

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
 Name: TAILWATER, INC.
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OK. 73116
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN L. MARTIN
 Phone: (405) 810-0900
 Contractor: Name: EVANS ENERGY DEVELOPEMENT
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/28/06	9/29/06	10/19/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

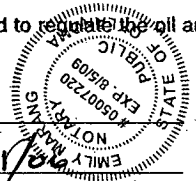
API No. 15 - 003-24,349-10-00
 County: ANDERSON
NE NW SE SW Sec. 13 Twp. 20 S. R. 20 East West
1192 feet from S / N (circle one) Line of Section
2227 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 5-EIW
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 820' Plug Back Total Depth: 815'
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 23' w/ 5 sx cmt.

Drilling Fluid Management Plan Att. II KGR 12/11/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: CEO Date: 12/15/06
 Subscribed and sworn to before me this 15th day of December
 Notary Public: Emily Marang
 Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: **RECEIVED**
 Wireline Log Received
 Geologist Report Received **DEC 18 2006**
 UIC Distribution **KCC WICHITA**

Operator Name: TAILWATER, INC. Lease Name: EAST HASTERT Well #: 5-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name BARTLESVILLE Top Datum
 (ATTACHED)

GAMMA RAY / NEUTRON / CCL (ATTACHED)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23'	PORTLAND	5	
COMPLETION	5 5/8"	2 7/8"		815'	PORTLAND	94	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

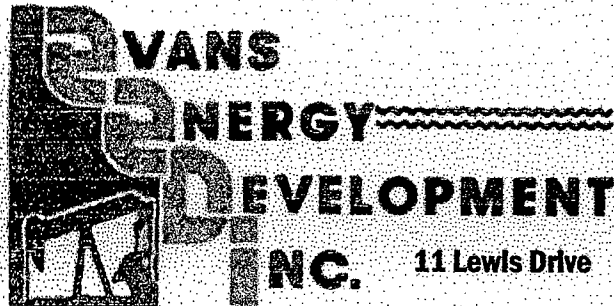
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS PER/FT.	740' TO 748'	NONE	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>815"</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. WAITING ON AN ODER FROM KCC
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>0</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)



EVANS

ENERGY

DEVELOPMENT

INC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #5 EIW
15-003-24,349
September 28 - September 29, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
63	shale	79
28	lime	107
4	shale	111
1	coal	112
7	shale	119
6	lime	125
46	shale	171
9	lime	180
5	shale	185
37	lime	222
10	shale	232
21	lime	253
4	shale	257
24	lime	281 base of the Kansas City
174	shale	455
3	lime	458
4	shale	462
10	lime	472
50	shale	522
9	lime	531
4	shale	535
3	lime	538
7	shale	545
4	lime	549
21	shale	570
27	lime	597 with shale seams
6	shale	603
2	lime	605
117	shale	722
14	broken sand	736 black sand-grey silty shale
5	shale	741
1.5	sand	742.5 brown good bleeding
4.5	shale	747
5	sand	752 oil sand, good bleeding
1	coal	753
67	shale	820 TD

RECEIVED

DEC 18 2006

KCC WICHITA

Drilled 9 7/8" hole to 22'

Drilled a 5 5/8" hole to 820'

Set 22.4" of used 7" threaded and coupled surface casing cemented with 5 sacks of cement

Set 815.20' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER **08906**
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/29/06	7806	Hastert - E/W	13	22	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc.			389	Casey Ken		
MAILING ADDRESS			164	Ric Arb		
6421 Avondale Drive, Suite 212			369	Mat Mad		
CITY	STATE	ZIP CODE	237	Mar Wil		
Oklahoma City	OK	73116	820	CASING SIZE & WEIGHT 2 7/8		

JOB TYPE log string HOLE SIZE 5 5/8 HOLE DEPTH 820 OTHER 2 1/2" rubber plug
 CASING DEPTH 816 DRILL PIPE _____ TUBING _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ RATE 4 bpm
 DISPLACEMENT 4.74 bbls DISPLACEMENT PSI _____ MIX PSI _____
 REMARKS: established circulation, mixed & pumped 200 # Premium Gel followed by 6 bbls fresh water, mixed & pumped 102 sk 50/50 Poz Mix w/ 2% Premium Gel, 5 # Kal Seal, and 1/4 # Flo Seal per sk, flushed pump clean, displaced 2 1/2" rubber plug to tubing TD w/ 4.74 bbls fresh water, pressured to 800 PSI, well held 800 # for 30 min MIT, shut valve.

Handwritten signature

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	30 mi	MILEAGE pump truck		94.50
5407	minimum	tea mileage		225.00
5502C	2 hrs	80 bbl Vac Truck		180.00
RECEIVED				
1124	94 sks	50/50 Poz Mix	DEC 18 2006	831.90
1118B	371 #	Premium Gel 50 #	KCC WICHITA	51.94
1110A	510 #	Kal Seal		183.60
1107	25 #	Flo Seal		45.00
4402	1	2 1/2" rubber plug		20.00
sub total				2481.94
				SALES TAX 71.35
				ESTIMATED TOTAL 2553.29

TITLE WOT# 209521

DATE _____

AUTHORIZATION _____