Kansas Corporation Commission Oil & Gas Conservation Division

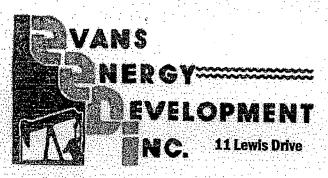
ORIGINAL For Septem

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461	API No. 15 - 003-24,347-00-00
Name: TAILWATER, INC.	County: ANDERSON
Address: 6421 AVONDALE DR. STE 212	NE_SW_SE_SE_Sec. 13 Twp. 20 S. R. 20 East West
City/State/Zip: OKLAHOMA CITY, OK.73116	feet from N (circle one) Line of Section
Purchaser: CMT	695 feet from E W (circle one) Line of Section
Operator Contact Person: CHRISTIAN L. MARTIN	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	(circle one) NE SE NW SW
Contractor: Name: EVANS ENERGY DEVELOPEMENT	Lease Name: EAST HASTERT Well #: 3-EIW
License: 8509	Field Name: GARNETT SHOESTRING
Wellsite Geologist: NONE	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 910' Plug Back Total Depth: 893'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes VNo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0'
Operator:	feet depth to 23' w/ 5 sx cmt.
Well Name:	01111 1100 1-111
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/9/06 10/10/06 10/19/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promutgated to regulations promutgated to regulations promutgated to regulations of the section are complete and cornect to the section my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Date: 12/13/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 5 day of Dece	mOr If Denied, Yes Date:
	Wireline Log Received
Lamile XVI Mana	Geologist Report Received RECEIVE
Notary Public: 79/16/19	—— UIC Distribution DEC 1.8 2006
Date Commission Expires: (170/0)	
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· · · · · · · · · · · · · · · · · · ·	AVI ST	70	Side	Two			*	•
Operator Name: TAILV			امعما	Name. [EAST HASTE	RT .	. Well #: 3-E	iŴ∙
Sec. 13 Twp. 20		☑ East ☐ West	County:				. · · · ·	
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov	w important tops a and closed, flowing very, and flow rate	nd base of formations per grand shut-in pressures, to self gas to surface test, al inal geological well site r	enetrated. I whether shi long with fir	Detail al ut-in pre	l cores. Report	tatic level, hydros	static pressu	res, bottom hole
rill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes ☑ No		\(\rangle\)	og Formatio	n (Top), Depth ar	nd Datum	Sample
		□ v 1714a		Nam			Тор	Datum
amples Sent to Geolo	gical Survey	Yes No			TTLESVILLE			
ores Taken lectric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		(A11	ACHED)			
ist All E. Logs Run:			. [•	, , "	
3AMMA RAY/	NEUTRON	CCL (ATTACHE	ED)				٠.,	
		CASING Report all strings set-c		Ne face, inte		on, etc.	i. 	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigl		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
SURFACE	9 7/8"	7"			23'	PORTLAND	5	,
COMPLETION	5 5/8"	2 7/8"			893'	PORTLAND	118	50/50 POZ
								
	·	ADDITIONAL	CEMENTIN	G/SQL	EEZE RECORD			· · · · · · · · · · · · · · · · · · ·
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks I	Jsed	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone		:						
Find Oil Solle			<u> </u>		·	·		
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Perf		÷		ture, Shot, Cement ount and Kind of Mat		rd Depth
2 SHOTS PER/FT.	840' TO 853'				NONE			
	• •	-			•			
TUBING RECORD	Size //8*	Set At 893'	Packer At		Liner Run]Yes [√] No	· · · · · · · · ·	
Pate of First, Resumerd P WAITING ON AN	roduction, SWD or E	nhr. Producing Meth	-	Flowing) Pumpin	g Gas Lift		ner (Explain)
Estimated Production Per 24 Hours			Mcf	Wate	er Bb	ols. G	as-Oil Ratio	Gravity 0
Disposition of Gas	METHOD OF C	OMPLETION	I.		Production Interv	/al	•	
Vented Sold (If vented, Subm		Open Hole	Perf.	☐ c	Pually Comp.	Commingled		



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG
Tailwater, Inc.
East Hastard #3-EIW
15-003-24,347
October 9 - October 10, 2006

Thickness of Strata	Formation	Total
2	soil & clay	2
183	shale	185
26	lime	211
60	shale	271
	lime	280
	shale	286
38	lime	324
	shale	331
25	lime	356
	shale	359
1 21 31 31 31 31 31 31 31 31 31 31 31 31 31	lime	380 base of the Kansas City
167	shale	547
	lime	549
	shale	556
4 3	lime	560
	shale	563
1	lime	574 oil show
	shale	583
3	lime	586
16	shale	602
4	lime	606
· 17	shale	623
10	lime	633
	shale	636
4	lime	640
6	shale	644
20	lime	650
20 28	shale	670
	lime	698 with shale seams
3	shale	703
11	lime	706
9	shale	717
	lime	726
40 2	shale	766
	lime	768
63 5	shale	831
	lime	836 RECE

RECEIVED
DEC 1 8 2006
KCC WICHITA

East Hastard #3-EIW

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Drilled a 9 7/8" hole to 23'.
Drilled a 5 5/8" hole to 910'.

Set 23' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 893' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, & 1 clamp.

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION

TICKET NUMBER	08915
LOCATION Office	va K8
FOREMAN Fred	Mader

TREATMENT REPORT & FIELD TICKET

CASING DEPTH 8930 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 2% Plug DISPLACEMENT 5.2894 DISPLACEMENT PSI MIX PSI RATE 48 PM
10-12-06 7806 E Hastert #3EIW 13 22 20 AN CUSTOMER MAILING ADDRESS MAILING ADDRESS MAILING ADDRESS MAILING ADDRESS CITY STATE S
TRUCK# DRIVER TRUCK#
MAILING ADDRESS MAILING ADDRESS LOYD! AUGUSTALE STATE ZIP CODE STATE ZIP CODE DESTATE DESTATE
MAILING ADDRESS 6421 Augustal Dr. Ste 212 CITY DKICHOMOR City DK JOB TYPE Long string HOLE SIZE 578 HOLE DEPTH 90,2 CASING SIZE & WEIGHT 24"1 CASING DEPTH 8930 DRILL PIPE TUBING DTHER SLURRY WEIGHT SLURRY VOL WATER GOI/SK CEMENT LEFT IN CASING 28 Plug DISPLACEMENT 5.2831 DISPLACEMENT PSI MIX PSI RATE 48 PM REMARKS: Chack Casing depth wireling. Establish Circulation. MY Pump 108# Premium Gel Flush MIX P Pump 128 SKS 50/50 Por Mix Comunt w/22 Gel 5 Rolsal 14 Flo Scal per sak Comunt to Surface. Flush pump + lines clean. Displace 25"
CITY STATE ZIP CODE DKICK CONTROL CITY OK ZIP CODE JOB TYPE LONG String HOLE SIZE STA HOLE DEPTH 90.3 CASING SIZE & WEIGHT 24"1 CASING DEPTH 8930 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER Gallsk CEMENT LEFT IN CASING 2½ Plug DISPLACEMENT 5.2 BGL DISPLACEMENT PSI MIX PSI RATE 4BPM REMARKS: Chack Casing depth whireling. Establish Civculation. MY & lump 108# Premium Gel Flush. Mix & Pump 128 sks 150/50 Por Mix Commit w/29 Gel 5 Rolson ly Flo Scal per sak Cement to Surface. Flush pump + lines clean. Displace 2½ Cement to Surface. Flush pump + lines clean. Displace 2½
DKIONOMO CITY DK 3116 DKIONOMO CITY DK 558 HOLE DEPTH 903 CASING SIZE & WEIGHT 24" JOB TYPE Long office HOLE SIZE 558 HOLE DEPTH 903 CASING SIZE & WEIGHT 24" CASING DEPTH 8930 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER 93/3k CEMENT LEFT in CASING 2½ Plug DISPLACEMENT 5.2 B96 DISPLACEMENT PSI MIX PSI RATE 4BPM REMARKS: Chack Casing depth whireling. Establish Circulation. MY & Pump 108# Premium Gel Flush. Mix & Pump 128 sks 150/50 Por Mix Cement w/29, Gel 5* Ralsally Flo Scal per sak Coment to Surface. Flush pump + Itmes Clean. Displace 2½
DRIOLOGIANDE TO SURRY VOL WATER GAILS ESTA BLISH CASING SIZE & WEIGHT 24" DISPLACEMENT 5.2 BGL DISPLACEMENT PSI MIX PSI RATE 4BPM REMARKS: Charle casing depth wireling. Establish Civerlation. MY & Pump 108# Premium Col Flush. Mix & Pump 128 sks. 150/50 Por Mix Commit w/29, bel 5 Ralsally Flo Scal per sak Comment to Surface. Flush pump + lines cleam. Displace 25"
JOB TYPE Long string HOLE SIZE 55% HOLE DEPTH 90.3 CASING SIZE & WEIGHT 20 THER CASING DEPTH 8930 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 2½ Plug DISPLACEMENT 5.2 BGL DISPLACEMENT PSI MIX PSI RATE 4BPM REMARKS: Chack casing depth w/wireling. Establish Civalization. MY & Pump 108# Premium Gel Flush. Mix & Pump 128 sks 50/50 Por Mix Cement w/29, Gel 5 Rolsally Flo Scal per sak Coment to Sortace. Flush pump + Imas clean. Displace 2½
CASING DEPTH 8932 DRILL PIPE TUBING DTHER SLURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT in CASING 2½ Plug DISPLACEMENT 5.2 BGL DISPLACEMENT PSI MIX PSI RATE 4BPM REMARKS: Check Casing depth whireling. Establish Circulation. MIX & Pump 108# Premium Gel Flush. MIX & Pump 128 SKS 150/150 Por Mix Commit w/29, Gel 5# RolSoul 14 Flo Scal per sak Coment to Sorface. Flush pump + Imas Clean. Displace 21/2
SLURRY WEIGHT SLURRY VOL WATER Gallsk CEMENT LEFT in CASING 2% Plug DISPLACEMENT 5.2 B3L DISPLACEMENT PSI MIX PSI RATE 4BPM REMARKS: Chack Casing depth w/wireling. Establish Cixculaxion. Mix + Pump 108# Premium Gel Flush. Mix + Pump 128 sks 150/50 Por Mix Commit w/29 Gel 5# Rolson 14 Flo Scal per sak Commit to Sortace. Flush pump + lines clean. Displace 25"
DISPLACEMENT 5.2 BBL DISPLACEMENT PSI MIX PSI RATE 4BPM REMARKS: Check casing depth w/wireling. Establish Civculation. Mixe Pump 108# Premium Gel Flush. Mixe Pump 128 sks 150/150 Por Mix Commit w/29, bel 5# RolSoul /4" Flo Scal per sak Coment to Sortace. Flush pump + Itnes clean. Displace 25"
REMARKS: Check casing depth w/wireling. Establish Civeulation. Mixe lump 108# Premium Gel Flush. Mixe Pump 128 5KS 150/150 Por Mix Commy w/29, Gel 5# RolSonly Flo Scal per sak Coment to Sorface. Flush pump + lines clean. Displace 21/2"
mix + Pump 108# Premium Gel Flush. Mix+ Pump 128 3KS 150/50 Por mix Commit uf 29 Gel 5 "KolSoul 44" Flo Scal per sak Coment to Surface. Flush pump + Imas cleam. Displace 25"
Coment to Sorface. Flush pump + Imes cleam. Displace 2's"
Coment to Sortace. Flush pump + Itres clean. Displace 25
Consent to Sorrace Plant Party Prosecure
with a sty to say TO W 512 BBI Fresh Water Pressure
1 V V V V 1 1 1 V V V V V V V V V V V V
to 850 \$ \$51 4 Hold for 30 min MIT. Shut in Casing
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KCC. Rep. Frank Coultayle.
Recipe 1-rank with the
ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL
CODE PUMP CHARGE COMENT PUMP 495 5009

5401 5406 30 mi MILEAGE PUMP Truck 495 9455 5407 A 5.41870n Ton Mileage. 237 170 57 5501C 2hrs Transport 505.7106 1969 1124 1185K3 50/50 Pa Mix Cement /04486	ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
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7000 6-3% RECEIVED 87.97 DEC 18 2006 KCGMIGHTA	4402				
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