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APR 27 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5046
 Name: Raymond Oil Company, Inc.
 Address: P.O. Box 48788
 City/State/Zip: Wichita, KS 67201-8788
 Purchaser: Oneok
 Operator Contact Person: Clarke Sandberg
 Phone: (316) 267-4214
 Contractor: Name: Duke Drilling Company, Inc.
 License: 5929
 Wellsite Geologist: Rocky Milford
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
3/27/06	4/6/06	4/17/06

API No. 15 - 007-22994-00-00
 County: Barber
 150' E. C. SW. NE. SW Sec. 33 Twp. 31 S. R. 13 East West
 1650 feet from S / N (circle one) Line of Section
 1800 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dugan Trust 'E' Well #: 3
 Field Name: Brook
 Producing Formation: Indian Cave Sand
 Elevation: Ground: 1570 Kelly Bushing: 1581
 Total Depth: 4415 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 257 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt I KJR 12/11/07*
 (Data must be collected from the Reserve Plot)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Geologist Date: April 25, 2006

Subscribed and sworn to before me this 25th day of April, 2006.

Notary Public: Sheila R. Croninger
 SHEILAR. CRONINGER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10-28-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Raymond Oil Company, Inc. Lease Name: Dugan Trust 'E' Well #: 3
 Sec. 33 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Wabaunsee	2693	-1110
Heebner Sh	3572	-1989
Mississippian	4266	-2683

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Micro Log
 Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32#	257'	60/40 poz	250	3% cc, 2% gel
Production	7 7/8"	4 1/2"	14# ^{9.5#} 10.5#	4110'	60/40 poz	450	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2653-59		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	3945'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
April 21st, 2006		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		400	2 bbls	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KCC WICHITA

ALLIED CEMENTING CO., INC.

16715

Federal Tax I.C.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

*Cement surface cry
Dugan E3*

SERVICE POINT:
Medicine Lodge

DATE <i>3-27-06</i>	SEC. <i>33</i>	TWP. <i>31S</i>	RANGE <i>13 W</i>	CALLED OUT <i>7:00 P.M.</i>	ON LOCATION <i>9:30 P.M.</i>	JOB START <i>11:30 AM</i>	JOB FINISH <i>12:15 AM</i>
LEASE <i>Dugan Trust</i>	WELL # <i>3</i>	LOCATION <i>Allied Shop 10 W</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR (NEW) (Circle one)		<i>18 3/4 W 5' into</i>					

CONTRACTOR *Duke #5*

TYPE OF JOB *Surface*

HOLE SIZE *14 3/4* T.D. *260*

CASING SIZE *10 3/4* DEPTH *256*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *260*

TOOL DEPTH

PRES. MAX *100 PSI* MINIMUM *—*

MEAS. LINE SHOE JOINT *15 FT*

CEMENT LEFT IN CSG. *15 FT*

PERFS.

DISPLACEMENT *Fresh Water 24 1/4 BBLs*

OWNER *Raymond Oil Co.*

CEMENT

AMOUNT ORDERED *250sx 60:40:2+ 396cc*

COMMON	<i>150 A</i>	@	<i>9.60</i>	<i>1440.00</i>		
POZMIX	<i>100</i>	@	<i>5.20</i>	<i>520.00</i>		
GEL	<i>4</i>	@	<i>15.00</i>	<i>60.00</i>		
CHLORIDE	<i>8</i>	@	<i>42.00</i>	<i>336.00</i>		
ASC		@				
		@				
		@				
		@				
		@				
		@				
		@				
HANDLING	<i>262</i>	@	<i>1.70</i>	<i>445.40</i>		
MILEAGE	<i>11</i>	x	<i>262</i>	x	<i>1.07</i>	<i>201.74</i>
				TOTAL <i>3003.14</i>		

EQUIPMENT

PUMP TRUCK CEMENTER *David W.*

372 HELPER *Mike B.*

BULK TRUCK

304 DRIVER *Greg K.*

BULK TRUCK

DRIVER

REMARKS:

*Pipe on bottom break c/c
Pump 250sx 60:40:2+ 3%
cc Displace w/ 24 1/4 BBLs,
Fresh water shot in
cement did c/c washup
Rig down.*

SERVICE

DEPTH OF JOB	<i>256'</i>		
PUMP TRUCK CHARGE			<i>735.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>11</i>	@	<i>5.00</i>
		@	
		@	
		@	
		@	
		@	

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TOTAL *790.00*

CHARGE TO: *Raymond Oil Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
	@	
	@	
	@	
	@	

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TAX _____

TOTAL CHARGE ~~3003.14~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

[Signature]
PRINTED NAME

ALLIED CEMENTING CO., INC.

23429

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>4-6-06</u>	SEC. <u>33</u>	TWP. <u>31 S</u>	RANGE <u>13 W</u>	CALLED OUT <u>3:30 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>9:00 pm</u>	JOB FINISH <u>10:05 pm</u>
<u>DUGAN TRUST</u> LEASE	WELL # <u>3</u>	LOCATION <u>ALLIED SHOP, 10 W, 1 S, 3/4 W,</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>S/NTD</u>				

CONTRACTOR DUKE #5
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 4,415'
 CASING SIZE 4 1/2" DEPTH 4,110'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,500 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 40'
 CEMENT LEFT IN CSG. 40'
 PERFS. _____
 DISPLACEMENT 65 1/2 bbl. FRESH WATER

OWNER RAYMOND OIL COMPANY
 CEMENT
 AMOUNT ORDERED 450 sk 60:40:2
(25 sk FOR RAT & MOUSE HOLES)

COMMON	<u>270</u>	A	@	<u>9.60</u>	<u>2592.00</u>
POZMIX	<u>180</u>		@	<u>5.20</u>	<u>936.00</u>
GEL	<u>8</u>		@	<u>15.00</u>	<u>120.00</u>
CHLORIDE			@		
ASC			@		
RECEIVED					
APR 27 2006					
KCC WICHITA					
HANDLING	<u>458</u>		@	<u>1.70</u>	<u>778.60</u>
MILEAGE	<u>11</u>	X	<u>458</u>	X	<u>.07</u>
					<u>352.66</u>
					TOTAL <u>4779.26</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 363 DRIVER LARRY F.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PLUG RAT & MOUSE HOLES WITH 25 SK 60:40:2, PUMP 425 SK 60:40:2 PRODUCTION CEMENT, STOP PUMP WASH PUMP LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIST, SLOW RATE, DUMP PLUG, FLOAT HELD, DISPLACED WITH 65 1/2 bbl. FRESH WATER.

SERVICE

DEPTH OF JOB	<u>4,110'</u>		
PUMP TRUCK CHARGE			<u>1510.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>11</u>	@	<u>5.00</u>
MANIFOLD <u>HEAD RENT</u>		@	<u>100.00</u>
TOTAL <u>1665.00</u>			

CHARGE TO: RAYMOND OIL COMPANY
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2" RUBBER PLUG</u>	<u>1</u>	@	<u>48.00</u>	<u>48.00</u>
<u>4 1/2" GUIDE SHOE</u>	<u>1</u>	@	<u>125.00</u>	<u>125.00</u>
<u>4 1/2" AFU INSERT</u>	<u>1</u>	@	<u>210.00</u>	<u>210.00</u>
<u>4 1/2" BASKET</u>	<u>2</u>	@	<u>116.00</u>	<u>232.00</u>
<u>4 1/2" CENTRALIZER</u>	<u>9</u>	@	<u>45.00</u>	<u>405.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 1020.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Art Schoenhofek

ART SCHOENHOFEK
 PRINTED NAME