

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: TAILWATER, INC.
Address: 6421 AVONDALE DR. STE 212
City/State/Zip: OKLAHOMA CITY, OK. 73116
Purchaser: CMT
Operator Contact Person: CHRISTIAN L. MARTIN
Phone: (405) 810-0900
Contractor: Name: EVANS ENERGY DEVELOPEMENT
License: 8509
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/5/06	10/6/06	10/19/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24,348 - 00-00
County: ANDERSON
NE SW SE SE Sec. 13 Twp. 20 S. R. 20 East West
165 feet from S N (circle one) Line of Section
695 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EAST HASTERT Well #: 4-EIW
Field Name: GARNETT SHOESTRING

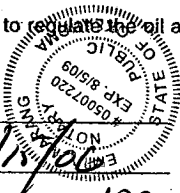
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 820' Plug Back Total Depth: 809'
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 23' w/ 5 sx cmt.

Drilling Fluid Management Plan NO II KGR 12/11/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: CEO Date: 12/15/06
Subscribed and sworn to before me this 15th day of December
2006
Notary Public: Camille M. ...
Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 18 2006

KCC WICHITA

Operator Name: **TAILWATER, INC.** Lease Name: **EAST HASTERT** Well #: **4-EIW**
 Sec. **13** Twp. **20** S. R. **20** East West County: **ANDERSON**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA RAY / NEUTRON /CCL (ATTACHED)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name BARTLESVILLE Top Datum (ATTACHED)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23'	PORTLAND	5	
COMPLETION	5 5/8"	2 7/8"		809'	PORTLAND	106	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS PER/FT.	744' TO 760'	NONE	

TUBING RECORD	Size 2 7/8" Set At 809" Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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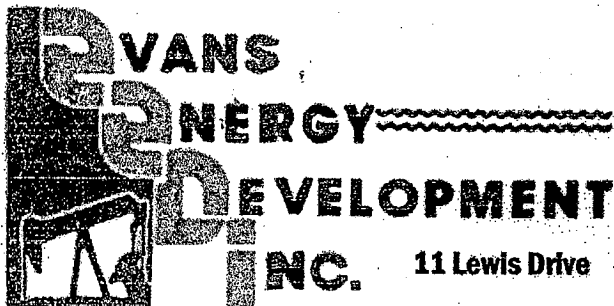
Date of First, Resumerd Production, SWD or Enhr. WAITING ON AN ODER FROM KCC	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #4-EIW
15-003-24,348-0000
October 5 - October 6, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
22	soil & clay	22
67	shale	89
24	lime	113
66	shale	179
9	lime	188
7	shale	195
36	lime	231
7	shale	238
22	lime	260
4	shale	264
20	lime	284 base of the Kansas City
173	shale	457
6	lime	463
6	shale	469
8	lime	477
4	shale	481
1	lime	482
48	shale	530
6	lime	536
6	shale	542
3	lime	545
6	shale	551
4	lime	555 hard
26	shale	581
29	lime	610 with shale seams
3	shale	613
2	lime	615
79	shale	694
2	lime	696
30	shale	726
1	lime	727
16	shale	743
1	broken sand	744
2	sand	746
2	shale	748
14	sand	762
2	black shale	764
56	grey shale	820 TD

RECEIVED
DEC 18 2006
KCC WICHITA

Drilled a 9 7/8" hole to 23'.

Drilled a 5 5/8" hole to 820'.

Set 23' of 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 808.60' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, & 1 clamp.

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 08933
 LOCATION Ottawa Ks
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
0-9-06	7806	E Hastert #4 EW	13	22	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc			506	Fremad		
MAILING ADDRESS			368	MatMad		
6421 Avondale Dr ste 212			237	Cas Ken		
CITY	STATE	ZIP CODE	505-7106	MarWil		
OKlahoma City	OK	73116				

OB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 815' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 809' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.7BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Check casing depth w/measuring line. Establish circulation
Mix + Pump 180# Premium Gel^o Flush. Mix + Pump 115 sks
50/50 Por mix Cement 5# Kal Seal 4# Flo Seal 2 7/8 Gal. Cement
to surface. Flush pump + lines clean. Displace 2 1/2" rubber
plug to casing TD w/4.7 BBBS Fresh water. Pressure
to 850# PSI. Hold pressure for 30 min. MIT. Shut
in casing.
 Fred Mader

KCC Rep: Frank Gaultfoyle

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		800.00
5406	30 mi	MILEAGE Pump Truck 368		94.50
5407A	4.837	Truck Mileage (Less than Min) 237		152.5
5501C	2 1/2 hrs	Transport 505-7106		245.00
1124	106 sks	50/50 Por Mix Cement		938.00
1118B	29.3#	Premium Gel		41.02
1110A	575#	Kal Seal		207.00
1107	29#	Flo Seal		52.20
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		2549.97
		Tax @ 6.3%		160.21
		RECEIVED		79.27
		DEC 18 2006		
		KCC WICHITA		
		SALES TAX		
		ESTIMATED TOTAL		2629.24

TITLE WOT 209807

DATE _____