

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
Phone: (970) 324-1686 Operator License #: 33019
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Darrel Dipman (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Niobrara Depth to Top: 981' Bottom: 1016' T.D. 1500'

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-181-2038100 00
Lease Name: Linin
Well Number: 1-1M
Spot Location (QQQQ): SE - NW - NW - NW
613 Feet from North / South Section Line
613 Feet from East / West Section Line
Sec. 1 Twp. 9S S. R. 40 East West
County: Sherman
Date Well Completed: 8/3/2005
Plugging Commenced: 10/9/2008
Plugging Completed: 10/9/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Ogallala	Water	Surface	379'	5 1/2"	11 jts	
Niobrara	Gas	379'	1500'	2 7/8"	48 jts	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug 0' -- 1270' down the 2 7/8" csg w/ 34 sks #1 Neat cmt
Pumped down the backside w/ 2.86 sks #1 Neat cmt
Pumped down 2 7/8" csg w/ 29 sks #1 Neat cmt

KCC Pkt Per CP 2/3

Advanced Drilling Technologies LLC

Name of Plugging Contractor: Longhorn Cementing Company License #: 33532

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Address: PO Box 203, Yuma, Colorado, 80759

OCT 21 2008

Name of Party Responsible for Plugging Fees: Rosewood Resources, Inc.

State of Kansas County, Cheyenne, ss.

CONSERVATION DIVISION
WICHITA, KS

Tom W. Roelfs (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom W Roelfs

(Address) PO Box 926, St. Francis, KS 67756

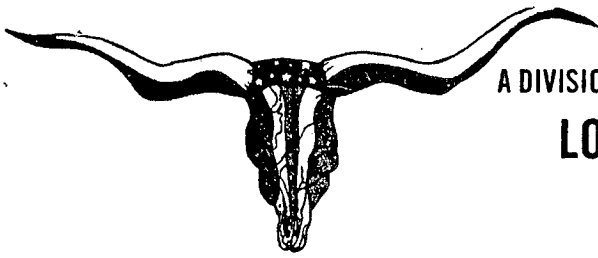
CARLA S. LAMPE
Notary Public - State of Kansas
Anni. Expires 12/01/2010

SUBSCRIBED and SWORN TO before me this 15 day of October

Carla Lampe My Commission Expires: 12/01/2010
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PLS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 10/01/08 TICKET NO. 1752

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RFC</u>		LEASE <u>Line 1-1M</u>	WELL NO.				
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>M. ...</u>	EQUIPMENT <u>UNIT 1 III</u>				
AUTHORIZED BY		TYPE JOB: <u>P-2</u>		DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	TRUCK CALLED
SIZE HOLE: DEPTH FT.		<u>6 7/8</u>	<u>A</u>	<u>1</u>			ARRIVED AT JOB
SIZE & WT. CASTING NEW D USED D DEPTH FT.							START OPERATION
SIZE & WT. D PIPE OR TUBING DEPTH FT.							FINISH OPERATION
TOP PLUGS TYPE:		WEIGHT OF SLURRY: <u>1.6</u> LBS. / GAL.		LBS. / GAL.			RELEASED
		VOLUME OF SLURRY <u>1.52</u> <u>1.52</u> <u>1.52</u>					MILES FROM STATION TO WELL
		<u>6 7/8</u> SACKS CEMENT TREATED WITH <u>---</u> % OF <u>---</u>					
MAX DEPTH FT.		MAX PRESSURE		PSI			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
031-2	Deposits charge -				1500
200-1	Cement	604		17.50	
	Cemented hole	50#			
	Cement on 2" pipe 64 sacks 15 BBIS				
	Cement on 3" pipe 35 sacks 5 BBIS				

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WICHITA, KS

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: [Signature]
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wade ...
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

LEASE DESCRIPTION: Linin 1-1M

LOCATION: 613' FNL & 613' FWL, NWNW/4 Section 1-T9S-R40W

COUNTY: Sherman STATE: Kansas API #: 15-181-20381-00

DIRECTIONS:

Rosewood Resources

320' ELEV: 3713' GR

Spvr: Tom R./Don FIELD: Goodland

08/02/05: MIRU SCHAAL DRILLING CO. PREVIOUS 24 HRS - SPUD SURFACE @ 12:30 PM ON 08/01/05. DRILLED 0' TO 379'. TD @ 7:30 AM ON 8/2/05. CIRC. TOO. RAN 11 JTS OF 5.5" CSG MEAS 377'. SET @ 378'. BLZ CMT W/ 62 SKS OF TYPE 1 NEAT CMT. CIRC 1.5 BBL TO PIT. PLUG DOWN @ 9:30 PM. RDMO.
SHALE @ 220'

08/02/05: MIRU ADT#114. NIPPLE UP B.O.P. ASSEMBLE BHA. MIX MUD. DRILL OUT CMT PLUG. SPUD @ 7:30 PM ON 8/2/05. DRILL FROM 375' TO 1500'. TD @ 1500' @ 10:00 PM ON 8/2/05. CIRC. POOH. LAY DOWN BHA. RIG UP SCHLUMBERGER. RAN TRIPLE COMBO LOGS. DID NOT LOG. RAN 48 JTS 2 7/8" TBG MEAS 1487'. PBT 1499'. LOST CIRC. 25 SKS SAW DUST/ 2 SKS CTTN SD HULLS/1 BAG CDR. GOT CIRC BACK. RIG UP LONGHORN CMTRS. CMT W/ 65 SKS TYPE 1 NEAT CMT, 2% CAL. PUMPED CMT. LOST CIRC AGAIN WHEN STARTING TO PUMP THE PLUG. DISPLACED W/ 8.69 BBL. LANDED PLUG W/ 1600 psi. PLUG DOWN @ 3:30 AM ON 8/3/05. HELD OK
RELEASE RIG @ 4:00 AM. FLANGE UP WELL HEAD. RDMO

SURVEYS:

500' 1/2 DEG EDRIFT

1000' 3/4 DEG EDRIFT

1500' 1 3/4 DEG EDRIFT

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8/15/05: MIRU PEAK WIRELINE. RAN GR/CBL LOG. MAX RUN DEPTH 1500'. TOP OF GOOD CMT @ 1380'. PERFERATED 1' OF PERFS @ 1350' W/ 3 1/8" CSG GUN, 4 SPF OF 11 GRAMTITAN CHARGES. PREPARE THE WELL TO SQUEEZE.

8/18/05: RESUME OPERATIONS. MIRU LONGHORN CMTRS. TRY TO GET CIRCULATION ON WELL. NO RETURNS. PUMP 50 SKS OF TYPE 2 CMT. DISPLACED W/ 7 BBL. SQUEEZE @ 1350'. PLUG DOWN @ 3:30 PM. NO RETURNS THROUGH SQUEEZE JOB. SHUT IN WELL. WILL TRY TO DRILL OUT ON 8/19/05.

8/19/05: RESUME OPERATIONS. MIRU SANJEL-KNIGHT FISHING TOOLS. RIH W/ 1- 11/16" MUD MTR & 2 1/4" BIT. TAGGED TOP OF CMT @ 1291'. DRILL 1 1/2 HRS. MADE 6'. TOO. CHG OUT MUD MTR. DRILL 2 HRS. MADE 10'. TOO. BIT CHG. DRILL 2 HRS. MADE 4'. SHUT DOWN @ 6:00 PM. BOTH MUD MTRS BAD. MADE A TOTAL OF 20'. RDMO.

8/20/05: RESUME OPERATIONS. MIRU PEAK WIRELINE. RAN CBL LOG. TOP OF CMT @ 1276'. RDMO.

8/23/05: RESUME OPERATIONS. MIRU LONGHORN CMTRS. LOAD HOLE ANULUS W/ 20 BBL. WENT ON A VACUUM. MIX 90 SKS TYPE 2 CMT W/ 200# OF COTTON SEED HULLS. PUMP DOWN ANULUS. SHUT WELL IN. SET W/ 3# VACUUM. RDMO LONGHORN. MIRU PEAK WIRELINE. RAN CBL LOGS. TOP OF CMT @ 750'/ BTTM @ 1050'. TOP OF CMT @ 1270'/BTTM @ 1500'. RDMO

8/24/05: RESUME OPERATIONS. MIRU WESTERN CRANE, PEAK WIRELINE, & PINNACOL. RIH W/ PINNACOLS TOOLS FOR FRAC MONITORING. FRAC 8/25/05

10/9/08: MIRU PEAK WIRELINE, RIH TO 1270' SHOT 1', 4 SPF. POOH, RDMO PEAK WIRELINE. MIRU LONGHORN CMTRS, PUMPED INTO 2 7/8" CSG W/ WATER AND ESTABLISHED RATE AT 4.5

BBLs AT 550 PSI. PUMPED CMT PLUG DOWN 2 7/8" 0 TO 1270' W/ 34 SKS #1 NEAT CMT (8 BBL) AT 550 PSI, WELL WENT ON VACUUM. PUMPED DOWN BACKSIDE W/ 2.86 SKS #1 NEAT CMT. RIGGED UP AND PUMPED DOWN 2 7/8" CSG W/ 29 SKS #1 NEAT CMT AT 400 PSI, FOLLOWED BY 1 BBL WATER, ENDING PRESSURE 300 PSI. SHUT IN 2 7/8" CSG, RDMO LONGHORN.

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