Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING RECORD**

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117

Lease Operator: R	osewood Resources, Inc.		API Number: 15 - 181-20507-00										
Address: 2711 N. H	Haskell Ave., Suite 2800,	LB 22	Lease Name: Beachner Bros										
Phone: (970 ) 32	24 - 1686 <sub>Oper</sub>	ator License #:	Well Number:										
Type of Well: Gas (Oil, Gas D&A, SWD, i	ENHR, Water Supply Well, Cal	Doc	Spot Location (QQQQ): SE S										
	sal was approved on:			(Date)	330 Feet from 🗹 East / 🗌 West Section Line								
<sub>by:</sub> Herb Dennis			(KCC District	t Agent's Name)	Sec. 24 Twp. 7 S. R. 39 East  West								
Is ACO-1 filed? ✓	Yes No If not,	is well log attache	ed? Yes	No No	County: Sherman								
	(s): List All (If needed attach		7051	40401	Date Well Completed	3/29/2007							
Niobrara	Depth to Top:	Bottor	m: /U5'	T.D. 1212	Plugging Commenced: 10/8/2008								
	Depth to Top:	Bottor	n:	T.D	Plugging Completed: 10/8/2008								
-	Depth to Top:	Bottor	n:	T.D	riagging completed.								
Show depth and thic	kness of all water, oil and	gas formations.											
	s or Water Records				Surface Conductor & Produ								
Formation	Content	From	То	Size	Put In	Pulled Out							
Ogallala	Water	Surface	410'	7"	10 jts								
Niobrara	Gas	410	1212'	4 1/2"	28 jts								
Ì													
hole. If cement or of 1st Plug 0' 1040' 2nd plug 0' 41	ther plugs were used, state down 4 1/2" csg w/ 200 l 11' down backside w/	the character of bs cotton seed h 38.2 sks #1 N	same depth p nulls & 85 sks Neat cmt	laced from (botto s #1 Neat cmt	om), to (top) for each plu	or methods used in introducing it into the ug set.  AT PIN CP2/3							
Advance	ed Drilling	Technol	ogies_	LLC	LCCP	AV POLICI S							
	ontractor: Lenghern Ceme 203, Yuma, Colorado				License #: 3353	2 RECEIVED  KANSAS CORPORATION COMMISSION							
	onsible for Plugging Fees:		esources, Ir	nc.		OCT 2 1 2008							
State of Kansas	County	Ob	, ss.	., ., .	CONSERVATION DIVISION WICHITA, KS								
Tom W. Roelfs				(Employee of	Operator) or (Operator)	on above-described well, being first duly							
	That I have knowledge of to prect, so help me God.	he facts statemer	nts, and matte	rs herein contain	ned, and the log of the a	above-described well is all filed, and the							
		(Signature)		10m		I College							
		(Address)_P	O Box 926,	St. Francis, K	S 67756								
	SUBSCRIBED and	SWORK TO be	fore me this _	day of	Ode	CARLA S. LAMPE							
	Cool	Notary Pub	Karne lic S	<b>火</b> My	Commission Expires:	Enditos 1 2010							



## A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

YUMA, COLORADO 80759

## FIELD SERVICE TICKET AND INVOICE

Longhorn Cementing Co.

Phone: 970-848-0799 Fax: 970-848-0798

•										D/	WE .	10-C	78-	OX	7/C	HET	NQ.	180	2	
DATE OP JOS	P DISTRICT							METT NEM		MELT OFD		M PROD. III INJ WDW II CUSTOMER ORDER NO.:								
D REMOTEUS	701		A Salagre - To gray communication				Ŀ	ease	8	eac	Lne	r Br	25	44	- 2 L	4	-	METT V	Q.	
DDREGS								COUNTY STATE												
YII	STATE							SERVICE CREW MEICE-JOSK-Mark											, <u> </u>	
WTHORIZED BY								EQUIPMENT												
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)				BACKS	BRAND	TYPE	969		MOA	WEB	AF	RIVED AT	108	***************************************	7,	. * -	Salara Salara	Al Pi		****
IZE HOLE: 6 YE IZE B WY. CASTING	Er HAS	DEPTH CONTROL	PT.	123	_8_	1011				************		START OPERATION					AI	A		
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op Plugs	GS TYPE WESENT OF SURRY: \\\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				LSS.	/GAL	LSS	/GAL.		TOP PAGES						AI P	A			
SACKE CEMENT TREATED WITH % OF								M-:-	MILES FROM STATION TO WELL											
ALAN COURTS				MAX PRESSURE P.S.																

OCNTRACT COMOTICALS: (This contract must be elenced before the job in commenced or marchandise is delivered). The undersigned is authorized to essente this contract as an egent of the customer. As such, the undersigned agrees and acknowledges that this contract for estvices, materials, the undersigned agrees and acknowledges that this contract for estvices, materials, products, and/or cusplies includes all of and only these terms and conditions appearing on the front and back of this decument. We additional or cusplies includes all of and only these terms and conditions appearing on the front and back of this decument. We additional or cusplies includes all of and only these terms and conditions appearing on the front and back of this decument. We additional or cusplies includes all of and only these terms and conditions appearing on the front and back of this decument. We additional or cusplies included a part of this contract without written consent or an officer of Advanced Brilling Technologies, LLC.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) **S AMOUNT** QUANTITY **UNIT PRICE** MATERIAL, EQUIPMENT AND SERVICES USED TEM / PRICE REE NUMBER 1500 123 ement 260 200 12 RECEIVED S SORPORATION COMMISSION CONSERVATION DIVISION WICHITA KS 20 884 6 85 SKS Backside 8070 38815 SUB TOTAL ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ **ADDITIVES** GALLONS %TAX ON \$ MATERIALS HCL TOTAL HCL

HIGH SEBAICS DUSE .... **93/04** PAGE

I SECVICE | REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY: USE OF AGENT

LEASE DESCRIPTION: Beachner Bros 44-24

LOCATION: 330' FSL & 330' FEL, SESE/4 Section 24-T7S-R39W

COUNTY: Sherman STATE: Kansas API #: 15-181-20507-00 Spvr: Wayne

Rosewood Resources ELEV: 3576' GR

FIELD: Goodland

MIRU SCHAAL DRILLING CO. PREVIOUS 24 HRS - SPUD SURFACE @ 7:30 AM ON 3/20/07. 9 1/2 " HOLE DRILLED 0' TO 410'. TD @ 10:30 AM. CIRC. TOOH. RAN 10 JTS OF 7", 17# CSG MEAS 398'. SET @ 411'. CMT W/ 115 SKS OF TYPE 1 NEAT CMT. CIRC 5 BBL TO PIT. PLUG DOWN @ 12:15 AM. RDMO. SHALE @ 300'

3/29/07 BEACHNER BROS 44-24 MD: 1,212' TVD: 1,212' PROGRESS: 801' DAY 1 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: MILTON ADAMS PRESENT OPERATION: WAITING ON ORDERS. DAILY COST: \$80,700 CUMULATIVE COST: \$80,700 ACCEPTED RIG AT 5: 00 AM 3/28/2007. TRIP IN HOLE WITH 6-1/4" BIT TO TOP OF CEMENT AT 352'. DRILL MOUSE HOLE. DRILL CEMENT TO 385'. TEST HYDRIL AND CASING TO 250 PSI. FINISH DRILLING CEMENT TO SHOE AT 411'. AIR DRILL (NO MIST) FROM 411' TO 985', 574', ROP 115 FPH. WIRE LINE SURVEY AT 985', 1°. AIR COMPRESSOR DOWN. AIR DRILL FROM 985' TO 1,212', 227', ROP 151 FPH. WIRE LINE SURVEY AT 1,205' TD, 1°. PUMP 24 BBL 2% KCL WATER DOWN DRILL PIPE TO FILL HOLE FROM TD TO 600'. PULL OUT OF HOLE TO CASING SHOE. WIRE LINE SURVEY AT 411', 21/2°. FINISH OUT

OF HOLE. RU SCHLUMBERGER AND RUN E-LOGS. WAIT ON ORDERS. NOTE: WIND, RAIN AND HAIL. VERY MUDDY. TORNADO WENT WITHIN 2 MILES OF THE RIG YESTERDAY EVENING WHILE WE WERE LOGGING. ADVERSE WEATHER CONDITIONS SLOWED DOWN OPERATIONS.

3/30/07 BEACHNER BROS 44-24 MD: 1,212' TVD: 1,212' PROGRESS: 0'

DAY 2 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: MILTON ADAMS PRESENT OPERATION: FINAL REPORT. DAILY COST: \$33,800 CUMULATIVE COST: \$114,500 RECEIVED WORD TO RUN CASING. MUDDY CREW CHANGE. SAFETY MEETING. TRIP IN HOLE. REPAIR AIR CLUTCH ON RIG. FINISH IN HOLE TO TIGHT HOLE AT 1,120'. BLOW WATER FROM HOLE. CIRCULATE AND REAM 4 JTS TO BOTTOM. LAY DOWN DRILL PIPE AND DRILL COLLARS. RIG UP TO RUN CASING. RAN 28 JTS. 4-1/2" 10.5 PPF J-55 ST&C CSG. LANDED AT 1,207' KB. BAFFLE TO LAND LATCH DOWN CEMENT PLUG INSTALLED BETWEEN JT #1 AND JT #2 AT 1,163.25' KB. CEMENTED WITH 60 SX TYPE 1 & 2 15.4 PPG WITH 2% CACL. PLUG DOWN AT 5:00 PM 3/29/2007. LATCHED PLUG WITH 2,000 PSI. PICK UP ROTATING HEAD & HYDRIL. SET SLIPS ON 4-1/2" CASING. BACK OFF LANDING JT AND SET OUT ROTATING HEAD AND HYDRIL. INSTALL VALVE ON 4-1/2" CASING. RIGRELEASED AT 6:00 PM 3/29/2007. KANSAS CORPORATION COMMISSION

CASING DETAIL:

FLOAT SHOE 1.25' 28 JTS 4-1/2" 10.5# J-55 ST&C CSG 1,195.87' DOWN ON LANDING JT. 11.00' CASING LANDED AT 1,207,12'

OCT 2 1 2008

CONSERVATION DIVISION WICHITA, KS

NOTE: LATCH DOWN BAFFLE INSTALLED BETWEEN JT. #1 JT. #2. 31' SAMPLES CAUGHT BETWEEN 1,022' & 1,146' WHILE DUSTING.

MIRU PEAK WIRELINE UNIT. RUN CBL LOG FROM 1153' TO 550'. TOP OF GOOD CEMENT @ 670'. PERFORATED NIOBRARA WITH 2 SPF FROM 1014' TO 1040'. 26' TOTAL SHOTS. SWABBED WELL DOWN. RDMO PEAK WIRELINE.

10/8/08: MIRU LONGHORN CEMENTERS. PUMPED OUT CEMENT PLUG 0 - 1040' DOWN 4 1/2" CSG W/ 200 LBS COTTON SEED HULLS AND 85 SKS #1 NEAT CMT (20 BBLS) AT 200 PSI. MAX PRESSURE 750 PSI, FELL TO 200 PSI, SHUT IN 4 1/2" CSG. PUMPED DOWN BACKSIDE 0 -411' W/ 38.2 SKS #1 NEAT CMT (6.8 BBL) AT 500 PSI, STAYED AT 300 PSI. FOLLOWED BY 1 BBL WATER, SHUT IN BACKSIDE. TOPPED OFF 4 1/2" CSG, RDMO LONGHORN.