

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: TAILWATER, INC.
Address: 6421 AVONDALE DR. STE 212
City/State/Zip: OKLAHOMA CITY, OK. 73116
Purchaser: CMT
Operator Contact Person: CHRISTIAN L. MARTIN
Phone: (405) 810-0900
Contractor: Name: EVANS ENERGY DEVELOPEMENT
License: 8509
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/9/06	10/10/06	10/19/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24,347-00-00
County: ANDERSON
NE SW SE SE Sec. 13 Twp. 20 S. R. 20 East West
340 feet from S N (circle one) Line of Section
695 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EAST HASTERT Well #: 3-EIW
Field Name: GARNETT SHOESTRING
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 910' Plug Back Total Depth: 893'
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 23' w/ 5 sx cmt.

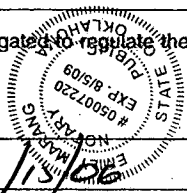
Drilling Fluid Management Plan ALT II KGR 12/11/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: CEO Date: 12/15/06
Subscribed and sworn to before me this 15th day of December
2006
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 18 2006
KCC WICHITA

JAN 31 70

Operator Name: TAILWATER, INC. Lease Name: EAST HASTERT Well #: 3-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA RAY / NEUTRON /CCL (ATTACHED)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>BARTLESVILLE</u> Top Datum (ATTACHED)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23'	PORTLAND	5	
COMPLETION	5 5/8"	2 7/8"		893'	PORTLAND	118	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS PER/FT.	840' TO 853'	NONE	

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>893'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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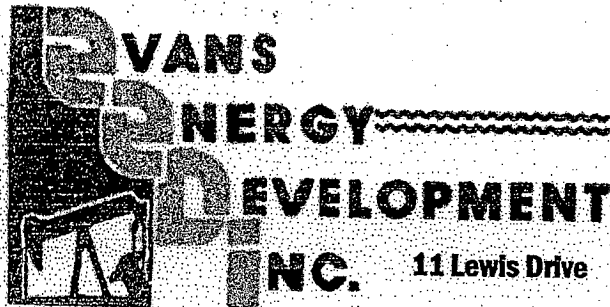
Date of First, Resumerd Production, SWD or Enhr. WAITING ON AN ODER FROM KCC	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>0</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



EVANS

ENERGY

DEVELOPMENT

INC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #3-EIW
15-003-24,347
October 9 - October 10, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
183	shale	185
26	lime	211
60	shale	271
9	lime	280
6	shale	286
38	lime	324
7	shale	331
25	lime	356
3	shale	359
21	lime	380 base of the Kansas City
167	shale	547
2	lime	549
7	shale	556
4	lime	560
3	shale	563
11	lime	574 oil show
9	shale	583
3	lime	586
16	shale	602
4	lime	606
17	shale	623
10	lime	633
3	shale	636
4	lime	640
4	shale	644
6	lime	650
20	shale	670
28	lime	698 with shale seams
5	shale	703
3	lime	706
11	shale	717
9	lime	726
40	shale	766
2	lime	768
63	shale	831
5	lime	836

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3	shale	839
2	silty sand	841 no show
15	oil sand	856 oil show, good bleeding
54	shale	910 TD

Drilled a 9 7/8" hole to 23'.
Drilled a 5 5/8" hole to 910'.

Set 23' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 893' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, & 1 clamp.

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08915
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-06	7806	E Hastert # 3E1W	13	22	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc. 6421 Avondale Dr. Ste 212 Oklahoma City OK ZIP CODE 73116	506	Fred Mader		
	495	Casper		
	237	Ken Kam		
	505-7106	Rick Arb		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 903' CASING SIZE & WEIGHT 2 1/2"
 CASING DEPTH 893' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Establish circulation. Mix & Pump 108# Premium Gel Flush. Mix & Pump 128 SKS 50/50 Por Mix Cement w/ 29 gal 5# Kol Seal 14# Flo Seal per sack Cement to surface. Flush pump & lines clean. Displace 2 1/2" rubber plug to casing TD w/ 5/2 BBL Fresh Water. Pressure to 550 PSI & Hold for 30 min MIT. Shut in casing.

KCC Rep: Frank Guilfoyle.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	800.00
5406	30 mi	MILEAGE Pump Truck	495	945.00
5407A	5.418 Ton	Tax Mileage	237	170.67
5501C	2 hrs	Transport	505.7106	196.04
1124	118 SKS	50/50 Por Mix Cement		1044.30
1118B	315 #	Premium Gel		44.10
1110A	640 #	Kol Seal		230.40
1107	32 #	Flo Seal		57.60
4402	1	2 1/2 rubber Plug		20.00
		Sub Total		2659.57
		Tax @ 6.3%		87.98
		RECEIVED		87.98
		DEC 18 2006		
		KCC WICHITA		
		ESTIMATED TOTAL		2745.55

AUTHORIZATION _____

TITLE Watt 209915

DATE _____