

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
Phone: (970) 324-1686 Operator License #: 33019
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Herb Dennis (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Niobrara Depth to Top: 670' Bottom: 705' T.D. 1212'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-181-20507-00-∞
Lease Name: Beachner Bros
Well Number: 44-24
Spot Location (QQQQ): _____ - SE - SE - SE
330 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 24 Twp. 7 S. R. 39 East West
County: Sherman
Date Well Completed: 3/29/2007
Plugging Commenced: 10/8/2008
Plugging Completed: 10/8/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Ogallala	Water	Surface	410'	7"	10 jts	
Niobrara	Gas	410	1212'	4 1/2"	28 jts	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug 0' -- 1040' down 4 1/2" csg w/ 200 lbs cotton seed hulls & 85 sks #1 Neat cmt
2nd plug 0' -- 411' down backside w/ 38.2 sks #1 Neat cmt

Name of Plugging Contractor: Advanced Drilling Technologies LLC License #: 33532
Longhorn Cementing Company License #: _____
Address: PO Box 203, Yuma, Colorado, 80759

Name of Party Responsible for Plugging Fees: Rosewood Resources, Inc.
State of Kansas County, Cheyenne, ss.
Tom W. Roelfs (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom W Roelfs
(Address) PO Box 926, St. Francis, KS 67756

SUBSCRIBED and SWORN TO before me this 15 day of October
Carla S. Lampe My Commission Expires: 12-1-2010
Notary Public - State of Kansas 2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 21 2008
CONSERVATION DIVISION
WICHITA, KS

PKT

LEASE DESCRIPTION: Beachner Bros 44-24

LOCATION: 330' FSL & 330' FEL, SESE/4 Section 24-T7S-R39W

COUNTY: Sherman STATE: Kansas API #: 15-181-20507-00 Spvr: Wayne

Rosewood Resources

ELEV: 3576' GR

FIELD: Goodland

3/21/07: MIRU SCHAAL DRILLING CO. PREVIOUS 24 HRS - SPUD SURFACE @ 7:30 AM ON 3/20/07. 9 1/2" HOLE DRILLED 0' TO 410'. TD @ 10:30 AM. CIRC. TOOH. RAN 10 JTS OF 7", 17# CSG MEAS 398'. SET @ 411'. CMT W/ 115 SKS OF TYPE 1 NEAT CMT. CIRC 5 BBL TO PIT. PLUG DOWN @ 12:15 AM. RDMO. SHALE @ 300'

3/29/07 BEACHNER BROS 44-24 MD: 1,212' TVD: 1,212' PROGRESS: 801'

DAY 1 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: MILTON ADAMS

PRESENT OPERATION: WAITING ON ORDERS. DAILY COST: \$80,700 CUMULATIVE COST: \$80,700

ACCEPTED RIG AT 5:00 AM 3/28/2007. TRIP IN HOLE WITH 6-1/4" BIT TO TOP OF CEMENT AT 352'.

DRILL MOUSE HOLE. DRILL CEMENT TO 385'. TEST HYDRIL AND CASING TO 250 PSI. FINISH DRILLING

CEMENT TO SHOE AT 411'. AIR DRILL (NO MIST) FROM 411' TO 985', 574', ROP 115 FPH. WIRE LINE

SURVEY AT 985', 1°. AIR COMPRESSOR DOWN. AIR DRILL FROM 985' TO 1,212', 227', ROP 151 FPH.

WIRE LINE SURVEY AT 1,205' TD, 1°. PUMP 24 BBL 2% KCL WATER DOWN DRILL PIPE TO FILL HOLE

FROM TD TO 600'. PULL OUT OF HOLE TO CASING SHOE. WIRE LINE SURVEY AT 411', 2 1/2°. FINISH OUT

OF HOLE. RU SCHLUMBERGER AND RUN E-LOGS. WAIT ON ORDERS.

NOTE: WIND, RAIN AND HAIL. VERY MUDDY. TORNADO WENT WITHIN 2 MILES OF THE RIG

YESTERDAY EVENING WHILE WE WERE LOGGING. ADVERSE WEATHER CONDITIONS SLOWED DOWN OPERATIONS.

3/30/07 BEACHNER BROS 44-24 MD: 1,212' TVD: 1,212' PROGRESS: 0'

DAY 2 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: MILTON ADAMS

PRESENT OPERATION: FINAL REPORT. DAILY COST: \$33,800 CUMULATIVE COST: \$114,500

RECEIVED WORD TO RUN CASING. MUDDY CREW CHANGE. SAFETY MEETING. TRIP IN HOLE.

REPAIR AIR CLUTCH ON RIG. FINISH IN HOLE TO TIGHT HOLE AT 1,120'. BLOW WATER FROM HOLE.

CIRCULATE AND REAM 4 JTS TO BOTTOM. LAY DOWN DRILL PIPE AND DRILL COLLARS. RIG UP TO

RUN CASING. RAN 28 JTS. 4-1/2" 10.5 PPF J-55 ST&C CSG. LANDED AT 1,207' KB. BAFFLE TO LAND

LATCH DOWN CEMENT PLUG INSTALLED BETWEEN JT #1 AND JT #2 AT 1,163.25' KB. CEMENTED WITH

60 SX TYPE 1 & 2 15.4 PPG WITH 2% CACL. PLUG DOWN AT 5:00 PM 3/29/2007. LATCHED PLUG WITH

2,000 PSI. PICK UP ROTATING HEAD & HYDRIL. SET SLIPS ON 4-1/2" CASING. BACK OFF LANDING JT

AND SET OUT ROTATING HEAD AND HYDRIL. INSTALL VALVE ON 4-1/2" CASING. **RIG RELEASED AT**

6:00 PM 3/29/2007.

CASING DETAIL:

FLOAT SHOE 1.25'

28 JTS 4-1/2" 10.5# J-55 ST&C CSG 1,195.87'

DOWN ON LANDING JT. 11.00'

CASING LANDED AT 1,207.12'

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 21 2008

CONSERVATION DIVISION
WICHITA, KS

NOTE: LATCH DOWN BAFFLE INSTALLED BETWEEN JT. #1 JT. #2. 31' SAMPLES CAUGHT BETWEEN 1,022' & 1,146' WHILE DUSTING.

6/11/07: MIRU PEAK WIRELINE UNIT. RUN CBL LOG FROM 1153' TO 550'. TOP OF GOOD CEMENT @ 670'. PERFORATED NIOBRARA WITH 2 SPF FROM 1014' TO 1040'. 26' TOTAL SHOTS. SWABBED WELL DOWN. RDMO PEAK WIRELINE.

10/8/08: MIRU LONGHORN CEMENTERS. PUMPED OUT CEMENT PLUG 0 - 1040' DOWN 4 1/2" CSG W/ 200 LBS COTTON SEED HULLS AND 85 SKS #1 NEAT CMT (20 BBL) AT 200 PSI. MAX PRESSURE 750 PSI, FELL TO 200 PSI, SHUT IN 4 1/2" CSG. PUMPED DOWN BACKSIDE 0 - 411' W/ 38.2 SKS #1 NEAT CMT (6.8 BBL) AT 500 PSI, STAYED AT 300 PSI. FOLLOWED BY 1 BBL WATER, SHUT IN BACKSIDE. TOPPED OFF 4 1/2" CSG, RDMO LONGHORN.