec. 6 Twp. 23 S. R. 11 ☒ East ☐ West
391 feet from S N (circle one) Line of Section
1859 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: GREENWOOD Well #: 8
 Field Name: WILLOW CREEK
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 1239 Kelly Bushing: _____
 Total Depth: 2100.2' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Total Depth 2100'
 feet depth to surface w/ 245 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____


Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: AC Teichgraber
 Title: President Date: 3-20-06
 Subscribed and sworn to before me this 20th day of March,
2006.
 Notary Public: Janet L. Turner
 Date Commission Expires: 05-19-2008

 **JANET L. TURNER**
 Notary Public - State of Kansas
 My Appt. Expires

KCC Office Use ONLY

☐ Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

Operator Name: TEICHGRAEBER OIL, INC Lease Name: GREENWOOD Well #: 8
 Sec. 6 Twp. 23 S. R. 11 ☒ East ☐ West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: SEE ATTACHED

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28#	40'		15 SACKS	
LONG STRING	6 3/4"	4 1/2"	10.5#	2100'		245 5x5	see attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2048' - 2066'	ACID & FRAC	SEE ATTACHED

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2070		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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08042

MAR 24 2006

TICKET NUMBER

LOCATION EUREKA

FOREMAN Kevin

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

KCC WICHITA

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-29-05	7882	GREENWOOD #8	6	23S	11E	GW
CUSTOMER			TRUCK #			
Teichgraber Oil			DRIVER			
MAILING ADDRESS			TRUCK #			
700 N. MAIN			DRIVER			
CITY			TRUCK #			
EUREKA			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
67045			DRIVER			
			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

Rig 6
DRIQ.

OB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>2120'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5" New</u>
CASING DEPTH <u>2117'</u>	DRILL PIPE	TUBING	OTHER <u>PBTD 2106'</u>
CURRY WEIGHT <u>12.8 - 13.4</u>	SLURRY VOL <u>69</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>11'</u>
DISPLACEMENT <u>33.5 BBL</u>	DISPLACEMENT PSI <u>1100</u>	PSI <u>1500 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. (Rig plugged casing while running it in the hole.) Pressure casing to 1500 psi. Got circulation. Rig 6 DRIQ circulated for 30 minutes w/ mud pump. Rig up to cement. Break circulation w/ 10 BBL fresh water. Mixed 170 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Flocele per/sk @ 12.8" per/gal, yield 1.52. Tail in w/ 75 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.4" per/gal yield 1.68. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 33.5 BBL fresh water. Final Pumping Pressure 1100 psi. Bump Plug to 1500 psi. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 7 BBL Slurry. Note: Rotated casing while mixing cement. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	20	MILEAGE	3.15	63.00
1131	170 SKS	60/40 Pozmix Cement	8.40	1428.00
1118 A	18 SKS	Gel 6% Lead	7.00	126.00
1107	2 SKS	Flocele 1/4" per/sk	44.90	89.80
1126 A	75 SKS	Thick Set Cement Tail	13.65	1023.75
1110 A	6 SKS	Kol-Seal 4" per/sk	17.75	106.50
5611	1	4 1/2 Rotating Swivel Rental	52.00	52.00
5407	11.44 TONS	Ton Mileage BULK TRUCK	MIC	275.00
5502 C	3 HRS	80 BBL Vac TRUCK	90.00	270.00
1123	3000 GALS	CITY WATER	12.80 per 1000	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4201	1	4 1/2 Guide Shoe	97.00	97.00
4226	1	4 1/2 AFIC INSERT FLOAT VALVE	123.00	123.00
4129	2	4 1/2 x 6 3/4 Centralizers	29.00	58.00
4103	1	4 1/2 Cement Basket	135.00	135.00
		THANK YOU	6.3%	SALES TAX
				ESTIMATED TOTAL
				4931.18

PAID
14384
12-29-05

AUTHORIZATION Witness By ART Teichgraber

TITLE Owner

DATE 12-29-05

5% Discount Allowed
Rm

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TICKET NUMBER 35215

FIELD TICKET REF # 27427

LOCATION Byville

FOREMAN Scott S.

KCC WICHITA
TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-5-06		Greenwood #8	6	23 S	11 E	GIN, KS.
CUSTOMER TEICHGRABER Oil Co.						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
422/T-79	SHANE	402/T-87	DENNIS
396	NORMAN	403/T-97	TOM
4623	SEAN	417/T-17	LUKE
478	JOHN	451/T-69	RONNIE
424	MARSHALL		

WELL DATA	
casing SIZE 4 1/2"	TOTAL DEPTH 2102'
casing WEIGHT	PLUG DEPTH
tubing SIZE	PACKER DEPTH
tubing WEIGHT	OPEN HOLE
PERFS & FORMATION	37
Barflorville	2048-66

TYPE OF TREATMENT	
Acid Dump, Bulgar, Sand Frac	
CHEMICALS	
250 gal. 15% HCL	2 gal. KCL SOL
NON-EMULSIFIER	20# Gel
CL-Stay	
SURFACTANT	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Dumped 250 gal. 15% HCL + 150 gal. water			loaded hole w 23 BBL			BREAKDOWN 1200#
Staged to 1200#	10 BBL	700-650#	15 BPM	705-800#		START PRESSURE 750#
Prod.	90 BBL	2 1/2 BPM		750-720#		END PRESSURE 880#
Body	35 BBL	2 1/2 BPM	.06-3/4	900# 20/40	720-670#	BALL OFF PRESS 745-800#
	72 BBL	2 1/2 BPM	3/4-1	2600# 12/20	670-545#	ROCK SALT PRESS
			5 Balls		745-765#	ISIP 456#
	40 BBL	2 1/2 BPM	1	1700# 12/20	765#	5 MIN 335#
			5 Balls		765-800#	10 MIN 315#
	62 BBL	2 1/2 BPM	1-1 3/4	3400# 12/20	800-770#	15 MIN -
		2 1/2 BPM	1 3/4-2-18	3000# 8/12	770-845#	MIN RATE -
Flush	33 BBL	2 1/2 BPM			845-880#	MAX RATE 2 1/2 BPM
						DISPLACEMENT 33,3 BBL

REMARKS: 250 gal. 15% HCL w/CL-Stay - NE-Surfactant
367 BBL 2 gal KCL SOL 20# Gel 900# 20/40 7700# 12/20 3000# 8/12 10 BALL SEALERS.

AUTHORIZATION _____ TITLE _____ DATE 1-5-06.