

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
 Phone: (970) 324 - 1686 Operator License #: 33019  
 Type of Well: Gas Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: Darrel Dipman (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
Niobrara Depth to Top: 1023' Bottom: 1064' T.D. 1210'  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 181-20377000  
 Lease Name: Rita Ihrig  
 Well Number: 1-29  
 Spot Location (QQQQ): NE - SW - SE - SW  
400 386 Feet from  North /  South Section Line  
1680 3747 Feet from  East /  West Section Line  
 Sec. 29 Twp. 7S S. R. 38  East  West  
 County: Sherman  
 Date Well Completed: 6/16/2005  
 Plugging Commenced: 10/9/2008  
 Plugging Completed: 10/9/2008

KCC  
PICK  
per  
GPS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Ogallala	Water	Surface	400'	5 1/2"	12 jts	
Niobrara	Gas	400'	1250'	2 7/8"	39 jts	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug 0' -- 1044' down the 2 7/8" csg w/ 50 lbs cotton seed hulls & 33 sks #1 Neat cmt  
 2nd Plug 0'-- 400' down the backside w/ 23 sks #1 Neat cmt

Name of Plugging Contractor: Advanced Drilling Technologies LLC  
Lenghorn Cementing Company License #: 33532  
 Address: PO Box 203, Yuma, Colorado, 80759

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WICHITA, KS

Name of Party Responsible for Plugging Fees: Rosewood Resources, Inc.  
 State of Kansas County, Cheyenne, ss.

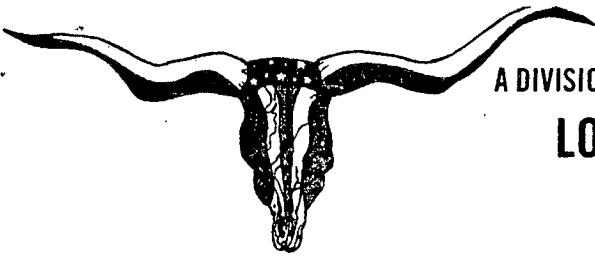
Tom W. Roelfs (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom W Roelfs  
 (Address) PO Box 926, St. Francis, KS 67756

SUBSCRIBED and SWORN TO before me this 15 day of October  
Carla Lampe Notary Public - State of Kansas 2008  
 My Commission Expires 12/01/2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PRT



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 10 09 08 TICKET NO. 1750

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RIC</u>		LEASE <u>Rita Ihrig</u>	<u>1-29</u>	WELL NO.			
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>M... ..</u>					
AUTHORIZED BY	EQUIPMENT <u>J... ..</u>						
TYPE JOB: <u>R &amp; A</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
			SACKS	BRAND	TYPE	% GEL	ADMIXES
SIZE HOLE:	DEPTH	FT.					ARRIVED AT JOB
SIZE & WT. CASTING <small>NEW OR USED</small>	DEPTH	FT.					START OPERATION
SIZE & WT. D PIPE OR TUBING <u>3 1/2"</u>	DEPTH	FT.					FINISH OPERATION
TOP PLUGS	TYPE:		WEIGHT OF SLURRY:	LBS. / GAL.	LBS. / GAL.		RELEASED
			VOLUME OF SLURRY				MILES FROM STATION TO WELL
			SACKS CEMENT TREATED WITH		% OF		
MAX DEPTH	FT.		MAX PRESSURE	P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001</u>	<u>Depository</u>				<u>1500</u>
<u>201</u>	<u>Cement</u>	<u>62</u>	<u>54</u>	<u>17.50</u>	
	<u>Cement</u>	<u>50</u>	<u>#</u>		
	<u>Cement on 2 1/4 32 lbs 7.6 BBLs</u>				
	<u>Cement on Bulk 22 Sks</u>				

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL			
SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
 FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

LEASE DESCRIPTION: Rita Ihrig 1-29

Rosewood Resources

LOCATION: 400' FSL & 1690' FWL, SESW/4 Section 29-T7S-R38W ELEV: 3423' GR

COUNTY: Sherman STATE: Kansas API #: 15-181-20377-00 Spvr: Tom R./Don

FIELD: Goodland

**6/9/05:** MIRU SCHAAL DRILLING CO. PREVIOUS 24 HRS - SPUD SURFACE @ 6:3

6:30 AM ON 06/9/05. SHALE @ 350 FEET. DRILLED 7 7/8 HOLE FROM 0 TO 400'. TD @ 10:45 A.M. CIRC. TOOH. RAN 12 JTS 14# 5 1/2" CSG. MEASURING 399'. SET @ 400'. CEMENTED W/ 75 SKS TYPE 1 AND 2 NEAT CEMENT. CIRC 2 1/2 BBLS TO PIT. PLUG DOWN @ 12:40 P.M.

**06/16/05:** MIRU ADT #114. NIPPLE UP B.O.P. ASSEMBLE BHA. MIX MUD. DRILL OUT CMT PLUG. SPUD @ 7:00 PM ON 6/15/05. DRILL FROM 400' TO 1250'. TD @ 1250' @ 11:00 PM ON 6/15/05. CIRC. POOH. LAY DOWN BHA. RIG UP SCHLUMBERGER. RAN TRIPLE COMBO LOGS. LOGGER TD @ 1250'. TOP 1023'. BTTM 1064'. 41' ZONE. OHMS AVG 2 1/2, MAX 3. PEROSITY 38%. TIH. RAN 39 JTS OF 6.5#, 2 7/8" CSG MEAS 1221'. PBTD 1233'. RIG UP LONGHORN CMTRS. CMT W/ 50 SKS TYPE 1 NEAT CMT, 2% CAL. DISPLACED W/ 7.13 BBLS. LANDED PLUG W/ 1600 psi. PLUG DOWN @ 6:30 AM ON 6/16/05. HELD OK. RELEASE RIG @ 7:00 AM. FLANGE UP WELL HEAD. RDMO

SURVEYS:

350' 1 DEG EDRIFT  
500' 3/4 DEG EDRIFT  
750' 1 DEG EDRIFT  
1000' 1/2 DEG EDRIFT  
1220' 1/2 DEG EDRIFT

**6/24/05:** MIRU PEAK WIRELINE. RAN GR/CBL LOG. MAX RUN DEPTH 1227'. TOP OF GOOD CMT @ 668'. PERF INTERVAL FROM 1024' TO 1044' AND 1044' TO 1064' W/ 2" RTG GUN, 2 SPF OF 6.5 GRAM TITAN CHARGES. SHOT 80 HOLES. SWABBED WELL TO 1200'.

**10/9/08:** MIRU LONGHORN CMTRS, PUMPED CMT PLUG FROM 0 TO 1044', DOWN 2 7/8" CSG W/ 50 LBS COTTON SEED HULLS AND 33 SKS #1 NEAT CMT (7.6 BBLS) AT 300 PSI. MAX PRESSURE 1000 PSI, FELL TO 200 PSI, SHUT IN 2 7/8" CSG. PUMPED DOWN BACKSIDE 0 TO 400', W/ 23 SKS #1 NEAT CMT (5.4BBL) AT 400 PSI. FOLLOWED BY 1 BBL WATER, ENDING PRESSURE AT 300 PSI, SHUT IN BACKSIDE. RDMO LONGHORN

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