

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
Phone: (970) 324-1686 Operator License #: 33019
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Darrel Dipman (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Niobrara Depth to Top: 1220' Bottom: 1248' T.D. 1400'

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 181-2037100 00
Lease Name: Irvin
Well Number: 1-33
Spot Location (QQQQ): SE - NW - SE - NE
1797 Feet from North / South Section Line
661 Feet from East / West Section Line
Sec. 33 Twp. 8S S. R. 40 East West
County: Sherman
Date Well Completed: 5/14/2005
Plugging Commenced: 10/10/2008
Plugging Completed: 10/10/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Ogallala	Water	Surface	442'	5 1/2"	14 jts	
Niobrara	Gas	426'	1400'	2 7/8"	44 jts	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug 0' -- 1246' down the 2 7/8" csg w/ 50 lbs cotton seed hulls & 38 sks #1 Neat cmt
2nd Plug 0'-- 440' down the backside w/ 26 sks #1 Neat cmt

Name of Plugging Contractor: Advanced Drilling Technologies LLC License #: 33532
Lonehorn Cementing Company
Address: PO Box 203, Yuma, Colorado, 80759
Name of Party Responsible for Plugging Fees: Rosewood Resources, Inc.
State of Kansas County, Cheyenne, ss.
Tom W. Roelfs

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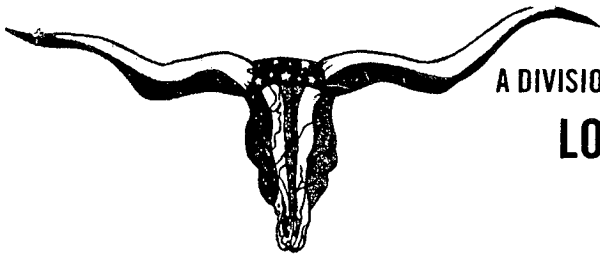
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom W Roelfs
(Address) PO Box 926, St. Francis, KS 67756

SUBSCRIBED and SWORN TO before me this 15 day of October 2008
Carla Lampe Notary Public - State of Kansas
My Commission Expires: 10/1/2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten initials]



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 11-0-08 TICKET NO. 1753

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RRI</u>	LEASE <u>Irvin 1-33</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Mike - pack</u>					
AUTHORIZED BY	EQUIPMENT <u>UNIT 211</u>						
TYPE JOB: <u>P</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: DEPTH FT.							ARRIVED AT JOB AM PM
SIZE & WT. CASTING <small>NEW OR USED</small> DEPTH FT.							START OPERATION AM PM
SIZE & WT. D PIPE OR TUBING DEPTH FT.							FINISH OPERATION AM PM
TOP PLUGS TYPE:	WEIGHT OF SLURRY: <u>1-1</u> LBS. / GAL.	LBS. / GAL.	RELEASED AM PM				
	VOLUME OF SLURRY: <u>1.53</u> CU FT. - 153		MILES FROM STATION TO WELL				
	SACKS CEMENT TREATED WITH <u>-</u> % OF <u>-</u>						
MAX DEPTH FT.	MAX PRESSURE P.S.I.						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>0012</u>	<u>Drill pipe</u>				<u>1500</u>
<u>2001</u>	<u>Cement</u>	<u>64</u>		<u>17.50</u>	
	<u>Customized hole</u>	<u>50</u>	<u>#</u>		
	<u>Cement on 2 7/8 casing 38500 9.0 BBS</u>				
	<u>Cement on 2 1/2 hole 2000 6.1 BBS</u>				

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ACID DATA:	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

LEASE DESCRIPTION: Irvin 1-33
LOCATION: 1797' FNL & 661' FEL, SENE/4 Section 33-T8S-R40W
COUNTY: SHERMAN STATE: KANSAS API#: 15-181-20371-0000
Goodland
DIRECTIONS: South of Goodland on Rd 18 to Rd 63, North into location.

Rosewood Resources
320' ELEV: 3717' GR
Spvr: Tom R./Wayne FIELD:

05/13/05: MIRU SCHAAL DRILLING CO. PREVIOUS 24 HRS - SPUD SURFACE @ 7:40 AM ON 05/12/05. DRILL 8" HOLE FROM 0' TO 442'. TD @ 4:30 PM. CIRC. TOOH. RAN 14 JTS OF 14# 5 1/2" J55 CSG MEAS 440'. SET @ 440'. BLZ CMT W/ 70 SKS OF TYPE 1 NEAT CMT. CIRC 2 BBL TO PIT. PLUG DOWN @ 6:20 PM. RDMO. SHALE @ 385'

05/16/05: MIRU ADT #114. NIPPLE UP B.O.P. ASSEMBLE BHA. MIX MUD. DRILL OUT CMT PLUG. SPUD @ 10:30 AM ON 5/14/05. DRILL FROM 426' TO 1400'. TD @ 1400' @ 4:30 PM ON 5/14/05. CIRC. POOH. LAY DOWN BHA. RIG UP SCHLUMBERGER. RAN TRIPLE COMBO LOGS. LOGGER TD @ 1402'. TOP 1220'. BTTM 1248'. 28' ZONE. OHMS AVG 5, MAX 5. PEROSITY 33%. TIH. RAN 44 JTS OF 6.5#, 2 7/8" J55 CSG, MEAS 1369'. PBDT 1381'. RIG UP LONGHORN CMTRS. CMT W/ 50 SKS TYPE 1 NEAT CMT, 2% CAL. DISPLACED W/ 7.9 BBLS. LANDED PLUG W/ 1200 psi. PLUG DOWN @ 11:00 PM ON 5/14/05. HELD OK. RELEASE RIG @ 11:30 PM. FLANGE UP WELL HEAD. RDMO
SURVEYS:
500' 3/4 DEG EDRIFT
750' 3/4 DEG EDRIFT
1000' 1 1/2 DEG EDRIFT
1350' 3/4 DEG EDRIFT

5/25/05: MIRU PEAK WIRELINE UNIT. RAN GR/CBL LOG. MAX RUN DEPTH 1378'. TOP OF GOOD CMT @ 665'. PERF INTERVAL FROM 1220' TO 1246' W/ 2" CSG GUN, 6.5 GRAM TITAN. 2 SPF. SHOT 52 HOLES. SWABBED WELL TO 1200'. RDMO

6/02/05: MIRU MAVERICK STIMULATION. FRAC INTERVAL 1220' TO 1246'. FRAC DOWN 2 7/8" TBG W/ 47,627 GALS MAVFRAC 25, 70 QUALITY FOAM & 100,000# 16/30 ARIZONA SAND & 60 TONS CO2. BROKE DOWN PERFS 1840#. FRAC AS FOLLOWS:

500 GALS 7 1/2 HCL	919# @ 5 BPM
13,500 GAL PAD	906# @ 15 BPM
4000 1# 16/30 SAND	1040# @ 15 BPM
6000 2# 16/30 SAND	1196# @ 15 BPM
11833 3# 16/30 SAND	1341# @ 15 BPM
9000 4# 16/30 SAND	1422# @ 15 BPM
2500 5# 16/30 SAND	1527# @ 15 BPM

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FLUSHED W/ 294 GALS. AVG TREATING PSI 1091#. MAX TREATING PSI 1862#. ISIP 1040#. 5 MIN 880#, 10 MIN 870#, 15 MIN 860#. 347 BBLS TO RECOVER. SHUT IN 1 HR. SICP 819#. OPENED TO PIT @ 4:00 PM ON A 20/64" CHOKE.

9/15/05: FCP 74# . PUT ON LINE @ 4:20 PM ON 9/15/05 @ 25 MCFD. FINAL REPORT.

10/10/08: MIRU LONGHORN CMTRS, PUMPED CMT PLUG 0 TO 1246', DOWN 2 7/8" CSG W/ 50 LBS COTTON SEED HULLS AND 38 SKS #1 NEAT CMT (9 BBLS) AT 200 PSI. MAX PRESSURE 1100 PSI, HELD AT 500 PSI. SHUT IN 2 7/8" CSG, PUMPED DOWN BACKSIDE 0 TO 440' W. 26 SKS #1 NEAT CMT (6.1 BBL) AT 550 PSI, HELD AT 300 PSI, SHUT IN BACKSIDE. RDMO LONGHORN