

Corrected

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33596
 Name: UNIT PETROLEUM COMPANY
 Address: PO BOX 702500
 City/State/Zip: TULSA, OK 74170
 Purchaser: DUKE ENERGY
 Operator Contact Person: JARED CHRISTIANSON
 Phone: (918) 493-7700
 Contractor: Name: UNIT DRILLING COMPANY
 License: 33596
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-28-2005	09-06-2005	11-09-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

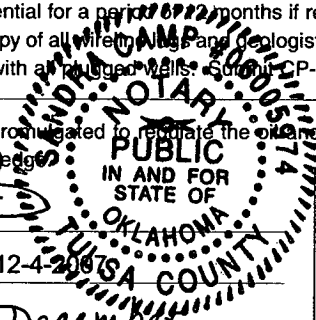
API No. 15 - 025-21306-0000
 County: CLARK
N2 N2 SE Sec. 12 Twp. 35 S. R. 21 East West
1120 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SNAKE CREEK RANCH Well #: 1
 Field Name: BUFFALO NORTH
 Producing Formation: MORROW, CHESTER
 Elevation: Ground: 1781 Kelly Bushing: _____
 Total Depth: 5781 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 719 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *att I KGR 12/11/07*
 (Data must be collected from the Reserve Pit)
 Chloride content 6150 ppm Fluid volume 965 bbls
 Dewatering method used HAULED CONTENTS OFF
 Location of fluid disposal if hauled offsite: _____
 Operator Name: UNIT PETROLEUM COMPANY
 Lease Name: SNAKE CREEK RANCH License No.: 33596
 Quarter _____ Sec. 17 Twp. 29N S. R. 22 East West
 County: HARPER, OK Docket No.: NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: DISTRICT ENGINEER Date: 12-4-2007
 Subscribed and sworn to before me this 4th day of December
2007
 Notary Public: Sandra Camp
 Date Commission Expires: 6/19/10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 07 2007

Operator Name: **UNIT PETROLEUM COMPANY** Lease Name: **SNAKE CREEK RANCH** Well #: **1**
 Sec. **12** Twp. **35** S. R. **21** East West County: **CLARK**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER</td> <td>4360</td> <td>GR LEVEL</td> </tr> <tr> <td>DOUGLAS</td> <td>4550</td> <td>"</td> </tr> <tr> <td>LANSING KANSAS CITY</td> <td>4850</td> <td>"</td> </tr> <tr> <td>OSWEGO</td> <td>5110</td> <td>"</td> </tr> <tr> <td>ATOKA</td> <td>5480</td> <td>"</td> </tr> <tr> <td>MORROW SAND</td> <td>5530</td> <td>"</td> </tr> <tr> <td>CHESTER</td> <td>5670</td> <td>"</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER	4360	GR LEVEL	DOUGLAS	4550	"	LANSING KANSAS CITY	4850	"	OSWEGO	5110	"	ATOKA	5480	"	MORROW SAND	5530	"	CHESTER	5670	"
Name	Top	Datum																							
HEEBNER	4360	GR LEVEL																							
DOUGLAS	4550	"																							
LANSING KANSAS CITY	4850	"																							
OSWEGO	5110	"																							
ATOKA	5480	"																							
MORROW SAND	5530	"																							
CHESTER	5670	"																							

**DUAL INDUCTION FOCUSED LOG
COMPENSATED Z DENSILOG**

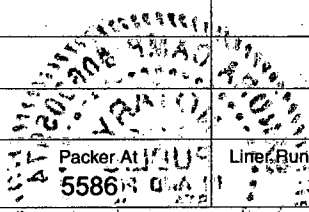
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	719	C	380	
PRODUCTION	7 7/8	4 1/2	11.6	5774	H	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5420 - 5640	H	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
3	5649 - 5654		A = 750 G 7.5% HCL; F = 25K # 20/40 SD, 70Q H2O	5649-5654

TUBING RECORD		Size 2 3/8	Set At 5586	Packer At 5586	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01-27-2006			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	629	39	INF	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



UNIT PETROLEUM COMPANY
 CLARK COUNTY DIVISION
 27 JAN 2006

Schlumberger

110519

RECEIVED
SEP 09 2005

INVOICE

ORIGINAL

Invoice 9091438196		Invoice Date 08/30/2005		Service Date 08/29/2005		Service Contract No. 2205549407	
Bill To: UNIT PETROLEUM COMPANY PO Box 702500 TULSA OK 74170 USA AFE # 2515500 W26.13 JC 9/13/05				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O. Box 201556 Houston, TX 77216-1556 Wires To: ABA/Routing# 021000089 Acct# 4069-2574 Tax Registration Number: 22-1692661			
Host Identification		Master Agreement NMR 9/14/05		Contract Term			
Terms 30 Days Net		UWI Number 15025213060000		Service Description DW Cementing-Case,Cement		Source of Pricing Pricing Agreement	
Customer PO		Contract		Customer AFE		Price Reference Dowell US	
Well Name/Number NAKE CREEK RANCH 1 ✓		Well Operator		State KS		County/Parish/Block/Borough Clark	
Field Name TUTTLE 7103410		Offshore Zone		Customer or Authorized Representative Deviney, Louie		Legal Location SEC:12 T:35S R:21W	
Rig							
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
48019000	Cement Bulk Unit hrs On Location	4.00	HR	161.50	-52.00%	77.52	310.08
48601000	Low Pressure Cement Plug Container	1.00	JOB	777.00	-52.00%	372.96	372.96
49100000	Service Chg Cement Matl Land All DW Fur	417.00	CF	3.38	-52.00%	1.62	676.54
49102000	Transportation Cement Ton Mile	1,874.00	MI	2.49	-52.00%	1.20	2,235.80
59200002	Mileage, All Other Equipment	200.00	MI	6.65	-52.00%	3.19	638.40
59697004	CemCAT	1.00	JOB	1,305.00	-52.00%	626.40	626.40
102871020	Casing Cmmt 0000-2000' 1st 4hr	1.00	EA	2,995.00	-52.00%	1,437.60	1,437.60
107138100	Circulating Equipment before job	1.00	EA	2,085.00	-52.00%	1,000.80	1,000.80
107264001	Regulatory Compliance Srchrg (DOT,etc.)	2.00	EA	125.00	0.00%	125.00	250.00
Gross Amount							15,463.71
Discount/Surcharge							-7,911.13
Tax							165.80
Sub-Total Services							7,718.38
56702085	Plug, Cementing 8 5/8 In Top Plastic	1.00	EA	323.00	-52.00%	155.04	155.04
102946000	Fuel Surcharge	1.00	EA	304.27	0.00%	304.27	304.27
D020	Bentonite Extender D20	1,320.00	LB	0.51	-52.00%	0.24	323.14
D029	Cellophane Flakes D29	95.00	LB	4.01	-52.00%	1.92	182.86
D132	Extender, Cement D132	27.00	CF	10.22	-52.00%	4.91	132.45
D903	Cement, Class C D903	353.00	CF	27.08	-52.00%	13.00	4,588.44
S001	Calcium Chloride 77% S1	710.00	LB	1.06	-52.00%	0.51	361.25
Gross Amount							12,269.23
Discount/Surcharge							-6,221.78
Tax							304.40
Sub-Total Products							6,351.85
Total before tax							13,600.03
Tax, USState/CanGST 5.300 %							470.20
Total Amount Due on or Before 09/29/2005 PAYABLE IN USD FUNDS							14,070.23
Please reference invoice number 9091438196 on payment.							
Thank-you for calling Schlumberger							

Plant 2055 Peryton, TX
Customer: 10000472 SO#: 1276106

30-Aug-05 15:47

Tel: 1 806 435 5436

Page 1 of 1

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KANSAS CORPORATION COMMISSION

DEC 07 2007

CONSERVATION DIVISION
WICHITA, KS

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205549407

LEFT DISTRICT	Date	8/29/2005	Time	5:00:00 PM
ARRIVE LOCATION	Date	8/29/2005	Time	7:30:00 PM
JOB START	Date	8/29/2005	Time	8:40:00 PM
JOB COMPLETION	Date	8/29/2005	Time	9:30:00 PM
LEAVE LOCATION	Date	8/29/2005	Time	10:30:00 PM
ARRIVED DISTRICT	Date	8/30/2005	Time	1:30:00 AM

Invoice Mailing Address:
UNIT PETROLEUM COMPANY

7130 S LEWIS, SUITE 1000
TULSA, OK
US

Service Instructions
Cement 8 5/8" Surface Casing
180 SKS 15:85 Poz C + 8%D20 + 2%S1 + 0.25 pps D29
200 SKS Class C + 2%S1 + 0.25 pps D29

Service Description
Cementing - Cem Surface Casing

Customer PO	Contract	AFE	Rlg	Unit #31
Well	State/Province	County/Parish/Block	Legal Location	
Snake Creek Ranch 1	Kansas	Clark	Sec 12-35S-11W	
Field	Customer or Authorized Representative Deviney, Louie			

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Services						
102871020	Casing Cmmt 0000-2000' 1st 4hr	1	EA	2,995.00	52.0%	1,437.80
107138100	Circulating Equipment before job	1	EA	2,085.00	52.0%	1,000.80
107264001	DOT Vehicle Charge, per each	2	EA	125.00	0.0%	250.00
48019000	Cement Bulk Unit hrs On Location	4	HR	161.50	52.0%	310.08
48601000	Cement Head Rental	1	JOB	777.00	52.0%	372.96
49100000	Service Chg Cement Matf Land All DW Fur	417	CF	3.38	52.0%	676.54
49102000	Transportation Cement Ton Mile	1874	MI	2.49	52.0%	2,239.80
59200002	Mileage, All Other Equipment	200	MI	6.65	52.0%	638.40
59200005	Mileage, Car/Pickup, Monitor Vehicle, 4 W	200	MI	3.84	52.0%	388.64
59697004	PRISM	1	JOB	1,305.00	52.0%	626.40
Services Subtotal:						16,231.72
Discount:						8,310.49
Estimated Total (USD):						7,921.23
Products						
102946000	Fuel Surcharge	1	EA	324.63	0.0%	324.63
56702085	Plug, Cementing 8 5/8 in Top Plastic	1	EA	323.00	52.0%	155.04
D020	Bentonite Extender D20	1320	LB	0.51	52.0%	323.14
D029	Cellophane Flakes D29	95	LB	4.01	52.0%	182.86
D132	Extender, Cement D132	27	CF	10.22	52.0%	132.45
D903	Cement, Class C D903	354	CF	27.08	52.0%	4,601.43
S001	Calcium Chloride 77% S1	710	LB	1.06	52.0%	361.25
Products Subtotal:						12,316.84
Discount:						6,236.85
Estimated Total (USD):						6,080.80
Total (Before Discount):		28,548.36				
Discount:		14,546.34				
Special Discount:				Estimated Discounted Total (USD):		14,002.02

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CONSERVATION DIVISION
WICHITA, KS

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205549407

LEFT DISTRICT	Date	8/29/2005	Time	5:00:00 PM
ARRIVE LOCATION	Date	8/29/2005	Time	7:30:00 PM
JOB START	Date	8/29/2005	Time	8:40:00 PM
JOB COMPLETION	Date	8/29/2005	Time	9:30:00 PM
LEAVE LOCATION	Date	8/29/2005	Time	10:30:00 PM
ARRIVED DISTRICT	Date	8/30/2005	Time	1:30:00 AM

Invoice Mailing Address:
UNIT PETROLEUM COMPANY

7130 S LEWIS, SUITE 1000
TULSA, OK
US

Service Instructions
Cement 8 5/8" Surface Casing
180 SKS 15.85 Poz C + 8%D20 + 2%S1 + 0.25 pps D29
200 SKS Class C + 2%S1 + 0.25 pps D29

Service Description
Cementing - Cem Surface Casing

Customer PO	Contract	APE	Rlg	Unit #31
Well	State/Province	County/Parish/Block	Legal Location	
Snake Creek Ranch 1	Kansas	Clark	Sec 12-35S-11W	
Field	Customer or Authorized Representative			
	Deviney, Louie			

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
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THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.
THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative: Louie Deviney Date: 8-29-05
Deviney, Louie

Signature of Schlumberger Representative: Timothy Ahrends Date: 8-29-05
Ahrends, Timothy

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KANSAS CORPORATION COMMISSION
DEC 07 2007
CONSERVATION DIVISION
WICHITA, KS

Schlumberger

INVOICE

COPY

2515501

Invoice 9091465105		Invoice Date 10/25/2005		Service Date 10/18/2005		Service Contract No. 2205549531	
Bill To: UNIT PETROLEUM COMPANY PO Box 702500 TULSA OK 74170 USA				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O. Box 201556 Houston, TX 77216-1556			
RECEIVED NOV 03 2005				Wires To: ABA/Routing# 021000089 Acct# 4069-2574			
				Tax Registration Number: 22-1692661			
Host Identification		Master Agreement		Service Description DW Cementing-BlkSqz Rpr ProdCase			
Terms 30 Days Net		UWI Number 15025213060000		Contract Term		Source of Pricing Pricing Agreement	
Customer PO		Contract		Customer AFE		Price Reference Dowell US	
Well Name/Number SNAKE CREEK RANCH 1		Well Operator UNIT PETROLEUM	State KS	County/Parish/Block/Borough Clark		Legal Location SEC:12 T:35S R:21W	
Field Name TUTTLE		Offshore Zone		Customer or Authorized Representative Beard, Bobby		Rig	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
48019000	Cement Bulk Unit hrs On Location	5.00	HR	161.50	-25.00%	121.13	605.62
48020000	Cement Pump-add. hr On Locat	1.00	HR	803.00	-25.00%	602.25	602.25
49100000	Service Chg Cement Matl Land All DW Fur	102.00	CF	3.38	-25.00%	2.54	258.57
49102000	Transportation Cement Ton Mile	481.00	MI	2.49	-25.00%	1.87	898.27
59200002	Mileage, All Other Equipment	200.00	MI	6.65	-25.00%	4.99	997.50
59697004	CamCAT	1.00	JOB	1,305.00	-25.00%	978.75	978.75
102872060	Linar/Sqz/Plug 5501-6000' 1st 4hr	1.00	EA	4,860.00	-25.00%	3,645.00	3,645.00
107264001	Regulatory Conformance Charge	3.00	EA	125.00	0.00%	125.00	375.00
Gross Amount							11,022.94
Discount/Surcharge							-2,661.98
Tax							120.36
Sub-Total Services							8,481.32
102946000	Fuel Surcharge	1.00	EA	212.95	0.00%	212.95	212.95
D013	Retarder D13	10.00	LB	4.26	-25.00%	3.20	31.95
D065	Dispersant, TIC D65	24.00	LB	11.90	-25.00%	8.93	214.20
D167	UniFLAC-S D167	29.00	LB	69.40	-25.00%	52.05	1,509.45
D909	Cement, Class H D909	102.00	CF	25.29	-25.00%	18.97	1,934.68
Gross Amount							5,133.32
Discount/Surcharge							-1,230.09
Tax							195.58
Sub-Total Products							4,098.81
Total before tax							12,264.19
Tax, USState/CanGST 5.300 %							315.94
Total Amount Due on or Before 11/24/2005 PAYABLE IN USD FUNDS							12,580.13

16257.13 7103410

[Signature] 11/21/05

Please reference invoice number 9091465105 on payment.

Thank-you for calling Schlumberger

Plant: 2055 Peryton, TX
Customer: 10000472 SO#: 1297434

29-Oct-05 16:04

Tel: 1 806 435 5436

Page 1 of 1

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CONSERVATION DIVISION
WICHITA, KS

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

1297434

Job Number
2205549531

LEFT DISTRICT	Date	10/18/2005	Time	6:45:00 AM
ARRIVE LOCATION	Date	10/18/2005	Time	9:30:00 AM
JOB START	Date	10/18/2005	Time	10:55:00 AM
JOB COMPLETION	Date	10/18/2005	Time	2:45:00 PM
LEAVE LOCATION	Date	10/18/2005	Time	4:00:00 PM
ARRIVED DISTRICT	Date	10/18/2005	Time	7:00:00 PM

Invoice Mailing Address:
UNIT PETROLEUM COMPANY

7130 S LEWIS, SUITE 1000
TULSA, OK
US

Service Instructions
4 1/2" Suicide Squeeze Thru 2 3/8" Tubing
100 SKS Class H + 0.3%D167 + 0.25%D65 + 0.1%D13 + 1 lb/bbl
CemNET (loaded on side)

Service Description
Cementing - BlkSqz Rpr Prod. Casing

Customer PO	Contract	AFE	Rig	Unit #31
Well	State/Province	County/Parish/Block	Legal Location	
Snake Creek Ranch 1	Kansas	Clark	Sec 12-35S-11W	
Field	Customer or Authorized Representative Beard, Bobby			

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Services						
102872060	Liner/Sqz/Plug 5501-6000' 1st 4hr	1	EA	5,395.00	25.0%	4,046.25
48019000	Cement Bulk Unit hrs On Location	5.6	HR	179.50	25.0%	807.75
48020000	Cement Pump-add. hr On Locat	1.2	HR	892.00	25.0%	1,338.00
49100000	Service Chg Cement Mat Land All DW Fur	102	CF	3.76	25.0%	287.64
49102000	Transportation Cement Ton Mile	482	MI	2.77	25.0%	1,001.36
59200002	Mileage, All Other Equipment	200	MI	7.39	25.0%	1,108.50
59200005	Mileage, Car/Pickup, Monitor Vehicle, 4 W	200	MI	4.27	25.0%	640.50
59697004	CemCAT	1	JOB	1,450.00	25.0%	1,087.50
Services Subtotal:						13,756.66
Discount:						3,439.17
Estimated Total (USD):						10,317.50
Products						
102948000	Fuel Surcharge	1	EA	275.13	0.0%	275.13
D013	Retarder D13	10	LB	4.73	25.0%	35.48
D065	Dispersant, TIC D65	24	LB	13.25	25.0%	238.50
D167	UniFLAC-S D167	29	LB	77.10	25.0%	1,676.93
D909	Cement, Class H D909	102	CF	28.08	25.0%	2,148.12
Products Subtotal:						6,740.49
Discount:						1,366.34
Estimated Total (USD):						4,374.15
Miscellaneous						
107264001	DOT Vehicle Charge, per each	3	EA	150.00	0.0%	450.00
Miscellaneous Subtotal:						450.00
Discount:						0.00
Estimated Total (USD):						450.00

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205549531

LEFT DISTRICT	Date	10/18/2005	Time	6:45:00 AM
ARRIVE LOCATION	Date	10/18/2005	Time	9:30:00 AM
JOB START	Date	10/18/2005	Time	10:55:00 AM
JOB COMPLETION	Date	10/18/2005	Time	2:45:00 PM
LEAVE LOCATION	Date	10/18/2005	Time	4:00:00 PM
ARRIVED DISTRICT	Date	10/18/2005	Time	7:00:00 PM

Service Instructions
4 1/2" Suicide Squeeze Thru 2 3/8" Tubing
100 SKS Class H + 0.3%D167 + 0.25%D65 + 0.1%D13 + 1 lb/bbl
CemNET (loaded on side)

Service Description
Cementing - BkSqr Rpr Prod. Casing

Customer PO Contract AFE Rig Unit #31

Well Snake Creek Ranch 1 State/Province Kansas County/Parish/Block Clark Legal Location Sec 12-35S-11W

Field Customer or Authorized Representative Beard, Bobby

Invoice Mailing Address:
UNIT PETROLEUM COMPANY

7130 S LEWIS, SUITE 1000
TULSA, OK
US

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Total (Before Discount):						19,947.15
Discount:						4,806.61
Special Discount:						
Estimated Discounted Total (USD):						15,141.65

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Bobby Beard
Beard, Bobby

Date: Oct 19, 05

Signature of Schlumberger Representative:

Timothy Ahrends
Ahrends, Timothy

Date: 10-18-05

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KANSAS CORPORATION COMMISSION

DEC 07 2007

CONSERVATION DIVISION
WICHITA, KS

INVOICE

COPY

Invoice 9091444018		Invoice Date 09/13/2005		Service Date 09/07/2005		Service Contract No. 2205549487	
Bill To: UNIT PETROLEUM COMPANY PO Box 702500 TULSA OK 74170 USA				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O. Box 201556 Houston, TX 77216-1556			
2515501				Wires To: ABA/Routing# 021000089 Acct# 4069-2574			
				Tax Registration Number: 22-1692661			
Host Identification		Master Agreement		Service Description DW Cementing-Case, Cement Prod			
Terms 30 Days Net		UWI Number 15025213060000		Contract Term		Source of Pricing Pricing Agreement	
Customer PO		Contract		Customer AFE		Price Reference Dowell US	
Well Name/Number SNAKE CREEK RANCH 1		Well Operator UNIT PETROLEUM	State KS	County/Parish/Block/Borough Clark		Legal Location SEC:12 T:35S R:21W	
Field Name TUTTLE		Offshore Zone		Customer or Authorized Representative Christianson, Jared		Rig	

Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
48019000	Cement Bulk Unit hrs On Location	8.00	HR	161.50	-25.00%	121.13	969.00
48019000	Cement Bulk Unit hrs On Location	4.00	HR	161.50	-52.00%	77.52	310.08
48020000	Cement Pump-add. hr On Locat	8.00	HR	803.00	-25.00%	602.25	4,818.00
48601000	Low Pressure Cement Plug Container	1.00	JOB	777.00	-52.00%	372.96	372.96
49100000	Service Chg Cement Matl Land All DW Fur	331.00	CF	3.38	-52.00%	1.62	537.01
49102000	Transportation Cement Ton Mile	1,454.00	MI	2.49	-52.00%	1.20	1,737.82
59200002	Mileage, All Other Equipment	200.00	MI	6.65	-52.00%	3.19	638.40
59697004	CemCAT	1.00	JOB	1,305.00	-52.00%	626.40	626.40
102871060	Casing Cmnt 5501-6000' 1st 4hr	1.00	EA	4,445.00	-52.00%	2,133.60	2,133.60
107138100	Circulating Equipment before job	1.00	EA	2,085.00	-52.00%	1,000.80	1,000.80
107264001	Regulatory Compliance Srchrg (DOT,etc.)	2.00	EA	125.00	0.00%	125.00	250.00
Gross Amount							23,293.23
Discount/Surcharge							-9,899.16
Tax							662.79
Sub-Total Services							14,056.86
56702044	Plug, Cementing 4 1/2 In Top Plastic	1.00	EA	117.00	-52.00%	56.16	56.16
102946000	Fuel Surcharge	1.00	EA	440.86	0.00%	440.86	440.86
D029	Cellophane Flakes D29	64.00	LB	4.01	-52.00%	1.92	123.19
D042	KOLITE Lost Circulation Additive D42	1,265.00	LB	1.34	-52.00%	0.64	813.65
D046	Antifoam Agent, All Purpose D46	48.00	LB	7.72	-52.00%	3.71	177.87
D065	Dispersant, TIC D65	24.00	LB	11.90	-52.00%	5.71	137.09
D112	FLAC (R), Fluid Loss Additive D112	48.00	LB	22.60	-52.00%	10.85	520.70
D807-1	SELF STRESS I Additive <18% Salt	3,935.00	LB	0.97	-52.00%	0.47	1,832.14
D827	Chemical Wash CW100 D827	20.00	BL	92.70	-52.00%	44.50	889.92
D909	Cement, Class H D909	252.00	CF	25.29	-52.00%	12.14	3,059.08
D974	CemNET Conversion charge, per bbl	73.00	BL	93.40	-40.00%	56.04	4,090.92
Gross Amount							23,112.80
Discount/Surcharge							-10,971.22
Tax							23.37
Sub-Total Products							12,164.95

no record of pymt

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Plant: 2055 Perryton, TX

Tel: 1 806 435 5436

Customer: 10000472 SO#: 1279993

18-Jan-06 15:58

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Page 1 of 2

<i>Invoice</i> 9091444018	<i>Invoice Date</i> 09/13/2005	<i>Service Date</i> 09/07/2005	<i>Service Contract No.</i> 2205549487
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<i>Material</i>	<i>Description</i>	<i>QTY</i>	<i>UOM</i>	<i>List Price</i>	<i>Disc</i>	<i>Net Price</i>	<i>Net Amount</i>
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Total before tax 25,535.65
Tax, USState/CanGST 5.300 % 686.16
Total Amount Due on or Before 10/13/2005 PAYABLE IN USD FUNDS 26,221.81

1627.13 7103410
 [Signature] 2/24/06
 mar 3/1/06

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

Please reference invoice number 9091444018 on payment.
 Thank-you for calling Schlumberger

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33596
Name: Unit Petroleum Company
Address: PO Box 702500
City/State/Zip: Tulsa, OK 74170
Purchaser: Duke Energy
Operator Contact Person: Jared Christianson
Phone: (918) 493-7700
Contractor: Name: Unit Drilling Company
License: 33656
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

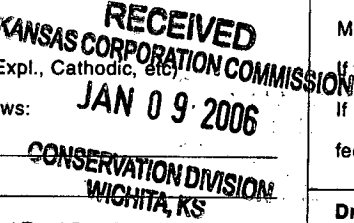
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-28-2005 9-6-2005 10-04-2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21306-00-00
County: Clark
N 1/2 - 3/4 Sec. 12 Twp. 35 S. R. 21 East West
1120 feet from N (circle one) Line of Section
1320 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Snake Creek Ranch Well #: 1
Field Name: Buffalo North
Producing Formation: Morrow, Chester
Elevation: Ground: 1781' Kelly Bushing: _____
Total Depth: 5781' Plug Back Total Depth: 5781'
Amount of Surface Pipe Set and Cemented at 719 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

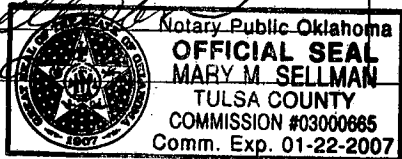
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6150 ppm Fluid volume 965 bbls
Dewatering method used hauled contents off
Location of fluid disposal if hauled offsite: _____
Operator Name: Unit Petroleum
Lease Name: Snake Creek Ranch License No.: 33596
Quarter _____ Sec. 17 Twp. 29N S. R. 22' East West
County: Harper, OK Docket No.: N/A



INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. K. [Signature]
Title: Dist. Eng. Date: 1/6/05
Subscribed and sworn to before me this 6 day of January, 2006.
Notary Public: Mary M Sellman
Date Commission Expires: 1-22-07



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Unit Petroleum Company Lease Name: Snake Creek Ranch Well #: 1
 Sec. 12 Twp. 35 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name <u>Heebner</u> Top <u>4360</u>	Datum <u>Ground level</u>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Douglas</u> <u>4550</u>	↓
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<u>Lansing Kansas City</u> <u>4850</u>	
List All E. Logs Run:		<u>Oswego</u> <u>5110</u>	
<u>Dual induction Focused Log</u>		<u>Atoka</u> <u>5480</u>	
<u>Compensated 2 Density</u>		<u>Morrow Sand</u> <u>5530</u>	
		<u>Chester</u> <u>5620</u>	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	719'	C	380	
Production	7 7/8"	4 1/2"	11.6	5774		250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5640-5420	H	100	4% KCL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5649-5654	Acid 750 gal 2.5% w/ 25% HCL Fract 25,000 gal sand, 700 H ₂ O	5649-5654
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TUBING RECORD		Liner Run	
Size <u>2 3/8</u>	Set At	Packer At <u>5586'</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>WOPL</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>200</u>	Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval