

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Mai Oil Operations, Inc.
Address: PO Box 33, Russell, KS 67665
Phone: (785) 483-2169 Operator License #: 5259
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 10-15-08 (Date)
by: Richard Williams (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 167-23539-00-00
Lease Name: Anschutz "B"
Well Number: 1
Spot Location (QQQQ): 60'S - 50'E - E/2 - SW-NW
2040 Feet from North / South Section Line
1040 Feet from East / West Section Line
Sec. 23 Twp. 13 S. R. 14 East West
County: Russell
Date Well Completed: D & A
Plugging Commenced: 10-16-08
Plugging Completed: 10-16-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	470'	8 5/8" used 25#	460.67'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

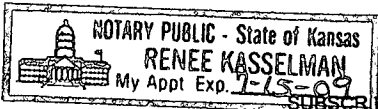
Plug well with 170 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.
1st plug @ 3236' with 25 sacks. 2nd plug @ 868' with 25 sacks. 3rd plug @ 520' with 80 sacks.
4th plug @ 40' with 10 sacks to surface. Plug rat hole with 30 sacks.
Job complete @ 10:30 a.m. on 10-16-08 by Allied Cementing (tk #35080)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526
Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.
State of Kansas County, Barton, ss.

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Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 17 day of October, 20 08
Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

[Handwritten initials]

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: ANSCHUTZ 'B' #1

Plugging received from KCC representative:

Name: Richard Williams Date 10-15-08 Time 2:15

1st plug @ 3236 ft. 25 sx. Stands: 52

2nd plug @ 868 ft. 25 sx. Stands: 14

3rd plug @ 520 ft. 80 sx. Stands: 8

4th plug @ 40 ft. 10 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ sx.

Rahole 30 sx.

Total Cement used: 170 sx.

Type of cement 60/40 Poz 4% Gel, 1/4" Floseal Per SK.

Plug down @ 10:30 A.M 10-16-08

Call KCC When Completed:

Name: Bruce Rodie Date 10-16-08 Time 1:15

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ALLIED CEMENTING CO., LLC. 35081

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-16-08</u>	SEC. <u>23</u>	TWP. <u>13</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30am</u>	JOB FINISH <u>10:30am</u>
LEASE <u>Anchorite</u>		WELL# <u>B-1</u>	LOCATION <u>Russell + Blue Plant</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>3/4 N W. 40</u>				

CONTRACTOR Southland Rigging

TYPE OF JOB Rotary Plug

HOLE SIZE 2 1/2 T.D. 3340

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3236

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 170 @ 60% 4% GST

1/4 FTW

EQUIPMENT

PUMP TRUCK # 378 CEMENTER Shane

HELPER Gary

BULK TRUCK # 378 DRIVER Nate

DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

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HANDLING _____

MILEAGE _____

TOTAL _____

REMARKS:

<u>3236</u>	<u>25 sks</u>
<u>868</u>	<u>28 sks</u>
<u>520</u>	<u>80 sks</u>
<u>46</u>	<u>10 sks</u>
<u>Ret Hole</u>	<u>30 sks</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Mo. Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Oil Hole Plug @ _____

_____ @ _____

_____ @ _____

PRINTED NAME Jay Hoyer

SIGNATURE Jay Hoyer

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

SOUTHWIND DRILLING, INC.

RIG #3

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Anschutz "B" #1

Location: 2040' FNL & 1040' FWL
API#: 15-167-23539-00-00

Section 23-13S-14W
Russell County, Kansas

OWNER: : Mai Oil Operations, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 10-09-08
COMPLETED: 10-16-08

TOTAL DEPTH: Driller: 3340'
Logger: 3341'

Ground Elevation: 1830'
KB Elevation: 1838'

LOG :

0'	-	362'	Post rock/Clay/Shale
362'	-	368'	Iron Pyrite
368'	-	470'	Shale
470'	-	848'	Redbed/Shale
848'	-	888'	Anhydrite
888'	-	1800'	Shale
1800'	-	3340'	Lime/Shale
		3340'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 12 joints of 25# used 8 5/8" surface casing. Tally @ 460.67'. Set @ 470'. Cement with 250 sacks of 60/40 Poz, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 12:45 p.m. on 10-10-08 by Allied Cementi (tk #42864)

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

1 degree (s) @ 470'
1 1/2 degree (s) @ 3045'

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WICHITA, KS

MORNING DRILLING REPORT		Fax to: Allen Banger & Mai Oil / Email to: Kitt Noah	
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Kitt Noah 316-841-9510	
		WELL NAME	Anschutz "B" #1
		LOCATION	2040' FNL & 1040' FWL Sec. 23-13S-14W Russell County, KS
Rig #3 Phone Numbers		Mai Oil Operations, Inc. 8411 Preston Road, Suite 800 Dallas, TX 75225 214-219-8883	
620-566-7104	Rig Cellular (Dog house)		
620-566-7108	Geologist Trailer Cellular		
620-617-4477	Tool Pusher Cellular	Jay Krier	
		ELEVATION	G.L. 1830' K.B. 1838' API# 15-167-23539-00-00

Driving Directions: From Russell (281 Hwy. & 15th St.): ½ mile East to 186th, ½ North on 186th, West into.

Day 1 Date 10-09-08 Thursday

Moved Rig #3 on location
Spud @ 12:45 a.m. on 10-10-08
Ran 5.50 hours drilling (1.25 drill rat hole, 4.25 drill 12 ¼"). Down 18.50 hours (16.50 move/rig up, .50 rig repair, 1.00 connection, .50 bit trip)
Mud properties: spud mud
Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
Wt. on bit: 15,000, 120 RPM, 400# pump pressure
12 ¼" bit #1 (in @ 0' out @ 368') = 4.25 hrs. - 368'

1" fuel = 39.00 gals.
Fuel usage: 78.00 gals. (80" used 2") Start @ 55" + 27" delivered = 82"

Day 2 Date 10-10-08 Friday Survey @ 470' = 1 degree

7:00 am – Bit trip @ 368'
Ran 8.75 hours drilling (1.75 drill 12 ¼", 7.00 drill 7 7/8"). Down 15.25 hours (.25 circulate, 1.25 trip, .25 survey, 2.25 run casing/cement, 8.00 wait on cement, .25 drill plug, 2.00 connection, .50 jet, .25 rig repair, .25 rig check)
Mud properties: spud mud
Daily Mud Cost = \$1,228.50. Mud Cost to Date = \$1,228.50
Wt. on bit: 25,000, 90 RPM, 700# pump pressure
12 ¼" bit #1 (in @ 0' out @ 368') = 4.25 hrs. - 368'
12 ¼" bit #2 (in @ 368' out @ 470') = 1.75 hrs. - 102'
7 7/8" bit #1 (in @ 470') = 7.00 hrs. - 755'

Fuel usage: 195.00 gals. (75" used 5")

Ran 12 joints of 25# used 8 5/8" surface casing. Tally @ 460.67'. Set @ 470'. Cement with 250 sacks of 60/40 Poz, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 12:45 p.m. on 10-10-08 by Allied Cementi (tk #42864)

Day 3 Date 10-11-08 Saturday

7:00 am – Drilling @ 1225'
Ran 19.50 hours drilling. Down 4.50 hours (.75 rig check, 2.25 connection, .75 jet, .75 displace @ 2287')
Mud properties: spud mud
Daily Mud Cost = \$1,355.50. Mud Cost to Date = \$2,584.00
Wt. on bit: 30,000, 80 RPM, 850# pump pressure
12 ¼" bit #1 (in @ 0' out @ 368') = 4.25 hrs. - 368'
12 ¼" bit #2 (in @ 368' out @ 470') = 1.75 hrs. - 102'
7 7/8" bit #1 (in @ 470') = 26.50 hrs. - 1820'

Fuel usage: 468.00 gals. (63" used 12")

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MORNING DRILLING REPORT		Fax to: Allen Banger & Mai Oil / Email to: Kitt Noah			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Kitt Noah 316-841-9510		WELL NAME Anschutz "B" #1	
				LOCATION 2040' FNL & 1040' FWL Sec. 23-13S-14W Russell County, KS	
Rig #3 Phone Numbers		Mai Oil Operations, Inc. 8411 Preston Road, Suite 800 Dallas, TX 75225 214-219-8883			
620-566-7104	Rig Cellular (Dog house)				
620-566-7108	Geologist Trailer Cellular				
620-617-4477	Tool Pusher Cellular	Jay Krier			
		ELEVATION	G.L. 1830'	K.B. 1838'	API# 15-167-23539-00-00

Driving Directions: From Russell (281 Hwy. & 15th St.): ½ mile East to 186th, ½ North on 186th, West into.

Day	4	Date	10-12-08	Sunday
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7:00 am – Drilling @ 2290'

Ran 17.75 hours drilling. Down 6.25 hours (1.00 CFS @ 2390', 1.00 CFS @ 2415', 1.00 CFS @ 2488', 1.00 CFS @ 2920', .50 rig check, 1.25 connection, .25 displace, .25 jet)

Mud properties: wt. 8.6, vis. 51, water loss 6.8

Daily Mud Cost = \$4,081.85. Mud Cost to Date = \$6,665.85

Wt. on bit: 30,000, 80 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 368') = 4.25 hrs. - 368'

12 ¼" bit #2 (in @ 368' out @ 470') = 1.75 hrs. - 102'

7 7/8" bit #1 (in @ 470') = 44.25 hrs. - 2452'

Fuel usage: 468.00 gals. (51" used 12")

Day	5	Date	10-13-08	Monday	DST #1 (2965' – 3045')
					LKC "A" – "C" formation
					Recovered 145' mud

Survey @ 3045' = 1 ½ degree

Pipe strap = 2.34 long to the board

7:00 am – Drilling @ 2922'

Ran 7.25 hours drilling. Down 16.75 hours (1.00 CFS @ 2964', .75 CFS @ 3028', 1.50 CFS @ 3045', .75 CFS @ 3086', 2.00 CTCH, 6.75 trip, .25 rig repair, 3.00 DST #1, .25 rig check, .25 survey, .25 connection)

Mud properties: wt. 9.2, vis. 46, water loss 7.4

Daily Mud Cost = \$97.15. Mud Cost to Date = \$6,763.00

Wt. on bit: 30,000, 80 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 368') = 4.25 hrs. - 368'

12 ¼" bit #2 (in @ 368' out @ 470') = 1.75 hrs. - 102'

7 7/8" bit #1 (in @ 470') = 51.50 hrs. - 2616'

Fuel usage: 273.00 gals. (44" used 7")

Day	6	Date	10-14-08	Tuesday	DST #2 (3246' – 3284')
					Arbuckle formation
					Recovered 1' mud

7:00 am – CFS @ 3086'

Ran 11.75 hours drilling. Down 12.25 hours (.50 CFS @ 3086', .75 CFS @ 3145', .75 CFS @ 3165', 1.00 CFS @ 3195', 1.25 CFS @ 3270', 1.25 CFS @ 3277', 1.00 CFS @ 3284', 3.00 trip, .50 rig check, 1.50 DST #2, .25 jet, .50 connection)

Mud properties: wt. 9.1, vis. 54, water loss 8.0

Daily Mud Cost = \$836.35. Mud Cost to Date = \$7,599.35

Wt. on bit: 30,000, 80 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 368') = 4.25 hrs. - 368'

12 ¼" bit #2 (in @ 368' out @ 470') = 1.75 hrs. - 102'

7 7/8" bit #1 (in @ 470') = 63.25 hrs. - 2814'

Fuel usage: 429.00 gals. (33" used 11")

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Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Kitt Noah 316-841-9510	
		WELL NAME	Anschutz "B" #1
		LOCATION	2040' FNL & 1040' FWL Sec. 23-13S-14W Russell County, KS
Rig #3 Phone Numbers		Mai Oil Operations, Inc. 8411 Preston Road, Suite 800 Dallas, TX 75225 214-219-8883	
620-566-7104	Rig Cellular (Dog house)		
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620-617-4477	Tool Pusher Cellular	Jay Krier	
		ELEVATION	G.L. 1830' K.B. 1838' API# 15-167-23539-00-00

Driving Directions: From Russell (281 Hwy. & 15th St.): ½ mile East to 186th, ½ North on 186th, West into.

Day

7

 Date 10-15-08 Wednesday

RTD = 3340'
LTD = 3341'

7:00 am – Tripping out with DST #2 @ 3284'
 Ran 2.00 hours drilling. Down 22.00 hours (1.25 CFS @ 3289', 1.00 CFS @ 3340', 1.00 CTCH, 8.50 trip, 2.50 DST #3, 4.50 log, .25 wait on tester, .50 wait on orders, 1.50 lay down pipe, 1.00 nipple down)
 Mud properties: wt. 9.1, vis. 50, water loss 8.0
 Daily Mud Cost = \$1,266.95. **Total Mud Cost = \$8,866.30**
 Wt. on bit: 30,000, 80 RPM, 850# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 368') = 4.25 hrs. - 368'
 12 ¼" bit #2 (in @ 368' out @ 470') = 1.75 hrs. - 102'
 7 7/8" bit #1 (in @ 470' out @ 3340') = 65.25 hrs. - 2870'

Fuel usage: 312.00 gals. (25" used 8")

Day

8

 Date 10-16-08 Thursday

7:00 am – Tripping in with plugging stands @ 3340'
 Ran 0.00 hours drilling. Down 8.00 hours (.50 trip, 2.00 lay down pipe, 1.00 plug, 4.50 tear down)

Fuel usage: 117.00 gals. (22" used 3")

Plug well with 170 sacks of 60/40 Poz, 4% gel, ¼# floseal per sack.
 1st plug @ 3236' with 25 sacks. 2nd plug @ 868' with 25 sacks. 3rd plug @ 520' with 80 sacks.
 4th plug @ 40' with 10 sacks to surface. Plug rat hole with 30 sacks.
 Plug down @ 10:30 a.m. on 10-16-08 by Allied Cementing (tkr #35080).

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