

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
Phone: (970) 324-1686 Operator License #: 33019  
Type of Well: Gas Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: Darrel Dipman (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Niobrara Depth to Top: 774' Bottom: 800' T.D. 986'  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-181-203790000  
Lease Name: Bradshaw  
Well Number: 1-15  
Spot Location (QQQQ): SE - NW - NW - NW  
400 Feet from 4809 /  South Section Line  
400 Feet from 5022 /  East  West Section Line  
Sec. 15 Twp. 10S S. R. 39  East  West  
County: Sherman  
Date Well Completed: 6/14/2005  
Plugging Commenced: 10/9/2008  
Plugging Completed: 10/9/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Ogallala	Water	Surface	233'	5 1/2"	7 jts	
Niobrara	Gas	233'	986'	2 7/8"	29 jts	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug 0' -- 800' down the 2 7/8" csg w/ 50 lbs cotton seed hulls & 30 sks #1 Neat cmt

2nd Plug 0'-- 232' down the backside w/ 18 sks #1 Neat cmt

Advanced Drilling Technologies LLC KCC PRT per CP2/B RECEIVED  
Name of Plugging Contractor: Longhorn Cementing Company License #: 33532 OCT 21 2008  
Address: PO Box 203, Yuma, Colorado, 80759  
Name of Party Responsible for Plugging Fees: Rosewood Resources, Inc. CONSERVATION DIVISION WICHITA, KS

State of Kansas County, Cheyenne, ss.

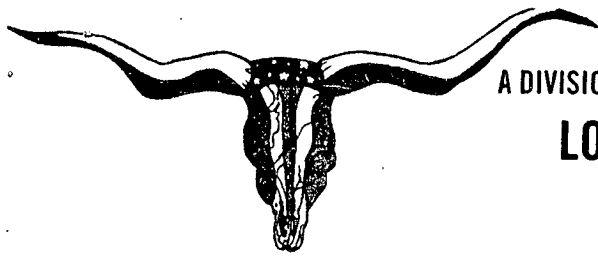
Tom W. Roelfs (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom W Roelfs  
(Address) PO Box 926, St. Francis, KS 67756

SUBSCRIBED and SWORN TO before me this 15 day of October, 2008  
Carla S. Lampe My Commission Expires 12/31/2010  
Notary Public CARLA S. LAMPE  
Notary Public - State of Kansas

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*PKT*



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 10/21/08 TICKET NO. 1751

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>KRI</u>	LEASE <u>Bradshaw 1-15</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>MARK</u>					
AUTHORIZED BY	EQUIPMENT						
TYPE JOB: <u>PLUG</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE AM TIME
SIZE HOLE: DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	
SIZE & WT. CASTING NEW ID USED ID DEPTH FT.	START OPERATION						AM PM
SIZE & WT. D PIPE OR TUBING DEPTH FT.	FINISH OPERATION						AM PM
TOP PLUGS TYPE:	WEIGHT OF SLURRY: <u>175</u>	LBS. / GAL.	LBS. / GAL.	RELEASED		AM PM	
	VOLUME OF SLURRY <u>175</u>	SACKS CEMENT TREATED WITH <u>4</u> % OF		MILES FROM STATION TO WELL		AM PM	
MAX DEPTH FT.	MAX PRESSURE P.S.I.						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001</u>	<u>...</u>				<u>1500</u>
<u>002</u>	<u>...</u>		<u>42</u>	<u>17.50</u>	
	<u>Cost of cement balls</u>		<u>50</u>		
	<u>Cement on 2 7/8 by 30 x 37 LBS</u>				
	<u>Cement on 4 1/2 by 18 x 18 LBS</u>				

RECEIVED  
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 OCT 21 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Mark  
 FIELD SERVICE ORDER NO. \_\_\_\_\_  
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: James ...  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

LEASE DESCRIPTION: Bradshaw 1-15  
LOCATION: 400' FNL & 400' FWL, NWNW/4 Section 15-T10S-R39W 320' ELEV: 3603' GR  
COUNTY: Sherman STATE: Kansas API #: 15-181-20379-00 Spvr: Tom R. FIELD: Goodland  
DIRECTIONS: Rosewood Resources

**06/14/05:** MIRU SCHAAL DRILLING CO. PREVIOUS 24 HRS - SPUD SURFACE @ 7:30 AM ON 06/13/05. DRILLED 7 7/8" HOLE FROM 0' TO 233'. TD @ 10:30 AM. CIRC. TOOH. RAN 7 JTS OF 14# 5 1/2" CSG MEAS 231'. SET @ 232'. BLZ CMT W/ 40 SKS OF TYPE 1 NEAT CMT. CIRC 1 BBL TO PIT. PLUG DOWN @ 12:15 PM. RDMO. SHALE @ 110'

MIRU ADT #114 ON 6/13/05. NIPPLE UP B.O.P. ASSEMBLE BHA. MIX MUD. DRILL OUT CMT PLUG. SPUD @ 11:30 PM ON 6/13/05. DRILL FROM 233' TO 980'. TD @ 980' @ 5:00 AM ON 6/14/05. LOST CIRC @ APX 125 BBL @ 780'. CIRC. POOH. LAY DOWN BHA. RIG UP SCHLUMBERGER. RAN TRIPLE COMBO LOGS.

**06/15/05:** PREV 24 HRS. LOGGER TD @ 986'. TOP 774'. BTTM 800'. 26' ZONE. OHMS AVG 4, MAX 3. PEROSITY 36%. TIH. RAN 29 JTS OF 6.5#, 2 7/8" CSG MEAS 948'. PBDT 960'. RIG UP LONGHORN CMTRS. CMT W/ 45 SKS TYPE 1 NEAT CMT, 2% CAL. DISPLACED W/ 5.55 BBL. LANDED PLUG W/ 1600 psi. PLUG DOWN @ 11:00 AM ON 6/14/05. HELD OK. RELEASE RIG @ 11:30 AM. FLANGE UP WELL HEAD. RDMO

SURVEYS:

200' 1 ¼ DEG EDRIFT  
400' 1 ½ DEG EDRIFT  
600' 1 DEG EDRIFT  
800' 1 ½ DEG EDRIFT  
945' 1 DEG EDRIFT

**6/21/05:** MIRU PEAK WIRELINE. RAN GR/CBL LOG. MAX RUN DEPTH 960'. TOP OF GOOD CMT @ 775'. PERF INTERVAL FROM 774' TO 792' W/ 3 1/8" CSG GUN, 2 SPF OF 6.5 GRAM TITAN CHARGES. SHOT 36 HOLES. SWABBED WELL DRY.

**10/9/08:** MIRU LONGHORN CMTRS, PUMPED CMT PLUG 0 TO 800', PUMPED DOWN 2 7/8" CSG W/ 50 LBS COTTON SEED HULLS AND 30 SKS #1 NEAT CMT (7.0) BBL) AT 300 PSI. MAX PRESSURE 800 PSI, SHUT IN 2 7/8" CSG. PUMPED DOWN BACKSIDE 0 TO 232' W/ 18 SKS #1 NEAT CMT (4.2 BBL) AT 400 PSI, FOLLOWED BY 1 BBL WATER. ENDING PRESSURE AT 350 PSI, SHUT IN BACKSIDE, RDMO LONGHORN.

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OCT 21 2008

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WICHITA, KS