

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: TAILWATER, INC.
Address: 6421 AVONDALE DR. STE 212
City/State/Zip: OKLAHOMA CITY, OK. 73116
Purchaser: CMT
Operator Contact Person: CHRISTIAN L. MARTIN
Phone: (405) 810-0900
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
License: 8509
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/6/06	10/9/06	11/16/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24-350-00-00
County: ANDERSON
NW SW NE SE Sec. 13 Twp. 20 S. R. 20 East West
1955 feet from (S) N (circle one) Line of Section
1165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EAST HASTERT Well #: 6-EIW
Field Name: GARNETT SHOESTRING

Producing Formation: BARTLESVILLE SANDSTONE
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 880' Plug Back Total Depth: 867'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 23' w/ 5 sx cmt.

Drilling Fluid Management Plan alt II KJR 12/11/07
(Data must be collected from the Reserve Pit)

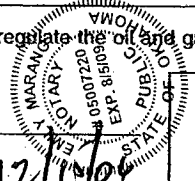
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 12/11/07
Subscribed and sworn to before me this 15th day of December,
2007
Notary Public: Emily Marang
Date Commission Expires: 28/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: TAILWATER, INC. Lease Name: EAST HASTERT Well #: 6-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLER'S LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23'	PORTLAND	5	
COMPLETION	5 5/8"	2 7/8"		867'	PORTLAND	117	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS PER/FT	804'-820'	NONE	

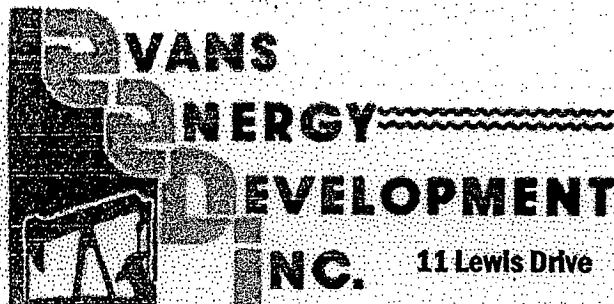
TUBING RECORD	Size <u>2 7/8"</u> Set At <u>867"</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>0</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>0</u>
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



EVANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
 Tailwater, Inc.
 East Hastard #6-EIW
 15-003-24,350
 October 6 - October 9, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
142	shale	145
26	lime	171
67	shale	238
9	lime	247
6	shale	253
36	lime	289
7	shale	296
28	lime	324
3	shale	327
21	lime	348 base of the Kansas City
173	shale	521
4	lime	525
4	shale	529
13	lime	542 slight oil show
6	shale	548
3	lime	551
40	shale	591
11	lime	602
12	shale	614
3	lime	617
21	shale	638
29	lime	667 with shale seams
5	shale	672
2	lime	674
12	shale	686
3	lime	689
4	shale	693
1	lime	694
60	shale	754
2	lime	756
29	shale	785
2	lime	787
16	shale	803
2	broken sand	805 thinly laminated, bleeding
15	sand	820 good sand, good bleeding
2	sand	822 black, no bleeding

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1
57

black shale & coal
shale

823
880 TD

Drilled a 9 7/8" hole to 22.5'.

Drilled a 5 5/8" hole to 880'.

Set 22.5' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 866.9' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, & 1 clamp.

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08934
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-9-06	7806	E Hastert * 6E1W	13	22	20	AN
CUSTOMER <u>Tailwater Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>			<u>506</u>	<u>Fred Mad</u>		
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73116</u>	<u>368</u>	<u>Mat Mad</u>		
			<u>237</u>	<u>Caskan</u>		
			<u>505-7106</u>	<u>MarWill</u>		

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 680' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 869' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 5.05 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ measuring line. Establish Circulation
Mix & Pump 100# Premium Gel Flush. Mix & Pump 127 SKS
50/50 Por Mix Cement 2% Gel 5# Kol Seal 1/4# Flo Seal. Cement
to surface. Flush pump & lines clean. Displace 2 1/2" rubber
plug to casing TD w/ 5.05 BBL Fresh Water. Pressure to
850# psi & hold pressure for 30 min MIT. Shut
in casing.

KCC Rep: Frank Guilfoyle

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump 368</u>		<u>800.00</u>
5406	-0-	MILEAGE <u>Trucks on lease. 368</u>		<u>N/A</u>
5407A	<u>5.334 Ton</u>	<u>Ton mileage (Less than min) 237</u>		<u>168.00</u>
5501C	<u>2 1/2 hrs</u>	<u>Transport 505-7106</u>		<u>245.00</u>
1124	<u>117</u>	<u>50/50 Por Mix Cement</u>		<u>1035.45</u>
1118B	<u>313#</u>	<u>Premium Gel</u>		<u>43.02</u>
1110A	<u>635#</u>	<u>Kol Seal</u>		<u>228.69</u>
1107	<u>32#</u>	<u>Flo Seal</u>		<u>57.60</u>
4402	1	<u>2 1/2" Rubber Plug</u>		<u>20.00</u>
		<u>Sub Total</u>		<u>2598.47</u>
		<u>Tax @ 6.3%</u>		<u>87.28</u>
		SALES TAX		
		ESTIMATED TOTAL		<u>2685.75</u>

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KCC WICHITA

AUTHORIZATION _____

TITLE WAT 209809

DATE _____