

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
 Name: TAILWATER, INC.
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OK. 73116
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN L. MARTIN
 Phone: (405) 810-0900
 Contractor: Name: EVANS ENERGY DEVELOPEMENT
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/22/06</u>	<u>9/25/06</u>	<u>10/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

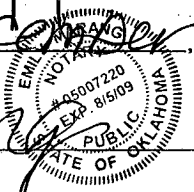
API No. 15 - 003-24,352-00-00
 County: ANDERSON
 NW SE SE SE Sec. 13 Twp. 20 S. R. 20 East West
625 feet from (S) N (circle one) Line of Section
535 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 8-EIW
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 895' Plug Back Total Depth: 875'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 21' w/ 7 sx cmt.

Drilling Fluid Management Plan Part II KGR 12/11/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: CEO Date: 12/11/06
 Subscribed and sworn to before me this 15th day of December
 2006
 Notary Public: Emily McCarney
 Date Commission Expires: 03/05/09



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 18 2006
KCC WICHITA

Operator Name: TA ILWATER, INC. Lease Name: EAST HASTERT Well #: 8-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY / NEUTRON /CCL (ATTACHED)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>BARTLESVILLE</u> Top Datum (ATTACHED)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		21'	PORTLAND	7	
COMPLETION	5 5/8"	2 7/8"		875'	PORTLAND	91	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

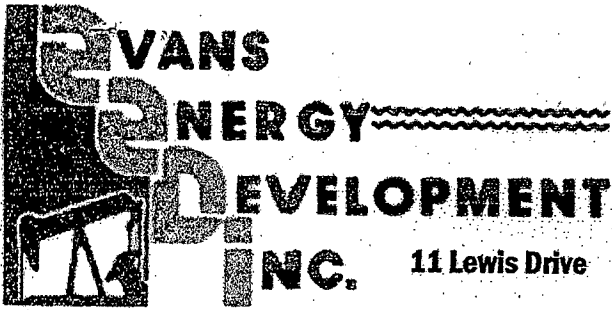
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS PER/FT.	820' TO 830'	NONE	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>875"</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WAITING ON AN ODER FROM KCC		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	0

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #8 EIW
15-003-24,352
September 22 - September 25, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
163	shale	165
22	lime	187
2	shale	189
1	lime	190
1	coal	191
4	shale	195
2	lime	197
53	shale	250
1	lime	251
2	shale	253
6	lime	259
6	shale	265
38	lime	303
6	shale	309
25	lime	334
1	shale	335
1	lime	336
3	shale	339
21	lime	360 base of the Kansas City
167	shale	527
1	lime	528
7	shale	535
5	lime	540
2	shale	542
10	lime	552 oil show
12	shale	564
4	lime	568
12	shale	580
3	lime	583
19	shale	602
10	lime	612
4	shale	616
5	lime	621
5	shale	626
8	lime	634 coal seam (628)
16	shale	650

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KCC WICHITA

5	lime	655
1	shale	656
10	lime	666
12	shale	678
3	lime	681
3	shale	684
2	lime	686
10	shale	696
8	lime	704
36	shale	740
2	lime	742
23	shale	765
3	lime	768
30	shale	798
1	lime	799
5	shale	804
10	lime	814
9	silty sand	823 no show lime seams (822)
12	oil sand	835 little coal lamination (834)
58	shale	893
2	lime	895 TD

Drilled a 9 7/8" hole to 20.7'.
 Drilled a 5 5/8" hole to 895'.

Set 20.7' of used 7" threaded and coupled surface casing cemented with 7 sacks cement.

Set 875.7' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

12/17/09

031

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 684, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08907
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-28-06	7906	Hastert 8 EIW	13	22	20	AN
CUSTOMER <u>Tailwater</u>						
MAILING ADDRESS <u>6421 Avondale Dr Ste 112</u>						
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>389</u>	<u>Ala Mad</u>		
			<u>495</u>	<u>Cas Key</u>		
			<u>237</u>	<u>Mar Will</u>		

JOB TYPE long string HOLE SIZE 5 3/8 HOLE DEPTH 900 CASING SIZE & WEIGHT 278
 CASING DEPTH 878 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole. Mixed & pumped 100 gx 50/150 po2, 5 # Kol-seal, 2 # gel, 1/4 # Flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD well held 800 PSI for 30 min MIT.

Driller supplied water.
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	800.00
5406	30	MILEAGE	493	94.50
5402	878'	casing footage	495	N/C
5407A		ten mileage	237	137.50
1107	25 #	Flo-seal		45.00
1110A	500 #	Kol-seal		180.00
1118B	400 #	gel		36.00
1124	91 gx	50/150 po2		805.35
4402	1	2 1/2 plug		20.00
			<u>6421</u>	<u>2138.35</u>
			RECEIVED	
			DEC 18 2006	
			KCC WICHITA	
			<u>6.3</u>	SALES TAX <u>69.71</u>
				ESTIMATED TOTAL <u>2208.06</u>

AUTHORIZATION _____ TITLE W# 209520 Alan Mader