Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

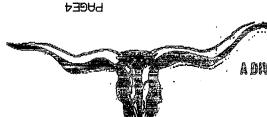
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Rosewo	od Resources, Inc.	API Number:								
Address: 2711 N. Haskel	l Ave., Suite 2800, L	.B 22	Beachner Bros							
Phone: (970) 324 - 1	686 Opera	ator License #:	Well Number: 14-24H							
_		Lease Name: 14-24H Well Number: Spot Location (QQQQ): SWY - SE - SW - SW C f 128 / Q								
The plugging proposal was	approved on:	850 4677 Feet from East Section Line								
_{by:} Herb Dennis		Sec. 24 Twp. 7 S. R. 39 □ East west								
Is ACO-1 filed? ✓ Yes	No If not, is	County: Sherman								
Producing Formation(s): Lis Niobrara	t All (If needed attach		N/A	373'	Date Well Completed: N/A					
					Plugging Commenced: 10/8/2008					
	Depth to Top: _				Plugging Completed: 10/8/2008					
	Depth to Top: _	Bottor	n:	T.D	333					
Show depth and thickness	of all water, oil and g	as formations.								
Oil, Gas or W				Casing Record (S	Surface Conductor & Production)					
Formation	Content	From	То	Size	Put In Pulled Out					
Ogallala	Water	Surface	373'	7'						
Niobrara	Gas									
			-							
	igs were used, state	the character of			placed and the method or methods used in introducing it into the pom), to (top) for each plug set.					
		/ - 01/-	- 0.	105/5	RECEIVED					
	l	CCCPM	Ph	JP 9/3	KANSAS CORPORATION COMMI					
	Advanc	ed Dri	Hing	_ Techn	KANSAS CORPORATION COMMIN					
Name of Plugging Contract	or: L onghorn Cemer	ting Company.			License #: 33532 CONSERVATION DIVISION					
Address: PO Box 203,	Yuma, Colorado,	80759			WICHITA, KS					
Name of Party Responsible	for Plugging Fees:_F	Rosewood Re	esources,	Inc.						
State of Kansas	County,	Cheyenne		, ss.						
Tom W. Roelfs			•	(Employee of	Operator) or (Operator) on above-described well, being first duly					
sworn on oath, says: That I same are true and correct, s		ne facts statemer	nts, and mat	ters herein contain	ned, and the log of the above-described well is as filed, and the					
		(Signature)		lam_	a lively					
•	·	(Address) P	O Box 926	S, St. Francis, K	S 67756 CARLA S. LAMPE					
	SUBSCRIBED and	SWORN TO be	fore me this	day of	Norm Public - State of Kanage 2008					
	Carl	Notary Pub	asmy	2.1 My	Commission Expires: 2 1 2010					





A DIVISION OF ADVANCED DRILLING TECHNOLOGIES. LLC.

YUMA, COLORADO 80798 Phone: 970-848-0799, Fax: 970-848-0798

HELD	SEI	WCE	7	ĆĶ	ı
û	NID	INVO	C	3	

						Phone: 67	0-848:		, ,'	DATE	A A A A A BUREL			
DATE OP JOB	DISTRICT							MENT OTD A BLOOD INT MOM CONTONER NO:						
CUSTOMER	R R	-		THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM	•	: •		Leade	B	Ecal	14-24/	WELL NO.		
ADDRESS								COUNTY			STATE			
OMY	The second secon		STATE			-		SERVICE	CREW	BM	= 16 - 505h - May			
AUTHORIZED BY	**********							EQUIPM	ent			4.37		
TYPEJOS: VIJU	l	DEPTH	PT.	CEMENT O		K 🛛		NO DATA:	BACK8		TRUCK CALLED	date am time Pam		
		DEPTH	FT.	₽ACKB	BRAND	TYPE	55	ael	ADMUC	1 5	ARRIVED AT JOB	AM FM		
SIZE HOLE!	E 0	DEPTH	FT.	4 08 A	V-8						START OPERATION	AM PM		
rosand iw barb	TYZCKO	02PTH	F7.	weicht op	olarosa h	U. W	1.00	./QAL	LEG./G	AI	ямын орекалом	· ````````````````````````````````````		
TOP FLUES	TYPE	<u> </u>		NOTINE OF		1. Va		150	SATISTIC VE	:71La	RELEASED	AM PM		
мах верти рт.					SACKS CEMENT TREATED WITH				MILES FROM STATION TO WELL					
	COURT OF	164			14546	112 3000					and the second s			

CONTRACT CONDITIONS: (This contract must be digned before the job is commenced or manufaction to delivered).

The undersigned is authorized to execute this contract so an agent of the customer. As such, the undersigned agrees and colorovications that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a pain of this contract without written consent or an efficient of Advanced Drilling Technologies, LLO.

SIGNED:

				. (Well Owner, Operator, Contractor or Agent)								
ITEM / PRICE REF. NUMBER		N	MATERIAL, EQUIPMENT	T AND SERVICE	AND SERVICES USED UNIT			UNIT PRICE		\$ AMOUNT		
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HCL			,	_	MATERIALS'	- Marian Const.	%T	AX ON S	TAL			

SERVICE REPRESENTATIVE FIELD BERVICE ORDER NO. THE ABOVE WATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

OMER AND RECEIVED BY: WELL OWNER, OPERATOR, CONTRACTOR OF AGENT

LEASE DESCRIPTION: Beachner Bros 14-24H

LOCATION: 125' FSL & 850' FWL, SWSW/4 Section 24-T7S-R39W 320' COUNTY: Sherman STATE: Kansas API #: 15-181-20459-01 Spvr: Wayne

Rosewood Resources ELEV: 3585' GR FIELD: Goodland

11/07/06: MIRU SCHAAL DRILLING CO. PREVIOUS 24 HRS - SPUD SURFACE @ 8:30 AM ON 11/06/06. 9 $\frac{1}{2}$ "HOLE DRILLED 0' TO 373'. TD @ 11:15 AM. CIRC. TOOH. RAN 9 JTS OF 7", 17# CSG MEAS 367'. SET @ 380'. CMT W/ 100 SKS OF TYPE 1 NEAT CMT. CIRC 2 BBL TO PIT. PLUG DOWN @ 1:30 PM. RDMO. SHALE @ 290'

10/18/07: MIRU ROSEWOOD SLICKLINE, SWABBED WELL TO 100'. RDMO

10/8/08: MIRU ROSEWOOD SLICKLINE, SWABBED WELL TO 100' OF WATER, RDMO. MIRU LONGHORN CMTRS, PUMPED 0-100' CMT PLUG W/ 17.8 SKS #1 NEAT CMT (4.1 BBL). RDMO LONGHORN

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 1 2008

CONSERVATION DIVISION WICHITA, KS